

1 Q. **Reference: Regulated Activities**

2 Complete the following table providing each customer's maximum annual demand
3 requirements for each year from 2000 through 2022 forecast.

Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)									
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair
2000									
2001									
2002									
...									
2012									
2013F									
2014F									
...									
2022F									

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6 A. Please find below a table that provides actual customer maximum demand
7 requirements from 2000 through 2012 and forecast customer maximum demand
8 requirements from 2013 through 2022.

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Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)									
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair
2000	957	83	55	24	70	30	-	-	-
2001	944	74	56	22	71	30	-	-	-
2002	1,094	82	62	34	71	31	-	-	-
2003	1,053	81	62	25	73	32	-	-	-
2004	1,096	87	66	23	74	32	-	-	-
2005	1,054	80	64	23	74	31	-	-	-
2006	1,087	81	56	20	2	32	4	-	-
2007	1,083	80	67	21	1	32	8	-	-
2008	1,109	89	37	20	-	32	9	-	-
2009	1,152	88	36	20	-	31	9	-	-
2010	1,146	82	26	-	-	31	10	-	-
2011	1,186	96	23	-	-	31	10	-	-
2012	1,178	89	23	-	-	31	10	0	-
2013F	1,180	94	20	-	-	31	10	14	6
2014F	1,263	95	18	-	-	31	7	40	6
2015F	1,281	95	16	-	-	31	7	64	6
2016F	1,290	93	15	-	-	31	-	77	6
2017F	1,304	92	15	-	-	31	-	78	6
2018F	1,309	91	15	-	-	31	-	78	6

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Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)									
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair
2019F	1,320	89	15	-	-	31	-	78	6
2020F	1,319	89	15	-	-	31	-	78	6
2021F	1,329	90	15	-	-	31	-	78	6
2022F	1,348	91	15	-	-	31	-	78	6

Notes:

1. Customer maximum demands are rounded to the nearest MW.
2. Industrial Customer demands include any required interruptible power at customer maximum demand.
3. CBP&P and ACI Grand Falls prior to 2003 includes any exceptional and emergency power requirements at customer maximum demand.
4. CBP&P and ACI Grand Falls from 2003 through 2009 includes any generation outage power requirements at customer maximum demand.
5. ACI Grand Falls compensation power requirements are not included.
6. CBP&P requirements for 2010 through 2012 reflect power on order demand.
7. 2013F is sourced to the 2013 Operating Load Forecast, April 12, 2013.
8. 2014F through 2018F is sourced to the Operating Load Forecast for 2014-2018, June 21, 2013.
9. 2019F through 2022F is sourced to the June 2013 long term planning load forecast.