

1 Q. **Re: NLH Evidence, Section 2, Schedule IV**

2 Please break down the category “Others” (Labrador Isolated), providing data for
3 each one of the Labrador isolated systems.

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6 A. The following table below provides a break down for the “Others” category for
7 Hydro’s Evidence, Section 2, Schedule IV.

Newfoundland and Labrador Hydro
Actual and Forecast Electricity Requirements
Isolated Systems

	2007 Test Year		2007 Actual		2008 Actual		2009 Actual		2010 Actual		2011 Actual		2012 Actual		2013 Forecast	
	kW	MWh	kW	MWh	kW	MWh	kW	MWh	kW	MWh	kW	MWh	kW	MWh	kW	MWh
Labrador Isolated																
Others																
Nain	1398	6,584	1,350	6,273	1,500	6,582	1,465	7,051	1,465	6,977	1,501	7,389	1,523	7,356	1,678	7,884
Makkovik	658	3,050	692	3,167	741	3,078	751	3,218	749	3,142	718	3,336	947	4,361	802	3,502
Cartwright	893	4,004	857	4,057	954	4,054	891	4,202	1,030	4,054	888	4,154	700	3,253	944	4,408
Hopedale	743	3,367	709	3,509	839	3,735	858	3,990	800	3,843	896	4,047	834	4,043	935	4,494
Rigolet	569	2,186	523	2,203	600	2,163	539	2,218	539	2,206	565	2,297	557	2,225	599	2,406
Black Tickle	431	1,157	434	1,213	494	1,326	490	1,340	422	1,279	415	1,307	250	1,108	246	1,088
Postville	329	1,486	344	1,599	383	1,563	370	1,687	380	1,639	432	1,807	391	1,586	442	1,885
Paradise River	28	80	34	84	36	90	30	95	41	99	40	116	37	118	40	115
Charlottetown	1,432	4,973	1,419	4,641	1,476	5,110	1,434	4,918	1,691	5,108	1,468	5,144	1,468	5,431	1,599	5,305
Mary's Harbour	845	3,747	817	3,561	1,088	3,571	917	3,732	924	3,651	1,002	3,808	886	3,619	1,183	5,316
St. Lewis	457	1,614	488	1,604	510	1,616	466	1,597	460	1,557	448	1,594	747	3,283	351	1,409
Port Hope Simpson	733	2,934	735	2,883	778	2,962	663	3,024	754	3,225	719	3,307	345	1,386	850	3,633
William's Harbour	98	357	70	362	75	378	110	368	90	316	65	264	72	273	66	272
Norman Bay	49	164	67	186	62	193	66	204	76	200	51	183	57	165	47	192
Total Others	8,661	35,700	8,539	35,340	9,536	36,421	9,050	37,644	9,421	37,296	9,208	38,754	8,814	38,207	9,783	41,908

Notes:

1. The 2013 Forecast is sourced to the Spring 2012 Rural Operating Load Forecast.
2. Peaks are non-coincident net annual maximums.
3. Net production excludes station services.