

1 Q. **Re: NLH Evidence, Section 3, page 3.23, lines 2-17.**

2 On page 9 of the **Labrador City Voltage Conversion Terminals and**
3 **Transmission Reconfiguration**, SAIFI and SAIDI data are presented for the
4 Labrador City Distribution System for 2003-07, for NLH corporate and for the
5 CEA average.

6 Please provide SAIFI and SAIDI data for the most recent available five-year period,
7 for a) Labrador City, b) Wabush, c) Happy Valley, d) Labrador Isolated Systems, e)
8 (St. John's, and e) NLH corporate average.

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11 A. Please refer to the following tables which provide SAIFI and SAIDI data for the most
12 recent available five-year period (2008-2012), for a) Labrador City, b) Wabush, c)
13 Happy Valley, d) Labrador Isolated Systems, and e) Hydro corporate average.

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15 It should be noted that Newfoundland Power tracks the performance of the St.
16 John's area.

Table 1

SAIFI Interruptions per customer						
	2008	2009	2010	2011	2012	Average (2008-2012)
Hydro Corporate Labrador Interconnected Labrador Isolated Labrador City Wabush Happy Valley	6.31	4.53	3.51	5.69	4.37	4.88
	7.07	7.24	3.85	8.17	5.44	6.34
	13.84	13.87	11.9	8.13	9.59	11.44
	2.09	9.94	4.48	5.33	5.75	5.53
	12.33	14.42	3.06	8.89	9.27	9.54
	9.91	2.92	3.54	10.37	4.07	6.14

Table 2

SAIDI Outage hours per customer						
	2008	2009	2010	2011	2012	Average (2008-2012)
Hydro Corporate	11.18	10.67	6.43	16.32	8.25	10.57
Labrador Interconnected	4.75	24.99	6.32	11.34	6.22	11.31
Labrador Isolated	27.87	12.75	12.26	10.91	8.56	15.57
Labrador City	5.45	39.44	7.71	12.55	10.95	15.17
Wabush	13.19	60.92	6.13	17.49	17.64	22.85
Happy Valley	1.81	2.53	5.20	8.59	5.43	4.77