

1 Q. Please reconcile all peak NP loads shown in Regulated Activities Schedule II to the
2 peaks shown in IC-NLH-012. Please also indicate which peak was used for billing,
3 and for COS purposes. If one peak level is derived from the other, please provide all
4 supporting calculations.

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7 A. The NP peaks provided in Regulated Activities Schedule II are the maximum MW
8 provided by Hydro to the customer for the calendar year. The NP peaks provided in
9 Table (i) of IC-NLH-012 are the maximum MW for the NP system and include the
10 MW supplied by Hydro as well as NP's generation. The NP peaks provided in Table
11 (ii) of IC-NLH-012 are the peaks in Table (i) less the applicable NP generation credit.
12 The peaks presented in IC-NLH-012 are provided on a winter peak basis.

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14 Please see Table A that reconciles the NP 2012 actual MW as per Regulated
15 Activities Schedule II with the NP Native Peak MW actual for 2011 as per Table (i) in
16 IC-NLH-012. Please also note that no other peak NP loads in Regulated Activities
17 Schedule II can be reconciled between to IC-NLH-012 because these peaks occur on
18 either different dates or times.

Table A

Regulated Activities Schedule II 2012 Actual	NP Generation	IC-NLH-012 (i)	NP Native Peak 2011 Actual
<u>Date of Peak</u>	<u>Time of Peak</u>	<u>MW</u>	<u>MW</u>
January 16, 2012	17:45	1177.9	+ 63.0 = 1240.9

19 The peaks used for billing purposes are the weather adjusted peaks provided in
20 Table (ii) of IC-NLH-012. The actual Cost of Service does not use the peak but rather

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1 the NP MW requirement from Hydro that is coincident with Hydro's maximum firm
2 load. This MW requirement is not provided in either Regulated Activities Schedule
3 II or IC-NLH-012.