

- 1 Q. For the years 2003 to 2012, please provide a table showing energy sales to
2 Newfoundland-Power in kW hours, energy sales to Labrador Interconnected System
3 customers in kW hours, Newfoundland Power's portion of the rural deficit per kW
4 hour sold to it, and the Labrador Interconnected System's portion of the rural
5 deficit per kW hour sold on that system. Also include forecasts for 2013 to 2016.
6
7
8 A. Please see LWHN-NLH-017 Attachment 1.

Newfoundland and Labrador Hydro

Line
No.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Newfoundland Power													
	2016F	2015F	2014F	2013TY	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003
1 Share of Rural Deficit (\$)	50,652,000	49,123,000	53,667,000	53,882,421	43,847,670	43,947,350	35,898,050	34,691,922	39,593,680	35,488,968	34,532,501	32,930,492	34,162,445	38,773,733
2 Energy Sales (MWh)	5,858,400	5,792,500	5,740,200	5,594,300	5,359,317	5,317,495	5,013,581	5,111,194	4,959,753	4,990,719	4,616,864	4,664,093	4,708,713	4,641,719
3 Deficit Allocation (¢/kWh)	0.86	0.85	0.93	0.96	0.82	0.83	0.72	0.68	0.80	0.71	0.75	0.71	0.73	0.84
	Rural Labrador Interconnected													
	2016F	2015F	2014F	2013TY	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003
4 Share of Rural Deficit (\$)	6,434,000	6,239,000	6,817,000	6,842,261	5,411,164	5,423,555	4,262,393	4,480,152	4,862,233	4,384,266	4,373,812	4,213,369	4,286,987	5,077,325
5 Energy Sales (MWh)	613,800	623,200	617,100	564,907	525,922	491,515	449,169	486,283	468,931	465,675	434,390	450,680	461,447	453,818
6 Deficit Allocation (¢/kWh)	1.05	1.00	1.10	1.21	1.03	1.10	0.95	0.92	1.04	0.94	1.01	0.93	0.93	1.12