

**IN THE MATTER OF** the Public  
Utilities Act, R.S.N. 1990, Chapter P-47  
(the Act), and

**IN THE MATTER OF** a General Rate Application  
(the Application) by Newfoundland and Labrador Hydro  
for approvals of, under Section 70 of the Act, changes  
in the rates to be charged for the supply of power and  
energy to Newfoundland Power, Rural Customers and  
Industrial Customers; and under Section 71 of the Act,  
changes in the Rules and Regulations applicable to the  
supply of electricity to Rural Customers.

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**Requests for Information by  
Newfoundland Power Inc.**

**To: Mr. C. Douglas Bowman**

**NP-CA-001**

**May 8, 2014**

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**Requests for Information**

NP-CA-001

[Pre-filed Evidence of C. Douglas Bowman, April 25, 2014, ("Douglas Bowman Evidence"), page 19]

Mr. Bowman states:

*"However, the current design of the NP curtailable service rate is sub-optimal as explained in the GRA Application, Volume II, Exhibit 11 (pages 25 and 26) because NP's Curtailable Service Customers are interrupted to shave NP's peak load which provides limited value to the system."*

Would treating Newfoundland Power's curtailable load in the same fashion as its thermal generation and giving Hydro the responsibility for dispatching the curtailable load for system purposes resolve the problem referred to in the cited passage?

**RESPECTFULLY SUBMITTED** at St. John's, Newfoundland and Labrador, this 8<sup>th</sup> day of May, 2014.



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