

1 Q. Hydro's responses to IN-NLH-114 and IC-NLH-88 list individual micro assets (e.g., by
2 size of pole, voltage of equipment, etc) and identifies the general function the micro
3 asset relates to (e.g. "Transmission" "Terminal Stations", "Generation", etc). Please
4 provide a breakdown of the lists provided by Hydro's responses to IN-NLH-114 and
5 IC-NLH-88 which identifies, by individual customer, each macro asset (e.g.,
6 transmission line from X to Y, terminal station at Z, generation plant A, etc.) that
7 these individual micro assets relate to, the date that macro asset was placed in
8 service, and the date the macro asset was specifically assigned to the individual
9 customer, if the assignment date is different from the in service date.

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12 A. Please see IC-NLH-097 Attachments 1 to 4 for the asset listings initially provided in
13 the responses to IN-NLH-114 and IC-NLH-88 updated with the major asset
14 groupings, (estimated) in-service dates based on a review of the age of the
15 individual assets, and the customer assignment dates to the extent they differ from
16 the in-service dates.

Newfoundland and Labrador Hydro
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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
Bottom Brook Terminal Station (Estimated In-Service - 1968)	138 KV DISCONNECT SWITCH STRUCTURE	11/14/1987	1,850	4,466	Serves only Newfoundland Power
	138 KV POST INSULATOR STRUCTURE	11/14/1987	566	1,367	
	BREAKER,L400T2,BBK TS	1/1/1968	588	18,668	
	CONTROL, METERING & RELAY PANEL	1/1/1968	261	8,277	
	CT 400L A PH,BBK TS	1/1/1900	(52)	(1,654)	
	CT 400L A PH,BBK TS	1/1/1968	52	1,654	
	CT 400L B PH,BBK TS	1/1/1968	52	1,654	
	CT 400L C PH,BBK TS	1/1/1968	52	1,654	
	DATASTAR RECORDER	1/1/1900	0	(2,392)	
	DATASTAR RECORDER	1/28/1992	0	2,392	
	DISCONNECT,B3150-1,BBK TS	11/14/1987	8,898	21,483	
	DISCONNECT,L400T2-1,BBK TS	1/1/1974	1,325	3,115	
	FAULT LOCATORS ON TL214	10/11/1981	0	8,032	
	FOUNDATIONS CONCRETE FOR CVT	12/8/2000	7,264	7,470	
	GROUND SWITCH, 69 KV	1/1/1977	647	1,038	
	ON-LINE FAULT LOCATOR FOR T/L	12/30/1986	0	15,243	
	PT TL214 A PH & W/TRAP,BBK TS	12/8/2000	14,413	14,821	
	PT TL214 B PH & W/TRAP,BBK TS	12/8/2000	14,413	14,821	
	PURCH/INST 138 kv & 66 kv PROTECTION UPGRADES - BBK	9/1/2006	58,525	58,700	
	TRANSFORMER T2,BBK TS	1/1/1968	3,364	106,823	
			112,217	287,632	
Bay L'Argent Terminal Station (Estimated In-Service - Unknown)	BUSWORK & HARDWARE, BLA TS	1/1/1968	190	4,762	Serves only Newfoundland Power
	CMR - (REV METERING PANEL)	1/1/1980	953	1,301	
	CMR -(DATASTAR RECORDER)	1/28/1992	0	2,498	
	CONTROL METERING & RELAY PANEL	1/1/1968	277	6,920	
	DISCONNECT,L12-1,BLA TS	9/16/2000	17,203	17,709	
	DISCONNECT,L12-2,BLA TS	9/16/2000	17,203	17,709	
	FOUNDATIONS (CONCRETE) FOR EQUIP.	1/1/1968	114	2,853	
	METERING TANK,BLA TS	12/31/1980	5,146	6,604	
	RME - (DSW-65 EXPORT TERMINAL	1/1/1980	586	800	
	SWITCHING -H.V.-(138 KV DISC)	1/1/1969	161	1,379	
	SWITCHING -H.V.(138KV DISC)	1/1/1969	161	1,379	
	WOOD POLE STRUCT - (2 -45')	1/1/1968	22	541	
	WOOD POLE STRUCT - (4 - 25')	1/1/1968	43	1,083	
	WOOD POLE STRUCT - (4 - 40')	1/1/1968	43	1,083	
			42,103	66,622	
Blaketown Terminal Station (Estimated In-Service - Unknown)	BUSWORK & HARDWARE - BLAKETOWN	1/1/1970	991	6,594	
	CIRCUIT BREAKER - BLAKETOWN- 6	1/1/1970	2,607	17,340	
	CONTROL METERING & RELAY PANEL	1/1/1970	1,190	7,912	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	267	1,776	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	267	1,777	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	267	1,777	
	TRANSFORMER - 69KV - BLAKETOWN	1/1/1970	1,026	6,824	
			6,616	44,000	
Buchans Terminal Station (Estimated In-Service - 1968)	CT B3,A PH,B3 SIDE,BUC TS	7/21/1995	12,052	20,384	Serves only Newfoundland Power
	DATASTAR RECORDER	1/28/1992	1,341	2,392	
			13,392	22,776	
Doyles Terminal Station (Estimated In-Service - 1968)	125 VDC BATTERIES,DLS TS	1/1/1900	0	0	
	125 VDC BATTERIES,DLS TS	9/17/1999	22,947	23,740	
	ANNUNCIATOR,DLS TS	5/4/1992	359	16,506	
	BATTERY CHARGER,DLS TS	6/23/1995	150	5,078	
	BREAKER,B1L15,DLS TS	1/1/1968	403	12,776	
	BUILDING STRUCTURE,DLS TS	1/1/1968	1,006	31,912	
	BUSWORK & HARDWARE	1/1/1968	209	6,630	
	CABLE TRENCH -124' @ 30" WIDE	1/1/1968	459	14,574	
	CONCRETE FOUNDATION FOR EQUIP.	1/1/1968	658	20,869	
	CONTROL CABLE	1/1/1968	217	6,882	
	CONTROL CABLE - # 12 - 2 CONDUCTOR	9/24/1989	123	920	
	CONTROL CABLE - # 12 - 4 CONDUCTOR	9/24/1989	299	2,244	
	CONTROL CABLE - # 18 - 2 CONDUCTOR	9/24/1989	149	1,120	
	CONTROL CABLE (#12-2,12-4)	11/30/1994	64	109	
	CONTROL CABLE (#18-2 CONDUCTOR)	11/30/1994	133	2,485	
	CONTROL CABLES	5/4/1992	52	2,384	
	CONTROL CABLES, # 8-4 CONDUCTOR	9/24/1989	552	4,137	
	CONTROL, METERING & RELAY PANEL	1/1/1981	256	4,939	
	CONTROL, METERING RELAYING PANEL	1/1/1968	203	6,449	
	CONTROL,METERING & RELAYING	9/24/1989	3,965	29,724	
	CONTROL,METERING & RELAYING PANEL	1/1/1968	349	11,084	
	DATASTAR RECORDER	1/28/1992	0	2,392	
	DISCONNECT SWITCH WITH GRND SW	1/1/1968	88	2,782	
	DISCONNECT SWITCH WITH GRND.SW	1/1/1968	43	1,358	
	DISCONNECT SWITCH, 138 KV, ITE	1/1/1968	195	6,200	
	DISCONNECT SWITCH, 69 KV, ITE	1/1/1968	78	2,462	
	DISCONNECT,B1L15-1,DLS TS	1/1/1968	78	2,462	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
Grand Bay Terminal Station (Estimated In-Service - 1969)	DISCONNECT,B1T1-1,DLS TS	1/1/1968	78	2,462	Serves only Newfoundland Power
	DISTANCE RELAYING FOR T/L # 21	9/20/1986	12,813	14,503	
	EQUIPMENT NECESSARY FOR EMS PT	9/28/1990	169	3,889	
	FAULT LOCATOR ON TL 215	10/11/1991	349	8,032	
	FENCE,DLS TS	1/1/1968	170	5,392	
	FOUNDATION - CONCRETE FOR STORAGE	9/24/1989	653	4,897	
	FOUNDATION - CONCRETE FOR TRANS.	9/24/1989	815	6,111	
	FOUNDATIONS CONCRETE FOR CVT	12/8/2000	7,264	7,470	
	GROUND,L14AG,DLS TS	1/1/1968	88	2,782	
	GROUNDING	9/24/1989	1,218	9,128	
	LAND IMPROVEMENT (LAND CLEARING)	1/1/1968	611	19,397	
	LAND SURVEY	12/12/1991	397	7,522	
	LIGHTING FIXTURE	1/1/1968	57	1,818	
	LIGHTING FIXTURE	1/1/1968	29	909	
	MAGNETIC TAPE RECORDER, TYPE E	2/14/1984	1,257	1,388	
	POST TYPE INSULATORS	1/1/1968	13	415	
	POWER TRANSFORMER, 25/33/41.6	9/24/1989	131,485	994,267	
	PRE-CASTCABLE TRENCH FOR TRANS.	9/24/1989	1,144	8,575	
	PT B1 A PH,DLS T.S.	9/20/1986	3,481	3,940	
	PT B1 B PH,DLS TS	9/20/1986	3,481	3,940	
	PT B1 C PH,DLS TS	9/20/1986	3,481	3,940	
	PT TL 215 B PH,DLS TS	2/15/1991	2,595	2,718	
	PT TL214 A PH ,DLS TS	12/8/2000	14,413	14,821	
	PT TL214 B PH & W/TRAP,DLS TS	12/8/2000	14,413	14,821	
	PUMP SYSTEM	1/1/1968	36	1,149	
	REPLACE BATTERY BANK - VARIOUS STATIONS	10/1/2008	0	0	
	SEWAGE SYSTEM,DLS TS	1/1/1968	88	2,792	
	SITE PREPARATION FOR TRANSFORMER	9/24/1989	1,628	12,202	
	STRUCTURAL SUPPORT - STEEL, 25	1/1/1968	571	18,124	
	SUSPENSION INSULATORS, 50 KV	1/1/1968	10	328	
	WATER SUPPLY SYSTEM - WELL @ 1	1/1/1968	193	6,140	
			236,034	1,406,090	
	BREAKER,B1C1,GBA TS	11/10/1983	69,878	76,942	
	BUSWORK & HARDWARE	11/10/1983	16,679	18,365	
	CAPACITOR BANK,GBA TS	11/10/1983	66,401	73,113	
	CONTROL CABLES	11/10/1983	11,997	13,210	
	CT TL215 A PH,GBA TS	1/1/1974	1,313	3,117	
	CT TL215 B PH,GBA TS	1/1/1974	1,313	3,117	
	CT,TL215 C PH,GBA TS	1/1/1974	1,313	3,117	
	CURRENT TRANSFORMER STEEL STRUCTURE	11/10/1983	2,880	3,171	
	CURRENT TRANSFORMER, STEEL STRUCTURE	11/10/1983	1,440	1,586	
	DATASAR RECORDER (REMOVE ETR)	1/28/1992	0	2,392	
	DEMAND METER	7/17/1977	771	1,201	
	DEMAND METER	1/1/1980	1,351	1,844	
	DISCONNECT,B1C1-1,GBA TS	11/10/1983	8,297	9,136	
	DISCONNECT,B1C1-2,GBA TS	11/10/1983	8,297	9,136	
	FOUNDATION FOR STRUCTURE - CONCRETE	11/10/1983	12,799	14,093	
	GROUND,C1G2,GBA TS	11/10/1983	4,528	4,986	
	GROUNDING	11/10/1983	5,410	5,956	
	POST TYPE INSULATORS	11/10/1983	2,016	2,219	
	POTENTIAL TRANSFORMERS, 69KV	11/10/1983	1,502	1,653	
	POTENTIAL TRANSFORMERS,69KV	11/10/1983	3,003	3,307	
	PT C1 NEUT,GBA TS	1/1/1974	716	1,682	
	PT TL215 A PH,GBA TS	1/1/1968	92	2,912	
	PT TL215 B PH,GBA TS	1/1/1968	92	2,912	
	PT TL215 C PH,GBA TS	1/1/1968	92	2,912	
	STN CNTRL,METERING REL GBA TS	11/10/1983	22,209	24,454	
	SUSPENSION INSULATORS, 25 000	11/10/1983	318	350	
	WOOD POLE STRUCTURE FOR TERMINAL STN.	11/10/1983	5,583	6,148	
			250,289	293,028	
Howley Terminal Station (Estimated In-Service - 1968)	DEMAND ENERGY METER,SANGAMO,TY	1/1/1978	955	1,429	Serves only Newfoundland Power
			955	1,429	
Holyrood Terminal Station (Estimated In-Service - 1978)	138KV MOTORIZED DISC SWITCH	1/1/1978	6,938	10,506	
	BREAKER,B13B15,HRD TS	10/19/1982	156,980	176,151	
	BREAKER,B8L39,HRD TS	1/1/1978	37,628	56,975	
	CABLE TRENCH AND DUCTS	1/1/1978	7,684	11,636	
	CABLE TRENCH AND DUCTS	8/4/1979	5,711	7,926	
	CABLE TRENCH AND DUCTS	10/19/1982	998	1,120	
	CABLE TRENCH AND DUCTS	8/31/1989	0	15,835	
	CABLE TRENCH AND DUCTS	3/30/1990	5,455	8,123	
	COMP AIR SYSTEM - BALANCE	10/19/1982	479	538	
	COMPRESSED AIR SYSTEM - (BALANCE)	1/1/1976	3,527	6,068	
	CONTROL CABLE	1/1/1976	141	243	

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			Book Value	Cost	
	CONTROL CABLE	1/1/1978	5,592	8,468	
	CONTROL CABLE	8/4/1979	5,840	8,106	
	CONTROL CABLE	8/31/1989	0	42,994	
	CONTROL CABLES	10/19/1982	9,772	10,965	
	CONTROL METERING AND RELAYING	10/19/1982	18,406	20,654	
	CONTROL, METERING AND RELAYING	1/1/1978	17,360	26,287	
	CONTROL, METERING AND RELAYING	8/4/1979	21,921	30,427	
	CONTROL, METERING AND RELAYING	4/29/1988	4,884	19,061	
	CONTROL, METERING AND RELAYING	8/31/1989	0	35,411	
	CONTROL, METERING AND RELAYING	1/28/1992	0	2,498	
	CT B13B15 A PH,HRD TS	10/19/1982	19,013	21,335	
	CT B13B15 B PH,HRD TS	10/19/1982	19,013	21,335	
	CT B13B15 C PH,HRD TS	12/31/2003	13,800	14,067	
	CT B8L39 A PH,HRD TS	1/1/1978	5,306	8,034	
	CT B8L39 B PH,HRD TS	1/1/1978	5,306	8,034	
	CT B8L39 C PH,HRD TS	1/1/1978	5,306	8,034	
	CT B8T6 A PH,HRD TS	8/4/1979	4,609	6,398	
	CT B8T6 B PH,HRD TS	8/4/1979	4,609	6,398	
	CT B8T6 C PH,HRD TS	8/4/1979	4,609	6,398	
	CT B8T7 A PH,HRD TS	8/4/1979	4,609	6,398	
	CT B8T7 B PH,HRD TS	8/4/1979	4,609	6,398	
	CT B8T7 C PH,HRD TS	8/4/1979	4,609	6,398	
	DISCONNECT,B12B15-2,HRD TS	1/1/1979	2,468	16,701	
	DISCONNECT,B13B15-1,HRD TS	1/1/1979	2,468	16,701	
	DISCONNECT,B15T6,HRD TS	8/4/1979	2,438	3,383	
	DISCONNECT,B8L39-1,HRD TS	8/4/1979	2,438	3,383	
	DISCONNECT,B8L39-2,HRD TS	1/1/1978	3,469	5,253	
	DISCONNECT,B8T6,HRD TS	3/30/1990	57,005	84,874	
	DISCONNECT,B8T7,HRD TS	3/30/1990	57,005	84,874	
	DISCONNECT,B8T8,HRD TS	3/30/1990	57,005	84,874	
	FENCING - CHAIN LINK	8/4/1979	1,312	1,821	
	FENCING - CHAIN LINK FENCING	8/31/1989	0	14,264	
	FOUNDATION (CONCRETE) FOR EQUIP.	10/19/1982	70,142	78,708	
	FOUNDATION (CONCRETE) FOR EQUIP.	1/1/1978	14,382	21,778	
	FOUNDATION (CONCRETE) FOR EQUIP.	8/4/1979	35,235	48,908	
	FOUNDATION (CONCRETE) FOR EQUIP.	8/31/1989	0	58,005	
	GROUNDING	1/1/1978	12,617	19,105	
	GROUNDING	8/4/1979	9,870	13,700	
	GROUNDING	10/19/1982	6,055	6,795	
	GROUNDING	8/31/1989	0	19,874	
	GROUNDING	3/30/1990	2,205	3,283	
	LAND IMPROVEMENTS	1/1/1976	3,797	6,531	
	LAND IMPROVEMENTS	1/1/1978	11,255	17,042	Serves only Newfoundland Power
	LAND IMPROVEMENTS	8/4/1979	6,128	8,505	
	LAND IMPROVEMENTS	10/19/1982	11,568	12,980	
	LAND IMPROVEMENTS	8/31/1989	0	11,988	
	LIGHTING SYSTEM - SWITCHYARD	1/1/1978	3,658	5,539	
	LIGHTING SYSTEM - SWITCHYARD	8/4/1979	675	937	
	LIGHTING SYSTEM - SWITCHYARD	10/19/1982	4,207	4,721	
	LIGHTING SYSTEM - SWITCHYARD	8/31/1989	0	2,867	
	MISCELLANEOUS _SPARE PARTS	8/31/1989	0	36,827	
	MODIFY 138 kV BREAKER PANEL	12/30/2002	20,131	20,650	
	MOTOR MECH FOR 230KV DISCONNECT	1/1/1976	3,075	5,289	
	MOTOR MECH FOR DISC SWITCH	8/4/1979	2,209	3,066	
	POWER CABLES - (5KV AND ABOVE)	8/4/1979	119	165	
	POWER TRANSFORMER	1/1/1981	0	8,202	
	POWER TRANSFORMER - (69KV POWER)	8/31/1989	0	1,346,248	
	POWER TRANSFORMER - (ADDT COST)	8/4/1979	57,804	80,235	
	POWER TRANSFORMER - (INST COST)	1/1/1970	6,031	40,117	
	POWER TRANSFORMER - (INST COST)	1/1/1978	26,707	40,440	
	POWER TRF - (230KV PWR TRF)	5/15/1978	116,786	171,730	
	PT 39L B PH,HRD TS	1/1/1978	3,584	5,427	
	PT B15 B PH,HRD TS	10/19/1982	11,551	12,962	
	PT B8 A PH,HRD TS	1/1/1978	3,584	5,427	
	PT B8 B PH,HRD TS	1/1/1978	3,584	5,427	
	PT B8 C PH,HRD TS	1/1/1978	3,584	5,427	
	PT TL217 A PH,HRD TS	3/30/1990	4,728	7,039	
	PT TL242 A PH,HRD TS	3/30/1990	4,728	7,039	
	PT TL242 B PH,HRD TS	3/30/1990	4,728	7,039	
	REVENUE METERING EQUIPMENT	1/1/1980	484	660	
	REVENUE METERING EQUIPMENT	1/1/1979	943	1,343	
	REVENUE METERING EQUIPMENT	8/4/1979	3,343	4,640	
	STRUCTURAL SUPPORT - STEEL	1/1/1978	36,738	55,630	
	STRUCTURAL SUPPORTS - STEEL	8/4/1979	34,344	47,671	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	9,450	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	10,423	

Location/Macro Asset	Asset Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
	STRUCTURAL SUPPORTS - STEEL	3/30/1990	3,209	4,779	
	STRUCTURAL SUPPORTS - STEEL	10/19/1982	50,448	56,609	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	14,796	
	STRUCTURAL SUPPORTS - STEEL	3/30/1990	1,702	2,534	
	SWITCHING - H. V. (POST TYPE)	8/4/1979	1,969	2,734	
	SWITCHING - H. V. (BUSWORK)	1/1/1976	1,336	2,298	
	SWITCHING - H. V. (POST TYPE I)	1/1/1978	1,180	1,787	
	SWITCHING - H. V. (SUSPENSION)	8/4/1979	4,643	6,445	
	SWITCHING - H. V. (SUSPENSION)	8/31/1989	0	9,749	
	SWITCHING - H.V. (BUSWORK)	3/30/1990	473	705	
	SWITCHING - H.V. (138KV POST)	8/31/1989	0	2,653	
	SWITCHING - H.V. (BUSWORK)	1/1/1978	10,931	16,553	
	SWITCHING - H.V. (BUSWORK)	8/4/1979	1,994	2,768	
	SWITCHING - H.V. (BUSWORK)	10/19/1982	30,706	34,456	
	SWITCHING - H.V. (BUSWORK)	8/31/1989	0	18,831	
	SWITCHING - H.V. (POST TYPE)	10/19/1982	28,662	32,162	
	SWITCHING - H.V. (SUSPENSION)	10/19/1982	9,101	10,212	
	SWITCHING -H. V. (230KV POST)	8/31/1989	0	4,803	
	TRANSFORMER T7,HRD TS	1/1/1970	27,124	180,355	
			1,304,382	3,620,414	
Hardwoods Terminal Station (Estimated In-Service - 1972)	REVENUE METERING EQUIP	1/1/1974	936	2,200	Serves only Newfoundland Power
			936	2,200	
Indian River Terminal Station (Estimated In-Service - 1967)	DATASTAR RECORDER	1/28/1992	0	2,392	Serves only Newfoundland Power
			0	2,392	
Linton Lake Terminal Station (Estimated In-Service - Unknown)	BUSWORK & HARDWARE, LLK TS	6/9/1983	13,199	14,579	
	CABLE RACEWAY, LLK TS	6/9/1983	1,403	1,549	
	CONTROL CABLES - REVENUE METER	6/9/1983	1,626	1,796	
	CONTROL,METERING & RELAYING	1/28/1992	0	2,498	
	CT A PH,METERING,LLK TS	12/30/2000	11,163	11,486	
	CT B PH,METERING,LLK TS	12/30/2000	11,163	11,486	
	CT C PH,METERING,LLK TS	12/30/2000	11,681	12,019	Serves only Newfoundland Power
	GROUNDING - REVENUE METERING	6/9/1983	749	827	
	PT A PH,METERING,LLK TS	6/8/1983	9,763	10,783	
	PT B PH,METERING,LLK TS	6/9/1983	9,763	10,783	
	PT C PH,METERING,LLK TS	6/9/1983	9,763	10,783	
	REVENUE METER - TERMINAL - LIN	1/1/1968	162	4,041	
	REVENUE METERING - TERMINAL	1/1/1968	78	1,959	
			80,512	94,590	
Massey Drive Terminal Station (Estimated In-Service - 1967)	DATA STAR RECORDER	1/28/1992	2,259	2,392	
	DATA STAR RECORDER	1/28/1992	2,258	2,392	
	DISCONNECT,B2GT-1,MDR TS	1/1/1967	0	2,913	
	DISCONNECT,B2L352-1,MDR TS	1/1/1967	0	2,913	
	DISCONNECT,B3L351-1,MDR TS	1/1/1967	0	2,913	Serves only Newfoundland Power
	DISCONNECT,B3L357-1,MDR TS	1/1/1967	0	2,913	
	EXPORT METER, TYPE DSW-64	1/1/1967	0	625	
	IMPORT METER, TYPE DSW-64	1/1/1967	0	625	
	PT B1 C PH,MDR TS	9/24/1998	353	6,718	
			4,870	24,403	
Monkstown Terminal Station (Estimated In-Service - 1980)	METERING TANK,MKS TS	6/30/1980	5,641	7,362	
	RME - (DATASTAR RECORDER, MOD#)	1/28/1992	1,957	2,498	Serves only Newfoundland Power
	RME -(PRINTING DEMAND METER)	6/30/1980	1,842	2,404	
	RME-(DEMAND EXPORT TERM METER)	6/30/1980	627	818	
			10,066	13,082	
Marble Mount Terminal Station (Estimated In-Service - Unknown)	KWH METER & SOLID STATE RECORD	7/29/1991	6,303	6,791	Serves only Newfoundland Power
			6,303	6,791	
Oxen Pond Terminal Station (Estimated In-Service - 1968)	REV METERING EQUIP.	1/28/1992	446	2,498	
	REV METERING EQUIP.	1/1/1979	494	703	Serves only Newfoundland Power
	REV METERING EQUIP.	1/1/1980	2,125	2,900	
			3,065	6,101	
Pasadena Substation (Estimated In-Service - Unknown)	SANGAMO REVENUE METER, TYPE K	2/13/1984	2,118	2,339	Serves only Newfoundland Power
			2,118	2,339	
Riverhead Terminal Station (Estimated In-Service - Unknown)	OIL CIRCUIT BREAKER - RIVERHEAD	1/1/1969	1,870	16,000	
	METER UNIT - CONTROL METERING	1/1/1969	351	3,000	
	CONTROL METERING & RELAY PANEL	1/1/1969	467	4,000	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	Serves only Newfoundland Power
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	161	1,375	
	FENCING - RIVERHEAD	1/1/1969	467	4,000	
	BUSWORK & HARDWARE - SWITCHING	1/1/1969	1,169	10,000	
	SWITCHING - RECLOSURES - RIVERHEAD	1/1/1969	701	6,000	
	POWER TRANSFORMER - RIVEHEAD	1/1/1969	4,090	35,000	
Seal Cove Rd Terminal Station (Estimated In-Service - 1990)			10,400	89,000	Serves only Newfoundland Power
	DATASTAR RECORDER	1/28/1992	2,225	2,392	
			2,225	2,392	
Springdale Terminal Station (Estimated In-Service - 1967)	EXPORT DEMAND METER - REV. METER	1/1/1970	72	480	Serves only Newfoundland Power
	REVENUE METERING, SPL TS	1/28/1992	2,025	2,392	
			2,097	2,872	
Salt Pond Metering Equip (Estimated In-Service - Unknown)	REVENUE METERING EQUIPMENT	12/20/1990	14,782	15,631	Serves only Newfoundland Power
			14,782	15,631	
Sunnyside Terminal Station (Estimated In-Service - 1990) (Re-assigned to NP in 2004)	109L PROTECTION ADDITION	12/22/2004	30,607	30,951	Serves only Newfoundland Power
	BREAKER, B3L19, SSD TS	12/20/1990	127,429	134,745	
	CABLE TRENCH & DUCT -(PRECAST)	12/20/1990	5,696	6,023	
	CONTROL CABLE - (#12-2)	12/20/1990	1,474	1,558	
	CONTROL CABLE - (#12-8)	12/20/1990	2,873	3,038	
	CONTROL CABLE - (#18-2)	12/20/1990	709	749	
	CONTROL CABLE - (#12-4)	12/20/1990	6,003	6,347	
	CONTROL CABLES - (#8-4)	12/20/1990	6,776	7,165	
	CONTROL, METERING AND RELAYING	12/20/1990	73,047	77,241	
	CT B3L19 A PH, SSD TS	12/20/1990	17,932	18,961	
	CT B3L19 B PH, SSD TS	12/20/1990	17,932	18,961	
	CT B3L19 C PH, SSD TS	12/20/1990	17,932	18,961	
	DISCONNECT, B3L19-1, SSD TS	12/20/1990	3,780	3,997	
	DISCONNECT, B3L19-2, SSD TS	12/20/1990	3,780	3,997	
	FOUNDATION (CONCRETE) FOR EQUIP.	12/20/1990	5,688	6,014	
	FOUNDATION (CONCRETE) FOR EQUIP.	12/20/1990	32,231	34,082	
	GROUNDING -(500MCM & #1/0 COP)	12/20/1990	19,636	20,764	
	LAND IMPROVEMENTS	12/20/1990	7,203	7,617	
	LIGHTING SYSTEM - SWITCHYARD	12/20/1990	3,625	3,833	
	METERING TANK, SSD TS	1/1/1981	0	2,500	
	PROTECTION 2004 ADDITIONS	12/22/2004	30,607	30,951	
	PT TL219 A PH, SSD TS	12/20/1990	14,008	14,813	
	PT TL219 B PH, SSD TS	12/20/1990	14,008	14,813	
	PT TL219 C PH, SSD TS	12/20/1990	14,008	14,813	
	REVENUE METERING EQUIP.	1/28/1992	0	4,996	
	REVENUE METERING EQUIPMENT	1/1/1980	1,316	1,796	
	STORM DRAINAGE SYSTEM, SSD TS	12/31/2003	2,890	3,047	
	STRUCTURAL SUPPORTS - STEEL	12/20/1990	34,038	35,993	
	STRUCTURAL SUPPORTS - STEEL	12/20/1990	6,136	6,488	
	SWITCHING - H.V. (POST TYPE I)	1/1/1900	(6,707)	(7,120)	
	SWITCHING - H.V. (POST TYPE I)	12/20/1990	13,467	14,240	
	SWITCHING - H.V. (SUSPENSION)	12/20/1990	7,133	7,542	
	SWITCHING - H.V. (BUSWORK)	12/20/1990	47,100	49,804	
			562,356	599,681	
Stoney Brook Terminal Station (Estimated In-Service - 1969)	DATASTAR RECORDER	1/28/1992	427	2,392	Serves only Newfoundland Power
	DATASTAR RECORDER	1/28/1992	427	2,392	
			854	4,784	
Stephenville Terminal Station (Estimated In-Service - 1971)	ADD/T COST -GROUND SWITCH , 69	1/1/1971	479	1,889	Serves only Newfoundland Power
	BREAKER, B2L405, SVL TS	1/1/1978	7,118	10,778	
	BREAKER, B2T3, SVL TS	1/1/1978	7,118	10,778	
	CONTROL MTERING & RELAYING PANEL	1/1/1978	3,402	5,151	
	CT L405 A PH, SVL TS	1/1/1978	2,006	3,038	
	CT L405 B PH, SVL TS	1/1/1978	2,006	3,038	
	CT L405 C PH, SVL TS	1/1/1978	2,006	3,038	
	CT L405 C PH, SVL TS	10/19/2004	2,300	2,328	
	DISCONNECT, B2L405-2, SVL TS	1/1/1978	2,809	4,253	
	DISCONNECT, B2T3-1, SVL TS	1/1/1978	2,809	4,253	
	DISCONNECT, B2T3-2, SVL TS	1/1/1978	2,809	4,253	
	DISCONNECT, GT1T3, SVL TS	1/1/1978	2,809	4,253	
	GROUND SWITCH, 69 KV	1/1/1978	1,043	1,579	
	PT 405L A PH, SVL TS	1/1/1978	1,532	2,320	
	PT B2 B PH, SVL TS	1/1/1978	1,532	2,320	
	PT B2 C PH, SVL TS	1/1/1978	1,532	2,320	
	REVENUE METER, DSW-64 BY C.G.	1/1/1980	720	983	
	REVENUE METER, DSW-64 BY C.G.E	1/1/1980	720	983	
			44,751	67,555	
Trepassey Terminal Station (Estimated In-Service - Unknown)	SWITCHING - BUSWORK & HARDWARE	1/1/1969	935	8,000	
	METER UNIT - CONTROL METERING	1/1/1969	351	3,000	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	263	2,250	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	263	2,250	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	263	2,250	Serves only Newfoundland Power
	SWITCHING - H.V. - DISCONNECT	1/1/1969	263	2,250	
	FENCING - TREPASSEY	1/1/1969	467	4,000	
	SWITCHING - RECLOSURES - TREPASSEY	1/1/1969	701	6,000	
	TRANSFORMER - 69KV - 25/12.5KV	1/1/1969	3,973	34,000	
TL 213 Transmission Line BLK to TRP (Year Built - Unknown)			7,479	64,000	Serves only Newfoundland Power
	CONDUCTOR 266.8 MCM ACSR	1/1/1969	27,297	252,646	
	INSULATORS - SUSPENSION TYPE	1/1/1969	5,742	50,399	
	WOOD POLE STRUCTURE	1/1/1969	46,107	420,665	
	RIGHT-OF-WAY	1/1/1969	9,717	85,290	
TL 214 Transmission Line DLS to BBK (Year Built - 1968)			88,863	809,000	Serves only Newfoundland Power
	ANCHORS FOR GUYED TOWERS	1/1/1968	129,945	267,803	
	CAHINETTE TYPE POLE STRUCTURE	9/26/1994	12,576	17,858	
	CHAINETTE TYPE POLE STRUCTURE	9/26/1994	12,576	17,858	
	CONDUCTOR 266.8 MCM ACSR 26/7	1/1/1968	183,241	384,473	
	CONDUCTOR 795 ACSR	8/16/2004	372,529	434,397	
	FOUNDATIONS FOR METAL TOWERS	1/1/1968	141,003	296,936	
	INSULATORS-SUSPENSION TYPE	8/16/2004	1,376,257	1,604,821	
	METAL TOWERS (GUYED)	1/1/1968	353,320	735,544	
	METAL TOWERS (RIDGED)	1/1/1968	17,317	35,930	
	METAL TOWERS (RIDGED)	4/13/1983	94,266	116,438	
	OVERHEAD GROUND WIRE	1/1/1968	1,720	3,544	
	RIGHT-OF-WAY	1/1/1968	96,297	198,434	
	RIGHT-OF-WAYS	1/1/1981	5,171	10,467	
	STEEL TOWERS (RIDGID) Type DD	8/16/2004	1,294,569	1,509,566	
	STEEL TOWERS Type A	8/16/2004	466,154	543,571	
	WOOD "H" TYPE AWS STRUCTURES	8/16/2004	125,299	146,108	
	WOOD "H" TYPE G STRUCTURES	8/16/2004	47,678	55,597	
			4,729,918	6,379,345	
TL 215 Transmission Line DLS to GBY (Year Built - 1969)	153.6 ACSR, 6/13 STR	1/1/1968	2,835	90,025	Serves only Newfoundland Power
	4/0 BARE ACSR,6/1 STR, PENGUIN	1/1/1968	3,446	109,415	
	50' WOOD POLES	5/30/2003	2,687	14,171	
	55' WOOD POLES	10/13/2003	2,549	9,060	
	65' WOOD POLES	10/13/2003	5,049	17,943	
	ADD. COST RE ASSET 011557	1/1/1977	1,275	2,047	
	ADD. COST RE ASSET 11557	1/1/1978	83	125	
	ADJ ASSET 291099	1/1/2006	27,392	30,656	
	INSULATORS LP 69K HORIZONTAL	10/13/2003	2,008	7,135	
	RIGHT-OF-WAY	1/1/1968	699	22,195	
	RIGHT-OF-WAYS	1/1/1981	375	10,468	
	SUPPLY/INSTALL LINE POST TYPE	8/17/1992	8,563	283,915	
	SURVEY STAGE II TRANSMISSION LINE	10/30/1989	2,657	18,585	
	TL215, WPLM 2005 REFURBISHMENT	12/17/2005	125,285	126,114	
	WOOD POLE STRUCT - 1 POLE	1/1/1968	11,162	354,402	
	WOOD POLE STRUCTURES (1 POLE)	7/31/2001	7,517	42,240	
	WOOD POLE STRUCTURES (3 POLE)	1/1/1968	3,384	107,483	
			206,965	1,245,976	
TL 216 Transmission Line WAV to BLK (Year Built - Unknown)	CONDUCTOR	1/1/1968	18,177	37,462	Serves only Newfoundland Power
	SUSPENSION TYPE INSULATORS	1/1/1968	2,734	5,635	
	WOOD POLE STRUCTURES	1/1/1968	34,101	70,278	
	RIGHT-OF-WAY	1/1/1968	789	1,626	
Western Avalon Terminal Station (Estimated In-Service - 1967)			55,801	115,000	
	BREAKER FAILURE,WAV TS	12/30/2002	40,769	41,819	
	BREAKER,B1L17,WAV TS	5/15/1978	72,872	107,152	
	BREAKER,B4L64,WAV TS	1/1/1970	8,343	55,442	
	CABLE TRENCH & DUCTS	1/9/1990	12,277	13,289	
	CABLE TRENCH AND DUCTS	5/15/1978	945	1,390	
	CONTROL CABLE - (ADDT COST)	2/1/1979	5,840	8,284	
	CONTROL CABLE - CONDUCTOR WIRE	1/9/1990	25,047	27,112	
	CONTROL CABLE	5/15/1978	13,985	20,565	
	CONTROL, METERING & RELAY PANEL	1/9/1990	38,471	41,642	
	CONTROL, METERING & RELAY PANEL	1/28/1992	0	4,996	
	CONTROL, METERING AND RELAYING	5/15/1978	11,096	16,316	
	CONTROL, METERING AND RELAYING	2/1/1979	32,160	45,623	
	CONTROL, METERING AND RELAYING	1/1/1980	4,779	6,521	
	CT 64L A PH,WAV TS	1/9/1990	8,983	9,723	
	CT 64L B PH,WAV TS	1/9/1990	8,983	9,723	
	CT 64L C PH,WAV TS	1/9/1990	8,983	9,723	
	CT B1B3 A PH,WAV TS	1/1/1970	1,066	5,607	
	CT B1B3 B PH,WAV TS	1/1/1970	1,066	5,607	
	CT B1B3 C PH,WAV TS	1/1/1970	844	5,607	
	CT B4T3 A PH,WAV TS	1/1/1970	449	2,982	
	CT B4T3 B PH,WAV TS	1/1/1970	449	2,982	
	CT B4T3 C PH,WAV TS	1/1/1970	449	2,982	
	CT B4T4 A PH,WAV TS	1/1/1970	449	2,982	
	CT B4T4 B PH,WAV TS	1/1/1970	449	2,982	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
	CT B4T4 C PH,WAV TS	1/1/1970	449	2,982	
	DISCONNECT SWITCH - 230KV 1050	8/29/1989	775	1,297	
	DISCONNECT SWITCHES - JOSLYN R	1/9/1990	167,449	181,253	
	DISCONNECT,B1L08-1,WAV TS	5/15/1978	16,808	24,714	
	DISCONNECT,B2T1-1,WAV TS	1/1/1970	733	4,869	
	DISCONNECT,B2T2-1,WAV TS	1/1/1970	733	4,869	
	DISCONNECT,B3T4,WAV TS	2/1/1979	13,624	19,327	
	DISCONNECT,B3T5,WAV TS	1/9/1990	31,745	34,362	
	FENCING	5/15/1978	4,790	7,043	
	FENCING FOR TRANSFORMER ADDITION	1/9/1990	13,161	14,246	
	FOUNDATION (CONCRETE) FOR EQUIP.	5/15/1978	90,143	132,552	
	FOUNDATION FOR EQUIP - 138KV D	1/9/1990	1,563	1,692	
	FOUNDATION FOR EQUIP	1/9/1990	10,202	11,043	
	FOUNDATION FOR EQUIP. - 138 KV	1/9/1990	9,371	10,143	
	FOUNDATION FOR EQUIP. - 230 KV	1/9/1990	2,341	2,534	
	FOUNDATION FOR EQUIPMENT - 138	1/9/1990	13,534	14,650	
	FOUNDATION FOR EQUIPMENT - 230	1/9/1990	15,044	16,284	
	GROUNDING	5/15/1978	13,427	19,744	
	GROUNDING - (ADDT COST)	2/1/1979	766	1,086	Serves only Newfoundland Power
	LAND IMPROVEMENT - CLEARING	1/9/1990	54,342	58,821	
	LIGHTING SYSTEM - SWITCHYARD	5/15/1978	1,134	1,668	
	LIGHTING SYSTEM - SWITCHYARD	2/1/1979	422	599	
	POWER TRANSFORMER	2/1/1979	58,151	82,495	
	POWER TRANSFORMERS - 75/100/12	1/9/1990	1,412,968	1,534,378	
	POWER TRF - (230KV PWR TRF)	1/1/1970	34,260	184,349	
	POWER TRF - (230KV PWR TRF)	1/1/1970	32,199	173,508	
	PT 64L B PH,WAV TS	1/1/1970	876	4,610	
	PT B4 A PH,WAV TS	1/1/1970	876	4,610	
	PT B4 B PH,WAV TS	1/1/1970	876	4,610	
	PT B4 C PH,WAV TS	1/1/1970	876	4,610	
	PT T1 B-C PH,WAV TS	1/1/1970	347	1,825	
	PT T2 B-C PH,WAV TS	1/1/1970	347	1,825	
	PT TL201 C PH,WAV TS	2/24/1989	6,855	7,662	
	REVENUE METERING EQUIPMENT	5/15/1978	1,986	2,920	
	REVENUE METERING EQUIPMENT	1/1/1980	2,057	2,807	
	ROADS - UPGRADING OF ROAD LEAD	1/9/1990	8,727	9,447	
	STORM DRAINAGE SYSTEM WESTERN	1/9/1990	19,713	21,338	
	STRUCTURAL SUPPORTS - STEEL	5/15/1978	43,486	63,944	
	STRUCTURAL (WOOD & STEEL) - 13	1/9/1990	7,987	8,645	
	STRUCTURAL STEEL - 138 KV DISC	1/9/1990	11,162	12,082	
	STRUCTURAL STEEL - 230 KV DISC	1/9/1990	29,593	32,033	
	STRUCTURAL STEEL - 230 KV POST	1/9/1990	3,022	3,271	
	STRUCTURAL SUPPORTS - STEEL	2/1/1979	10,752	15,254	
	SUSPENSION INSULATORS - 230 KV	1/9/1990	3,877	4,196	
	SWITCHING - 138KV STATION POST	1/1/1900	(1,924)	(2,094)	
	SWITCHING - 138KV STATION POST	1/9/1990	3,868	4,187	
	SWITCHING - 230 KV STATION POST	1/1/1900	(1,363)	(1,483)	
	SWITCHING - 230 KV STATION POST	1/9/1990	2,740	2,966	
	SWITCHING - H. V. (138KV)	2/1/1979	5,027	7,131	
	SWITCHING - H. V. (230KV GROUND)	5/15/1978	1,459	2,145	
	SWITCHING - H. V. (BUSWORK)	2/1/1979	4,383	6,218	
	SWITCHING - H.V. - BUSWORK	1/9/1990	17,368	18,800	
	SWITCHING - H.V. (138KV GROUND)	5/15/1978	1,459	2,145	
	SWITCHING - H.V. (138KV MOTOR)	2/1/1979	5,027	7,131	
	SWITCHING - H.V. (230KV GROUND)	5/15/1978	2,917	4,290	
	SWITCHING - H.V. (BUSWORK)	5/15/1978	19,069	28,041	
	SWITCHING - H.V. F(230KV DISC)	5/15/1978	16,807	24,714	
	SWITCHYARD LIGHTING - HALOPHON	1/9/1990	2,860	3,095	
	TRANSFORMER T3,WAV TS	5/15/1978	127,289	187,163	
	TRANSFORMER T4,WAV TS	1/1/1967	0	143,000	
	TRANSFORMERS - GROUNDING	1/9/1990	21,098	22,837	
			2,680,382	3,657,533	
TL 219 Transmission Line	CONDUCTOR 477 AASC	12/20/1990	3,663,616	3,883,199	
SSD to SPT	LAND	12/20/1990	9,167	9,167	
(Year Built - 1990)	OVERHEAD GROUND WIRE	12/20/1990	3,783	4,000	
(Re-assigned to NP in 2004)	REPLACE WOOD POLES - 2005 - TRANSMISSION	6/1/2006	39,397	39,971	
	REPLACE WOOD POLES - 2006 - TRANSMISSION	12/1/2006	456,400	460,560	
	REPLACE WOOD POLES - 2007 - TRANSMISSION	12/1/2007	193,038	193,302	
	RIGHT-OF-WAYS	12/20/1990	302,914	330,253	
	SUSPENSION INSULATORS (15000LB)	12/20/1990	646,702	686,309	
	SUSPENSION INSULATORS (25000LB)	12/20/1990	128,982	136,388	
	SUSPENSION TYPE INSULATORS	12/20/1990	3,572	3,777	
	SUSPENSION TYPE INSULATORS 120	12/20/1990	33,259	35,169	
	WOOD POLE STRUCTURES TYPE A	12/20/1990	2,513,235	2,666,765	
	WOOD POLE STRUCTURES TYPE AA	12/20/1990	47,032	49,733	
	WOOD POLE STRUCTURES TYPE AAW	12/20/1990	134,478	142,199	Serves only Newfoundland Power as

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Location/Macro Asset	Asset Name	In-Service Date	Average Net	Average Original	Role and Justification
			Book Value	Cost	
	WOOD POLE STRUCTURES TYPE AG	12/20/1990	9,896	10,464	Serves only Newfoundland Power as per Board Order
	WOOD POLE STRUCTURES TYPE AGW	12/20/1990	19,633	20,760	
	WOOD POLE STRUCTURES TYPE AW	12/20/1990	4,003,974	4,243,099	
	WOOD POLE STRUCTURES TYPE AWX	12/20/1990	196,715	208,010	
	WOOD POLE STRUCTURES TYPE AX	12/20/1990	44,611	47,173	
	WOOD POLE STRUCTURES TYPE B	12/20/1990	190,290	201,216	
	WOOD POLE STRUCTURES TYPE BB	12/20/1990	21,471	22,704	
	WOOD POLE STRUCTURES TYPE C	12/20/1990	163,487	172,874	
	WOOD POLE STRUCTURES TYPE D	12/20/1990	279,870	295,940	
	WOOD POLE STRUCTURES TYPE E	12/20/1990	322,710	341,239	
	WOOD POLE STRUCTURES TYPE EE	12/20/1990	69,538	73,531	
	WOOD POLE STRUCTURES TYPE EEX	12/20/1990	39,854	42,142	
	WOOD POLE STRUCTURES TYPE H	12/20/1990	205,108	216,885	
	WOOD POLE STRUCTURES TYPE T	12/20/1990	40,709	43,046	
	WOOD POLE STRUCTURES TYPE TW	12/20/1990	29,112	30,783	
			13,812,552	14,610,657	
Total Newfoundland Power			24,293,285	32,436,315	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
Bottom Brook Terminal Station (Estimated In-Service - 1968)	BREAKER,L400T2,BBK TS	1/1/1968	0	18,668	Serves only Newfoundland Power
	DISCONNECT,B2T2,BBK TS	1/1/1968	0	5,255	
	DISCONNECT,L400T2-1,BBK TS	1/1/1974	632	3,115	
	CT 400L A PH,BBK TS	1/1/1968	0	827	
	CT 400L B PH,BBK TS	1/1/1968	0	827	
	CT 400L C PH,BBK TS	1/1/1968	0	827	
	PT TL214 B PH & W/TRAP,BBK TS	12/8/2000	13,096	14,821	
	TRANSFORMER T2,BBK TS	1/1/1968	0	53,412	
	PT TL214 A PH & W/TRAP,BBK TS	12/8/2000	13,096	14,821	
	LV ARRESTORS T2, BBKTS	11/2/2004	6,280	6,968	
	HV ARRESTORS T2, BBKTS	8/25/2006	8,974	9,652	
	PT 400L A PH, BBK TS	11/23/2006	11,803	12,943	
	PT 400L C PH, BBKTS	11/23/2006	11,803	12,943	
	PT 400L B PH, BBKTS	11/23/2006	16,831	18,457	
	TL 214 LINE PROTECTION UPGRADE	12/12/2006	30,911	36,219	
	400L LINE PROTECTION UPGRADE	12/12/2006	30,911	36,219	
	T2 CT, A PH, BBK TS (MAT)	12/4/2011	14,319	15,079	
	T2 CT, B PH, BBK TS, (MAT)	12/4/2011	14,319	15,079	
	T2 CT, B PH, BBK TS, (MAT)	7/30/2012	3,490	3,591	
	BUSHING X2,T2,BBK TS (MAT)	7/30/2012	3,490	3,591	
	BUSHING X3,T2,BBK TS (MAT)	7/30/2012	3,490	3,591	
	BUSHING H1,T2,BBK TS (MAT)	2/8/2012	3,448	3,591	
	BUSHING H2,T2,BBK TS (MAT)	2/8/2012	3,448	3,591	
	BUSHING H3,T2,BBK TS (MAT)	2/8/2012	3,448	3,591	
	CT, T2, CPH, BBK TS	12/10/2012	15,635	15,931	
	ON-LINE FAULT LOCATOR FOR T/L	12/30/1986	0	15,243	
	EXPORT METER, DSW-65	7/17/1977	248	600	
	IMPORT METER, DSW-65	7/17/1977	248	600	
	FAULT LOCATORS ON TL214	10/11/1981	0	8,032	
	DATASAR RECORDER (REMOVE 1)	1/28/1992	0	2,392	
	138 KV DISCONNECT SWITCH STRUCTURE	11/14/1987	1,534	4,466	
	138 KV POST INSULATOR STRUCTURE	11/14/1987	469	1,367	
	GROUND SWITCH, 69 KV	1/1/1977	430	1,038	
	CONTROL, METERING & RELAY PANEL	1/1/1968	0	8,277	
	FOUNDATIONS CONCRETE FOR CVT	12/8/2000	6,587	7,470	
			218,939	363,096	
Bay L'Argent Terminal Station (Estimated In-Service - Unknown)	DISCONNECT,L12-1,BLA TS	9/16/2000	15,183	17,709	Serves only Newfoundland Power
	DISCONNECT,L12-2,BLA TS	9/16/2000	15,183	17,709	
	METERING TANK,BLA TS	12/31/1980	3,762	6,604	
	BUS WORK, BLA TS	1/1/1968	0	4,762	
	FOUNDATIONS (CONCRETE) FOR EQUIP.	1/1/1968	0	2,853	
	WOOD POLE STRUCT - (2 - 45')	1/1/1968	0	541	
	WOOD POLE STRUCT - (4 - 25')	1/1/1968	0	1,083	
	WOOD POLE STRUCT - (4 - 40')	1/1/1968	0	1,083	
	SWITCHING -H.V.(138 KV DISC)	1/1/1969	0	1,379	
	SWITCHING -H.V.(138KV DISC SWITCH)	1/1/1969	0	1,379	
	CONTROL METERING & RELAY PANEL	1/1/1968	0	6,920	
	CMR -(DATASAR RECORDER, MOD#)	1/28/1992	0	2,498	
	RME - (DSW-65 EXPORT TERMINAL)	1/1/1980	415	800	
	CMR - (REV METERING PANEL ENCL.)	1/1/1980	675	1,301	
			35,219	66,622	
Blaketown Terminal Station (Estimated In-Service - Unknown)	BUSWORK & HARDWARE - BLAKETOWN	1/1/1970	0	6,824	Serves only Newfoundland Power
	CIRCUIT BREAKER - BLAKETOWN- 6	1/1/1970	0	17,340	
	CONTROL METERING & RELAY PANEL	1/1/1970	0	6,594	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	0	1,777	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	0	1,777	
	DISCONNECT SWITCHES - BLAKETOWN	1/1/1970	0	1,776	
	TRANSFORMER - 69KV - BLAKETOWN	1/1/1970	0	7,912	
			0	44,000	
Buchans Terminal Station (Estimated In-Service - 1968)	DATASAR RECORDER (REMOVE 1- E)	1/28/1992	643	2,392	Serves only Newfoundland Power
			643	2,392	
DLKTS (Estimated In-Service - 1980)	METERING TANK,DLK TS (N.POWER)	1/1/1981	1,086	2,157	Serves only Newfoundland Power
			1,086	2,157	
Doyles Terminal Station (Estimated In-Service - 1968)	DISCONNECT,B1L15-1,DLS TS	1/1/1968	0	2,462	Serves only Newfoundland Power
	DISCONNECT,B1T1-1,DLS TS	1/1/1968	0	2,462	
	GROUND,L14AG,DLS TS	1/1/1968	0	2,782	
	BUILDING STRUCTURE,DLS TS	1/1/1968	0	31,912	
	FENCE,DLS TS	1/1/1968	0	5,392	
	PT TL214 B PH & W/TRAP,DLS TS	12/8/2000	13,096	14,821	
	PT TL 215 B PH,DLS TS	2/15/1991	1,188	1,359	
	PT B1 A PH,DLS T.S.	9/20/1986	3,020	3,940	
	PT B1 B PH,DLS TS	9/20/1986	3,020	3,940	
	PT B1 C PH,DLS TS	9/20/1986	3,020	3,940	
	PT TL214 A PH ,DLS TS	12/8/2000	13,096	14,821	
	ANNUNCIATOR,DLS TS	5/4/1992	0	16,506	
	SEWAGE SYSTEM,DLS TS	1/1/1968	0	2,792	
	RIG-D BEAM ICE MONITORING	12/31/2008	5,322	9,800	
	ROOF, DLS TS	12/16/2008	19,809	22,175	
	124 VDC BATTERIES, DLS TS	12/29/2008	22,607	29,820	
	GROUNDING UPGRADE, DLS TS 2009	12/15/2009	1,591	1,716	

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Location/Macro Asset	Asset Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
Grand Bay Terminal Station (Estimated In-Service - 1969)	FALL ARREST PLATES T1, DLS TS	12/14/2009	1,360	2,102	Serves only Newfoundland Power
	TRF UPGRDE T1, DLS TS (2010)	12/10/2010	84,816	91,274	
	GROUNDING UPGRADE,DLS TS 2010	12/13/2010	26,671	28,632	
	SUSPENSION INSULATORS 50 kv	1/1/1968	0	240	
	POST TYPE INSULATORS	1/1/1968	0	353	
	INSULATORS, DLS TS, (2011)	12/21/2011	5,159	5,637	
	INSULATORS, DLS TS, (2011)	12/21/2011	3,752	4,100	
	125 VDC CHARGER, DLS TS	10/19/2012	24,957	26,488	
	BREAKER B1L15, DLS TS	1/18/2013	291,197	296,206	
	CONTROL CABLES	5/4/1992	0	2,384	
	LAND SURVEY	12/12/1991	0	7,522	
	SITE PREPARATION FOR TRANSFORMER	9/24/1989	0	12,202	
	FOUNDATION - CONCRETE FOR TRANS.	9/24/1989	0	6,111	
	FOUNDATION - CONCRETE FOR STORAGE	9/24/1989	0	4,897	
	PRE-CASTCABLE TRENCH FOR TRANS.	9/24/1989	0	8,575	
	POWER TRANSFORMER, 25/33/41.6	9/24/1989	0	994,267	
	CONTROL CABLES - # 8-4 CONDUCTOR	9/24/1989	0	4,137	
	CONTROL CABLE - # 12 - 2 CONDUCTOR	9/24/1989	0	920	
	CONTROL CABLE - # 12 - 4 CONDUCTOR	9/24/1989	0	2,244	
	CONTROL CABLE - # 18 - 2 CONDUCTOR	9/24/1989	0	1,120	
	DISTANCE RELAYING FOR T/L # 21	9/20/1986	10,397	14,503	
	CONTROL, METERING & RELAY PANEL	1/1/1981	0	4,939	
	MAGNETIC TAPE RECORDER, TYPE E	2/14/1984	995	1,388	
	DATASTAR RECORDER (REMOVE 1- E)	1/28/1992	0	2,392	
	EQUIPMENT NECESSARY FOR EMS PT	9/28/1990	0	3,889	
	FAULT LOCATOR ON TL 215	10/11/1991	0	8,032	
	LAND IMPROVEMENT (LAND CLEARING)	1/1/1968	0	19,397	
	PUMP SYSTEM	1/1/1968	0	1,149	
	WATER SUPPLY SYSTEM - WELL @ 1	1/1/1968	0	6,140	
	LIGHTING FIXTURE	1/1/1968	0	909	
	LIGHTINH FIXTURE	1/1/1968	0	909	
	LIGHTING FIXTURE	1/1/1968	0	909	
	CONCRETE FOUNDATION FOR EQUIP.	1/1/1968	0	20,869	
	STRUCTURAL SUPPORT - STEEL, 25	1/1/1968	0	18,124	
	CABLE TRENCH -124' @ 30" WIDE	1/1/1968	0	14,574	
	BUSWORK & HARDWARE	1/1/1968	0	6,630	
	DISCONNECT SWITCH, 138 KV, ITE	1/1/1968	0	6,200	
	DISCONNECT SWITCH, 69 KV, ITE	1/1/1968	0	2,462	
	DISCONNECT SWITCH WITH GRND SWITCH	1/1/1968	0	2,782	
	DISCONNECT SWITCH WITH GRND.SWITCH	1/1/1968	0	1,358	
	CONTROL, METERING RELAYING PANEL	1/1/1968	0	6,449	
	CONTROL,METERING & RELAYING PANEL	1/1/1968	0	6,449	
	CONTROL,METERING & RELAYING PANEL	1/1/1968	0	4,635	
	CONTROL,METERING & RELAYING PANEL	9/24/1989	0	29,724	
	GROUNDING	9/24/1989	0	9,128	
	CONTROL CABLE	1/1/1968	0	6,882	
	CONTROL CABLE (#18-2 CONDUCTOR)	11/30/1994	0	2,485	
	CONTROL CABLE (#12-2,12-4)	11/30/1994	36	109	
	FOUNDATIONS CONCRETE FOR CVT	12/8/2000	6,587	7,470	
			541,695	1,880,938	
Grand Bay Terminal Station (Estimated In-Service - 1969)	BREAKER,B1C1,GBA TS	11/10/1983	60,385	76,942	Serves only Newfoundland Power
	DISCONNECT,B1C1-1,GBA TS	11/10/1983	3,566	4,568	
	DISCONNECT,B1C1-2,GBA TS	11/10/1983	3,566	4,568	
	GROUND,C1G2,GBA TS	11/10/1983	3,810	4,986	
	CT TL215 A PH,GBA TS	1/1/1974	643	3,117	
	CT TL215 B PH,GBA TS	1/1/1974	643	3,117	
	CT,TL215 C PH,GBA TS	1/1/1974	643	3,117	
	PT C1 NEUT,GBA TS	1/1/1974	351	1,682	
	PT TL215 A PH,GBA TS	1/1/1968	0	2,912	
	PT TL215 B PH,GBA TS	1/1/1968	0	2,912	
	PT TL215 C PH,GBA TS	1/1/1968	0	2,912	
	CAPACITOR BANK,GBA TS	11/10/1983	51,885	73,113	
	STN CNTRL,METERING REL GBA TS	11/10/1983	17,993	24,454	
	GROUNDING UPGRADE GBA TS, 2009	12/14/2009	2,690	2,900	
	DATASTAR RECORDER (REMOVE ETR)	1/28/1992	0	2,392	
	FOUNDATION FOR STRUCTURE - CONCRETE	11/10/1983	11,063	14,093	
	CURRENT TRANSFORMER STEEL STRUCTURE	11/10/1983	1,192	1,586	
	CURRENT TRANSFORMER, STEEL STRUCTURE	11/10/1983	1,192	1,586	
	CURRENT TRANSFORMER STEEL STRUCTURE	11/10/1983	1,192	1,586	
	WOOD POLE STRUCTURE FOR TERMINAL	11/10/1983	4,807	6,148	
	DEMAND METER	1/1/1980	957	1,844	
	BUSWORK & HARDWARE	11/10/1983	13,538	18,365	
	SUSPENSION INSULATORS, 25 000	11/10/1983	256	350	
	POST TYPE INSULATORS	11/10/1983	1,626	2,219	
	GROUNDING	11/10/1983	4,696	5,956	
	CONTROL CABLES	11/10/1983	10,197	13,210	
	DEMAND METER	7/17/1977	495	1,201	
	POTENTIAL TRANSFORMERS, 69KV	11/10/1983	1,301	1,653	
	POTENTIAL TRANSFORMERS, 69KV	11/10/1983	1,301	1,653	
	POTENTIAL TRANSFORMERS, 69KV	11/10/1983	1,301	1,653	
			201,288	286,792	
Howley Terminal Station	DEMAND ENERGY METER,SANGAMO,TY	1/1/1978	630	1,429	Serves only Newfoundland Power

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(Estimated In-Service - 1968)			630	1,429	
Holyrood Terminal Station	TRANSFORMER T7,HRD TS	11/26/2009	0	90,178	
(Estimated In-Service - 1978)	BREAKER,B13B15,HRD TS	10/19/1982	133,698	176,151	
	BREAKER,B8L39,HRD TS	1/1/1978	27,033	56,975	
	DISCONNECT,B13B15-2,HRD TS	1/1/1979	0	16,701	
	DISCONNECT,B13B15-1,HRD TS	1/1/1979	0	16,701	
	DISCONNECT,B8T6,HRD TS	3/30/1990	38,421	84,874	
	DISCONNECT,B8T7,HRD TS	3/30/1990	38,421	84,874	
	DISCONNECT,B8T8,HRD TS	3/30/1990	38,421	84,874	
	DISCONNECT,B15T6,HRD TS	8/4/1979	1,814	3,383	
	DISCONNECT,B15T8,HRD TS	7/6/1982	26,825	37,764	
	DISCONNECT,B15T7,HRD TS	7/6/1982	26,825	37,764	
	DISCONNECT,B8L39-2,HRD TS	1/1/1978	2,427	5,253	
	DISCONNECT,B8L39-1,HRD TS	8/4/1979	1,814	3,383	
	CT B13B15 A PH,HRD TS	10/19/1982	16,229	21,335	
	CT B13B15 B PH,HRD TS	10/19/1982	16,229	21,335	
	CT B13B15 C PH,HRD TS	12/31/2003	12,521	14,067	
	CT B8L39 A PH,HRD TS	1/1/1978	3,820	8,034	
	CT B8L39 B PH,HRD TS	1/1/1978	3,820	8,034	
	CT B8L39 C PH,HRD TS	1/1/1978	3,820	8,034	
	CT B8T7 A PH,HRD TS	8/4/1979	3,530	6,398	
	CT B8T7 B PH,HRD TS	8/4/1979	3,530	6,398	
	CT B8T7 C PH,HRD TS	8/4/1979	3,530	6,398	
	CT B8T6 A PH,HRD TS	8/4/1979	3,530	6,398	
	CT B8T6 B PH,HRD TS	8/4/1979	3,530	6,398	
	CT B8T6 C PH,HRD TS	8/4/1979	3,530	6,398	
	PT B15 B PH,HRD TS	10/19/1982	9,859	12,962	
	PT 39L B PH,HRD TS	1/1/1978	2,581	5,427	
	PT B8 A PH,HRD TS	1/1/1978	2,581	5,427	
	PT B8 B PH,HRD TS	1/1/1978	2,581	5,427	
	PT B8 C PH,HRD TS	1/1/1978	2,581	5,427	
	HV ARRESTORS T7,HRD TS	1/1/1970	0	8,087	
	FALL ARREST PROTECTION SYSTEM	12/31/2008	1,208	2,001	
	FALL ARREST PROTECTION SYSTEM	12/31/2008	1,208	2,001	
	TRF UPGRADE T8, HRD TS (2011)	10/6/2011	33,770	35,521	
	TRF UPGD HRD T8 (2012)	9/15/2012	14,613	14,964	
	TRF UPGD HRD T6 2012, RPLC RADS	11/14/2012	58,732	59,856	
	HV ARRESTORS, T6, HRDTS	12/21/2012	17,140	17,346	
	LV ARRESTORS, T6, HRDTS	12/21/2012	13,712	13,877	
	LAND IMPROVEMENTS	10/19/1982	9,727	12,980	
	LIGHTING SYSTEM - SWITCHYARD	10/19/1982	3,284	4,721	
	FOUNDATION (CONCRETE) FOR EQUIP.	10/19/1982	59,750	78,708	
	STRUCTURAL SUPPORTS - STEEL	10/19/1982	41,157	56,609	
	CABLE TRENCH AND DUCTS	10/19/1982	853	1,120	
	SWITCHING - H.V. (BUSWORK)	10/19/1982	24,565	34,456	
	SWITCHING - H.V. (SUSPENSION I)	10/19/1982	7,237	10,212	
	SWITCHING - H.V. (POST TYPE)	10/19/1982	22,793	32,162	
	CONTROL METERING AND RELAYING	10/19/1982	14,697	20,654	
	GROUNDING	10/19/1982	5,181	6,795	
	CONTROL CABLES	10/19/1982	8,185	10,965	
	CONTROL, METERING AND RELAYING	4/29/1988	0	19,061	
	LAND IMPROVEMENTS	8/31/1989	0	11,988	
	FENCING - CHAIN LINK FENCING	8/31/1989	0	14,264	
	LIGHTING SYSTEM - SWITCHYARD	8/31/1989	0	2,867	
	FOUNDATIONS (CONCRETE) FOR EQUIP.	8/31/1989	0	58,005	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	10,699	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	6,326	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	4,097	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	4,097	
	STRUCTURAL SUPPORTS - STEEL	8/31/1989	0	9,450	
	CABLE TRENCH AND DUCTS	8/31/1989	0	15,835	
	POWER TRANSFORMER - (69KV POWER)	8/31/1989	0	1,346,248	
	SWITCHING - H.V. (BUSWORK)	8/31/1989	0	18,831	
	SWITCHING - H.V. (SUSPENSION)	8/31/1989	0	9,749	
	SWITCHING - H.V. (138KV POST TYPE)	8/31/1989	0	2,653	
	CONTROL, METERING AND RELAYING	8/31/1989	0	35,411	
	GROUNDING	8/31/1989	0	19,874	
	CONTROL CABLE	8/31/1989	0	42,994	
	MISCELLANEOUS _ SPARE PARTS	8/31/1989	0	36,827	
	STRUCTURAL SUPPORTS - STEEL	3/30/1990	2,128	4,779	
	STRUCTURAL SUPPORTS - STEEL	3/30/1990	1,128	2,534	
	CABLE TRENCH AND DUCTS	3/30/1990	3,789	8,123	
	SWITCHING - H.V. (BUSWORK)	3/30/1990	308	705	
	GROUNDING	3/30/1990	1,533	3,283	
	CONTROL, METERING AND RELAYING	1/28/1992	0	2,498	
	REVENUE METERING EQUIP	1/1/1980	343	660	
	REVENUE METERING EQUIP	1/1/1979	647	1,343	
	POWER TRANSFORMER	1/1/1981	0	8,202	
	LAND IMPROVEMENTS	8/4/1979	4,623	8,505	
	FENCING - CHAIN LINK	8/4/1979	1,010	1,821	
	LIGHTING SYSTEM - SWITCHYARD	8/4/1979	473	937	

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	FOUNDATIONS (CONCRETE) FOR EQUIP.	8/4/1979	26,933	48,908	
	STRUCTURAL SUPPORTS - STEEL	8/4/1979	25,141	47,671	
	CABLE TRENCH AND DUCTS	8/4/1979	4,379	7,926	
	SWITCHING - H. V. (BUSWORK)	8/4/1979	1,432	2,768	
	MOTOR MECH FOR DISC SWITCH	8/4/1979	1,644	3,066	
	SWITCHING - H. V. (SUSPENSION)	8/4/1979	3,313	6,445	
	SWITCHING - H. V. (POST TYPE)	8/4/1979	1,406	2,734	
	CONTROL, METERING AND RELAYING	8/4/1979	15,706	30,427	
	GROUNDING	8/4/1979	7,578	13,700	
	CONTROL CABLE	8/4/1979	4,390	8,106	
	POWER CABLES - (5KV AND ABOVE)	8/4/1979	89	165	
	REVENUE METERING EQUIPMENT	8/4/1979	672	1,334	
	REVENUE METERING EQUIPMENT	8/4/1979	1,667	3,306	
	POWER TRANSFORMER - (ADDT COST)	8/4/1979	22,136	40,117	
	POWER TRANSFORMER - (ADDT COST)	8/4/1979	22,136	40,117	
	LAND IMPROVEMENTS	1/1/1978	7,982	17,042	
	LIGHTING SYSTEM - SWITCHYARD	1/1/1978	2,408	5,539	
	FOUNDATIONS (CONCRETE) FOR EQUIP.	1/1/1978	10,334	21,778	
	STRUCTURAL SUPPORT - STEEL	1/1/1978	25,281	55,630	
	CABLE TRENCH AND DUCTS	1/1/1978	5,539	11,636	
	SWITCHING - H. V. (BUSWORK)	1/1/1978	7,377	16,553	
	138KV MOTORIZED DISC SWITCH	1/1/1978	2,427	5,253	
	138KV MOTORIZED DISC SWITCH	1/1/1978	2,427	5,253	
	SWITCHING - H. V. (POST TYPE I)	1/1/1978	792	1,787	
	CONTROL, METERING AND RELAYING	1/1/1978	11,692	26,287	
	GROUNDING	1/1/1978	9,106	19,105	
	CONTROL CABLE	1/1/1978	3,951	8,468	
	POWER TRANSFORMER - (INST COST)	1/1/1978	19,229	40,440	
	LAND IMPROVEMENTS	1/1/1976	2,390	6,531	
	SWITCHING - H. V. (BUSWORK)	1/1/1976	800	2,298	
	MOTOR MECH FOR 230KV DISCONNECT	1/1/1976	1,909	5,289	
	CONTROL CABLE	1/1/1976	89	243	
	POWER TRANSFORMER - (INST COST)	1/1/1970	0	40,117	
	POWER TRF - (230KV PWR TRF)	5/15/1978	85,559	171,730	
	REINHAUSEN OIL FILTERING SYSTE	12/31/1996	27,912	31,346	
	Modify 138kv breaker panel	12/30/2002	17,053	20,650	
			1,170,175	3,758,238	
Hardwoods Terminal Station (Estimated In-Service - 1972)	REVENUE METERING EQUIP	1/1/1974	420	2,200	Serves only Newfoundland Power
			420	2,200	
Indian River Terminal Station (Estimated In-Service - 1967)	DATASTAR RECORDER	1/28/1992	0	2,392	Serves only Newfoundland Power
			0	2,392	
Linton Lake Terminal Station (Estimated In-Service - Unknown)	CT A PH,METERING,LLK TS	12/30/2000	10,140	11,486	
	CT B PH,METERING,LLK TS	12/30/2000	10,139	11,486	
	CT C PH,METERING,LLK TS	12/30/2000	10,609	12,019	
	PT A PH,METERING,LLK TS	6/8/1983	8,424	10,783	
	PT B PH,METERING,LLK TS	6/9/1983	8,424	10,783	
	PT C PH,METERING,LLK TS	6/9/1983	8,424	10,783	
	Buswork & Hardware, LLK TS	6/9/1983	10,675	14,579	
	Cable Raceway, LLK TS	6/9/1983	1,212	1,549	Serves only Newfoundland Power
	CONTROL CABLES - REVENUE METERING	6/9/1983	1,313	1,796	
	GROUNDING - REVENUE METERING	6/9/1983	648	827	
	REVENUE METER - TERMINAL - LIN	1/1/1968	0	2,082	
	REVENUE METER - TERMINAL - LIN	1/1/1968	0	1,959	
	REVENUE METERING - TERMINAL	1/1/1968	0	1,959	
	CONTROL,METERING & RELAYING	1/28/1992	0	2,498	
			70,008	94,590	
Massey Drive Terminal Station (Estimated In-Service - 1967)	DISCONNECT,B2L356-1,MDR TS	1/1/1970	0	2,913	
	DISCONNECT,B2L352-1,MDR TS	1/1/1967	0	2,913	
	DISCONNECT,B3L357-1,MDR TS	1/1/1967	0	2,913	
	DISCONNECT,B3L351-1,MDR TS	1/1/1967	0	2,913	
	DATA STAR RECORDER (REMOVE 1)	1/28/1992	1,898	2,392	Serves only Newfoundland Power
	DATA STAR RECORDER - (REMOVE 1)	1/28/1992	1,898	2,392	
	EXPORT METER, TYPE DSW-64 BY C	1/1/1967	0	625	
	IMPORT METER, TYPE DSW-64 BY C	1/1/1967	0	625	
			3,795	17,686	
Monkstown Terminal Station (Estimated In-Service - 1980)	METERING TANK,MKS TS	6/30/1980	4,105	7,362	
	RME -(PRINTING DEMAND METER	6/30/1980	1,330	2,404	
	RME-(DEMAND EXPORT TERM METER	6/30/1980	453	818	Serves only Newfoundland Power
	RME - (DATASTAR RECORDER, MOD#)	1/28/1992	1,433	2,498	
			7,321	13,082	
Marble Mount Terminal Station (Estimated In-Service - Unknown)	KWH METER & SOLID STATE RECORD	7/29/1991	5,134	6,791	Serves only Newfoundland Power
			5,134	6,791	
Oxen Pond Terminal Station (Estimated In-Service - 1968)	REV METERING EQUIP	1/1/1980	1,505	2,900	
	REV METERING EQUIP	1/1/1979	339	703	Serves only Newfoundland Power
	REV METERING EQUIP	1/28/1992	0	2,498	
			1,844	6,101	
Pasedena Substation (Estimated In-Service - Unknown)	SANGAMO REVENUE METER, TYPE K	2/13/1984	1,676	2,339	Serves only Newfoundland Power
			1,676	2,339	

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Riverhead Terminal Station (Estimated In-Service - Unknown)	FENCING - RIVERHEAD	1/1/1969	0	4,000	Serves only Newfoundland Power
	POWER TRANSFORMER - RIVEHEAD	1/1/1969	0	35,000	
	OIL CIRCUIT BREAKER - RIVERHEAD	1/1/1969	0	16,000	
	BUSWORK & HARDWARE - SWITCHING	1/1/1969	0	10,000	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	1,375	
	SWITCHING - RECLOSURES - RIVER	1/1/1969	0	6,000	
	CONTROL METERING & RELAY PANEL	1/1/1969	0	4,000	
	METER UNIT - CONTROL METERING	1/1/1969	0	3,000	
			0	89,000	
Seal Cove Rd Terminal Station (Estimated In-Service - 1990)	DATASTAR RECORDER	1/28/1992	1,852	2,392	Serves only Newfoundland Power
			1,852	2,392	
Springdale Terminal Station (Estimated In-Service - 1967)	REVENUE METERING,SPL TS	1/28/1992	1,578	2,392	Serves only Newfoundland Power
	EXPORT DEMAND METER - REV. METER	1/1/1970	0	480	
			1,578	2,872	
Salt Pond Metering Equip (Estimated In-Service - Unknown)	REVENUE METERING EQUIPMENT	12/20/1990	12,126	15,631	Serves only Newfoundland Power
			12,126	15,631	
Sunnyside Terminal Station (Estimated In-Service - 1990) (Re-assigned to NP in 2004)	BREAKER,B3L19,SSD TS	12/20/1990	114,163	134,745	Serves only Newfoundland Power
	DISCONNECT,B3L19-1,SSD TS	12/20/1990	3,297	3,997	
	DISCONNECT,B3L19-2,SSD TS	12/20/1990	3,297	3,997	
	CT B3L19 A PH,SSD TS	12/20/1990	16,100	18,961	
	CT B3L19 B PH,SSD TS	12/20/1990	16,100	18,961	
	CT B3L19 C PH,SSD TS	12/20/1990	16,100	18,961	
	PT TL219 A PH,SSD TS	12/20/1990	12,578	14,813	
	PT TL219 B PH,SSD TS	12/20/1990	12,578	14,813	
	PT TL219 C PH,SSD TS	12/20/1990	12,578	14,813	
	METERING TANK,SSD TS	1/1/1981	0	2,500	
	PROTECTION 2004 ADDITIONS	12/22/2004	26,091	30,951	
	109L PROTECTION ADDITION	12/22/2004	26,091	30,951	
	LAND IMPROVEMENTS	12/20/1990	6,371	7,617	
	FOUNDATION (CONCRETE FOR EQUIP	12/20/1990	28,881	34,082	
	FOUNDATION (CONCRETE) FOR EQUIP	12/20/1990	5,096	6,014	
	STRUCTURAL SUPPORTS - STEEL	12/20/1990	24,124	29,725	
	STRUCTURAL SUPPORTS - STEEL	12/20/1990	5,087	6,268	
	STRUCTURAL SUPPORTS - STEEL	12/20/1990	5,265	6,488	
	CABLE TRENCH & DUCT -(PRECAST)	12/20/1990	5,121	6,023	
	SWITCHING - H.V. (BUSWORK)	12/20/1990	39,636	49,804	
	LIGHTING SYSTEM - SWITCHYARD	12/20/1990	2,976	3,833	
	SWITCHING - H.V. (SUSPENSION)	12/20/1990	5,967	7,542	
	SWITCHING - H.V. (POST TYPE I)	12/20/1990	11,266	14,240	
	CONTROL, METERING AND RELAYING	12/20/1990	61,352	77,241	
	GROUNDING - (500MCM & #1/0 COP	12/20/1990	17,673	20,764	
	CONTROL CABLES - (#8-4 CONTROL)	12/20/1990	5,971	7,165	
	CONTROL CABLE - (#12-2 CONTROL)	12/20/1990	1,299	1,558	
	CONTROL CABLE - (#12-4 CONTROL)	12/20/1990	5,289	6,347	
	CONTROL CABLE - (#12-8 CONTROL)	12/20/1990	2,532	3,038	
	CONTROL CABLE - (#18-2 CONTROL)	12/20/1990	625	749	
	REVENUE METERING EQUIP - (2 D)	1/28/1992	0	4,996	
	REVENUE METERING EQUIPMENT	1/1/1980	932	1,796	
			494,434	603,754	
Stoney Brook Terminal Station (Estimated In-Service - 1969)	DATASTAR RECORDER (REMOVE 1)	1/28/1992	0	2,392	Serves only Newfoundland Power
	DATASTAR RECORDER	1/28/1992	0	2,392	
			0	4,784	
TL 213 Transmission Line BLK to TRP (Year Built - Unknown)	RIGHT-OF-WAY	1/1/1969	0	85,290	Serves only Newfoundland Power
	WOOD POLE STRUCTURE	1/1/1969	0	420,665	
	INSULATORS - SUSPENSION TYPE	1/1/1969	0	50,399	
	CONDUCTOR 266.8 MCM ACSA	1/1/1969	0	252,646	
			0	809,000	
TL 214 Transmission Line DLS to BBK (Year Built - 1968)	RIGHT-OF-WAY	1/1/1968	65,439	198,434	Serves only Newfoundland Power
	STEEL TOWERS (RIGID) Type DD	8/16/2004	913,043	1,509,566	
	WOOD "H" TYPE AWS STRUCTURES	8/16/2004	86,558	146,108	
	WOOD "H" TYPE G STRUCTURES	8/16/2004	32,937	55,597	
	STEEL TOWERS Type A	8/16/2004	328,772	543,571	
	CONDUCTOR 795 ACSR	8/16/2004	259,370	434,397	
	INSULATORS-SUSPENSION TYPE	8/16/2004	890,896	1,604,821	
	RIGHT-OF-WAYS	1/1/1981	1,223	3,675	
	RIGHT-OF-WAYS	1/1/1981	2,259	6,792	
	METAL TOWERS (RIDGED)	4/13/1983	75,454	116,438	
	FOUNDATIONS FOR METAL TOWERS	1/1/1968	95,837	296,936	
	METAL TOWERS (GUYED)	1/1/1968	244,261	735,544	
	METAL TOWERS (RIDGED)	1/1/1968	11,971	35,930	
	ANCHORS FOR GUYED TOWERS	1/1/1968	89,835	267,803	
	CONDUCTOR 266.8 MCM ACSR 26/7	1/1/1968	125,056	384,473	
	OVERHEAD GROUND WIRE	1/1/1968	1,174	3,544	

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	CHAINETTE TYPE POLE STRUCTURE	9/26/1994	8,846	17,858	
	CHAINETTE TYPE POLE STRUCTURE	9/26/1994	8,846	17,858	
			3,241,778	6,379,345	
TL 215 Transmission Line	RIGHT-OF-WAY	1/1/1968	0	22,195	Serves only Newfoundland Power
DLS to GBY	4/0 BARE ACSR, 6/1 STR, PENGUIN	1/1/1968	0	109,415	
(Year Built - 1969)	153.6 ACSR, 6/13 STR	1/1/1968	0	90,025	
	POLE PROGRAM REPLACEMENT 2004	11/30/2004	20,344	30,656	
	TL215, WPLM 2005 REFURBISHMENT	12/17/2005	105,911	126,114	
	TL215, WPLM 2008 INSPECTION	12/2/2008	31,295	35,472	
	TL215, WPLM 2008 REFURBISHMENT	12/2/2008	317,767	360,185	
	WOOD POLE STRUCTURES	1/1/1968	0	34,672	
	TL215, WPLM 2009 INSPECTION	12/9/2009	34,305	37,982	
	TL215, WPLM 2009 REFURBISHMENT	12/9/2009	210,063	233,113	
	WOOD POLE STRUCT - 1 POLE	1/1/1968	0	329,806	
	TL215, WPLM REFURBISHMENT	11/5/2010	101,936	111,939	
	TL-215 REPLACE GUY WIRE ,2010.	11/23/2010	306,989	326,487	
	TL215 REPLACE GUY WIRE	12/31/2012	441,440	447,607	
	TL-215 REPLACE GUY WIRE	12/13/2012	252,511	256,039	
	SURVEY STAGE II TRANSMISSION	10/30/1989	0	18,585	
	SUPPLY/INSTALL LINE POST TYPE	8/17/1992	0	283,915	
	RIGHT-OF-WAYS	1/1/1981	0	3,676	
	RIGHT-OF-WAYS	1/1/1981	0	6,792	
	ADD. COST RE ASSET 011557	1/1/1977	874	2,047	
	ADD. COST RE ASSET 11557	1/1/1978	59	125	
	WOOD POLE STRUCTURES (1 POLE)	7/31/2001	0	42,240	
	50' WOOD POLES	5/30/2003	0	14,171	
	INSULATORS LP 69K HORIZONTAL	10/13/2003	0	7,135	
	65' WOOD POLES	10/13/2003	0	17,943	
	55' WOOD POLES	10/13/2003	0	9,060	
			1,823,494	2,957,393	
TL 216 Transmission Line	CONDUCTOR	1/1/1968	12,405	37,462	Serves only Newfoundland Power
WAV to BLK	SUSPENSION TYPE INSULATORS	1/1/1968	1,735	5,635	
(Year Built - Unknown)	WOOD POLE STRUCTURES	1/1/1968	23,091	70,278	
	RIGHT-OF-WAY	1/1/1968	536	1,626	
			37,767	115,000	
Stephenville Terminal Station	BREAKER,B2L405,SVL TS	1/1/1978	5,114	10,778	Serves only Newfoundland Power
(Estimated In-Service - 1971)	DISCONNECT,L405T4-2,SVL TS	1/1/1978	1,965	4,253	
	DISCONNECT,B2L405-2,SVL TS	1/1/1978	1,965	4,253	
	DISCONNECT,B2L405-1,SVL TS	1/1/1978	1,965	4,253	
	PT B2 A PH,SVL TS	1/1/1978	1,103	2,320	
	PT B2 B PH,SVL TS	1/1/1978	1,103	2,320	
	PT B2 C PH,SVL TS	1/1/1978	1,103	2,320	
	CT L405 C PH,SVL TS	10/19/2004	2,097	2,328	
	PT, 405L, APH (MAT) SVL TS	12/7/2010	8,424	9,065	
	PT, 405L, BPH (MAT), SVL TS	12/6/2010	8,424	9,065	
	PT, 405L, CPH (MAT) SVL TS	12/7/2010	8,424	9,065	
	405L PT, A PH, SVL TS (LABOUR)	12/19/2011	4,101	4,319	
	405L PT, B PH, SVL TS (LABOUR)	12/19/2011	4,101	4,319	
	405L PT, CPH, SVL TS, (LABOUR)	12/19/2011	3,755	3,955	
	L405 CT, A PH, SVL TS	12/19/2011	18,207	19,174	
	L405 CT, B PH, SVL TS	12/19/2011	23,651	24,906	
	REVENUE METER, DSW-64 BY C.G.E	1/1/1980	510	983	
	REVENUE METER, DSW-64 BY C.G.	1/1/1980	510	983	
	GROUND SWITCH, 69 KV BY KEANRE	1/1/1978	729	1,579	
	CONTROL MTERING & RELAYING PANEL	1/1/1978	2,291	5,151	
	ADD/T COST -GROUND SWITCH , 69	1/1/1971	0	1,889	
			99,542	127,277	
Trepassey Terminal Station	FENCING - TREPASSEY	1/1/1969	0	4,000	Serves only Newfoundland Power
(Estimated In-Service - Unknown)	TRANSFORMER - 69 kv - 25/12.5 kv	1/1/1969	0	34,000	
	SWITCHING - BUSWORK & HARDWARE	1/1/1969	0	8,000	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	2,250	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	2,250	
	SWITCHING - H.V. - DISCONNECT	1/1/1969	0	2,250	
	SWITCHING - RECLOSURES - TREPASSEY	1/1/1969	0	6,000	
	METER UNIT - CONTROL METERING	1/1/1969	0	3,000	
			0	64,000	
Western Avalon Terminal Station	TRANSFORMER T3,WAV TS	5/15/1978	93,253	187,163	
(Estimated In-Service - 1967)	TRANSFORMER T4,WAV TS	1/1/1967	0	143,000	
	CIRCUIT SWITCHER,B1T2,WAV TS	1/1/1970	0	36,816	
	CIRCUIT SWITCHER,B1T1,WAV TS	1/1/1970	0	36,816	
	DISCONNECT,B1B3-1,WAV TS	1/1/1970	0	6,679	
	DISCONNECT,B1B3-2,WAV TS	1/1/1970	0	6,679	
	DISCONNECT,B3T3,WAV TS	1/1/1970	0	6,679	
	DISCONNECT,B3T4,WAV TS	2/1/1979	9,975	19,327	
	DISCONNECT,B3T5,WAV TS	1/9/1990	27,402	34,362	
	CT 64L A PH,WAV TS	1/9/1990	7,980	9,723	
	CT 64L B PH,WAV TS	1/9/1990	7,980	9,723	
	CT 64L C PH,WAV TS	1/9/1990	7,980	9,723	
	CT B1B3 A PH,WAV TS	1/1/1970	0	5,607	
	CT B1B3 B PH,WAV TS	1/1/1970	0	5,607	
	CT B1B3 C PH,WAV TS	1/1/1970	0	5,607	

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	CT B4T3 A PH,WAV TS	1/1/1970	0	2,982	
	CT B4T3 B PH,WAV TS	1/1/1970	0	2,982	
	CT B4T3 C PH,WAV TS	1/1/1970	0	2,982	
	CT B4T4 A PH,WAV TS	1/1/1970	0	2,982	
	CT B4T4 B PH,WAV TS	1/1/1970	0	2,982	
	CT B4T4 C PH,WAV TS	1/1/1970	0	2,982	
	DISCONNECT,B2T2-1,WAV TS	1/1/1970	0	4,869	
	DISCONNECT,B2T1-1,WAV TS	1/1/1970	0	4,869	
	BREAKER,B1B3,WAV TS	1/1/1970	0	52,534	
	BREAKER,B4L64,WAV TS	1/1/1970	0	55,442	
	BREAKER,B2T2,WAV TS	1/1/1970	0	19,125	
	BREAKER,B2T1,WAV TS	1/1/1970	0	19,125	
	PT B2 A PH,WAV TS	12/31/2001	5,736	6,457	
	PT B2 B PH,WAV TS	12/31/2001	5,736	6,457	
	PT B2 C PH,WAV TS	12/31/2001	5,736	6,457	
	PT T1 B-C PH,WAV TS	1/1/1970	0	1,825	
	PT T2 B-C PH,WAV TS	1/1/1970	0	1,825	
	BREAKER FAILURE,WAV TS	12/30/2002	34,535	41,819	
	HV ARRESTORS T2, WAV TS	12/11/2006	12,969	13,923	
	LV ARRESTORS T2, WAVTS	12/11/2006	6,360	6,828	
	PT, B4, BPH, WAV TS	5/13/2009	7,423	8,045	
	UPGRADE T4, WAV TS (2009)	12/14/2009	5,023	5,429	
	BUSHING H1,T1,WAV TS(Mat)	12/10/2010	0	9,127	
	BUSHING H2,T1,WAV TS(Mat)	12/10/2010	0	9,127	
	BUSHING H3,T1,WAV TS(Mat)	12/10/2010	0	9,127	
	BUSHING X2,T1 WAV TS	9/30/2010	8,472	9,127	
	BUSHING X3,T1 WAV TS	9/30/2010	8,472	9,127	
	BUSHING X1,T1 WAV TS	9/30/2010	8,472	9,127	
	PT, B4, APH, WAV TS	12/6/2010	12,636	13,598	
	PT, B4, CPH, WAV TS	12/6/2010	12,636	13,598	
	TRF UPGRADE TS, WAV TS (2012)	7/5/2012	29,085	29,928	
	TRF UPGRADE TS, WAV TS (2012)	7/19/2012	14,542	14,964	
	BUSHING H1,T1,WAV TS (MAT)	10/31/2012	43,943	44,892	
	BUSHING H1,T1,WAV TS (MAT)	10/31/2012	43,943	44,892	
	BUSHING H3,T1,WAV TS (MAT)	10/31/2012	43,943	44,892	
	PT, B4, CPH, WAVTS	11/12/2012	18,712	19,117	
	PT, 64L, BPH, WAV TS	11/7/2012	18,712	19,117	
	INSULATORS, WAV TS, (2012)	7/9/2012	8,879	9,381	
	LAND IMPROVEMENT - CLEARING	1/9/1990	47,557	58,821	
	ROADS - UPGRADING OF ROAD LEAD	1/9/1990	7,710	9,447	
	FENCING FOR TRANSFORMER ADDITION	1/9/1990	11,749	14,246	
	SWITCHYARD LIGHTING - HALOPHON	1/9/1990	2,323	3,095	
	FOUNDATION FOR EQUIP	1/9/1990	9,045	11,043	
	FOUNDATION FOR EQUIPMENT - 230	1/9/1990	11,999	14,650	
	FOUNDATION FOR EQUIPMENT - 138	1/9/1990	11,999	14,650	
	FOUNDATION FOR EQUIPMENT - 230	1/9/1990	1,338	1,634	
	FOUNDATION FOR EQUIP - 138KV D	1/9/1990	1,386	1,692	
	FOUNDATION FOR EQUIP. - 230 KV	1/9/1990	2,075	2,534	
	FOUNDATION FOR EQUIP. - 138 KV	1/9/1990	8,308	10,143	
	STRUCTURAL STEEL - 230 KV DISC	1/9/1990	25,128	32,033	
	STRUCTURAL STEEL - 138 KV DISC	1/9/1990	9,478	12,082	
	STRUCTURAL STEEL - 230 KV POST	1/9/1990	2,566	3,271	
	STRUCTURAL (WOOD & STEEL) - 13	1/9/1990	6,782	8,645	
	CABLE TRENCH & DUCTS - PRE-CAS	1/9/1990	10,920	13,289	
	POWER TRANSFORMERS - 75/100/12	1/9/1990	8,905	10,851	
	TRANSFORMERS - GROUNDING	1/9/1990	18,743	22,837	
	SWITCHING - H.V. - BUSWORK	1/9/1990	14,461	18,800	
	DISCONNECT SWITCHES - JOSLYN R	1/9/1990	144,541	181,253	
	SUSPENSION INSULATORS - 230 KV	1/9/1990	3,209	4,196	
	SWITCHING - 230 KV STATION POST	1/9/1990	2,268	2,966	
	SWITCHING - 138KV STATION POST	1/9/1990	3,202	4,187	
	CONTROL, METERING & RELAY PANEL	1/9/1990	31,970	41,642	
	CONTROL CABLE - CONDUCTOR WIRE	1/9/1990	21,837	27,112	
	STORM DRAINAGE SYSTEM WESTERN	1/9/1990	17,106	21,338	
	POWER TRANSFORMERS - 75/100/12	1/9/1990	1,246,343	1,523,527	
	CONTROL, METERING & RELAY PANEL	1/28/1992	0	4,996	
	DISCONNECT SWITCH - 230KV 1050	8/29/1989	464	1,297	
	FENCING	5/15/1978	3,526	7,043	
	LIGHTING SYSTEM - SWITCHYARD	5/15/1978	760	1,668	
	LIGHTING SYSTEM - SWITCHYARD	2/1/1979	291	599	
	FOUNDATION (CONCRETE) FOR EQUIP.	5/15/1978	65,907	132,552	
	STRUC:TURAL SUPPORTS - STEEL	5/15/1978	30,449	63,944	
	STRUCTURAL SUPPORTS - STEEL	2/1/1979	7,744	15,254	
	CABLE TRENCH AND DUCTS	5/15/1978	693	1,390	
	POWER TRF - (230KV PWR TRF)	1/1/1970	0	86,754	
	POWER TRF - (230KV PWR TRF)	1/1/1970	0	184,349	
	POWER TRANSFORMER - (ADD'T COST)	2/1/1979	43,819	82,495	
	CIRCUIT BREAKER - (69KV OIL)	1/1/1970	0	19,125	
	SWITCHING - H.V. (BUSWORK)	5/15/1978	13,094	28,041	
	SWITCHING - H. V. (BUSWORK)	2/1/1979	3,095	6,218	
	CONTROL, METERING AND RELAYING	5/15/1978	7,604	16,316	
	CONTROL, METERING AND RELAYING	2/1/1979	22,669	45,623	

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TL 219 Transmission Line SSD to SPT (Year Built - 1990) (Re-assigned to NP in 2004)	CONTROL, METERING AND RELAYING	1/1/1980	3,466	6,521	
	GROUNDING	5/15/1978	9,861	19,744	
	GROUNDING - (ADDT COST)	2/1/1979	578	1,086	
	CONTROL CABLE	5/15/1978	10,055	20,565	
	CONTROL CABLE - (ADDT COST)	2/1/1979	4,319	8,284	
	REVENUE METERING EQUIPMENT	5/15/1978	244	536	
	REVENUE METERING EQUIPMENT	5/15/1978	543	1,192	
	REVENUE METERING EQUIPMENT	5/15/1978	543	1,192	
	REVENUE METERING EQUIPMENT	1/1/1980	1,457	2,807	
	SWITCHING - H.V. (230KV GROUND)	5/15/1978	1,038	2,145	
	SWITCHING - H. V. (230KV GROUND)	5/15/1978	1,038	2,145	
	SWITCHING - H.V. (138KV GROUND)	5/15/1978	1,038	2,145	
	SWITCHING - H. V. (138KV MOTOR)	2/1/1979	3,681	7,131	
	SWITCHING - H.V. (138KV MOTOR)	2/1/1979	3,681	7,131	
	REINHAUSEN OIL FILTERING SYSTEM	8/20/1996	27,538	31,346	
			2,462,679	3,987,194	
	LAND	12/20/1990	9,167	9,167	
	TL219, WPLM 2006 ASSESSMENT	12/6/2006	31,744	34,995	
	TL219, WPLM 2007 INSPECTION	12/11/2007	133,572	143,645	
	TL219, WPLM 2007 REFURBISHMENT	12/11/2007	5,519	5,999	
	WOOD POLE STRUCTURES TYPE	12/20/1990	3,589,174	4,230,043	
	TL219, WPLM 2008 INSPECTION	12/2/2008	191,188	208,837	
	TL219, WPLM 2008 REFURBISHMENT	12/19/2008	5,594	6,110	
	TL219, WPLM 2009 INSPECTION	12/9/2009	156,847	170,513	
	TL219, WPLM 2010 INSPECTION	11/12/2010	195,994	258,305	
	TL219 WPLM 2011 INSPECTION	9/19/2011	214,061	226,653	
	TL-219 , WPLM 2012 Inspections	12/31/2012	162,838	165,768	
	RIGHT-OF-WAYS	12/20/1990	233,840	285,946	
	RIGHT-OF-WAYS	12/20/1990	37,539	44,307	
	SUSPENSION INSULATORS (15000LB)	12/20/1990	540,984	686,309	
	SUSPENSION INSULATORS (25000LB)	12/20/1990	107,897	136,388	
	SUSPENSION TYPE INSULATORS 120	12/20/1990	27,822	35,169	
	SUSPENSION TYPE INSULATORS	12/20/1990	2,988	3,777	
	CONDUCTOR 477 AASC	12/20/1990	3,296,268	3,883,199	Serves only Newfoundland Power as per Board Order
	WOOD POLE STRUCTURES TYPE A	12/20/1990	2,243,600	2,666,765	
	WOOD POLE STRUCTURES TYPE AA	12/20/1990	41,986	49,733	
	WOOD POLE STRUCTURES TYPE AG	12/20/1990	8,834	10,464	
	WOOD POLE STRUCTURES TYPE AX	12/20/1990	39,825	47,173	
	WOOD POLE STRUCTURES TYPE AAW	12/20/1990	120,050	142,199	
	WOOD POLE STRUCTURES TYPE AGW	12/20/1990	17,527	20,760	
	WOOD POLE STRUCTURES TYPE AWX	12/20/1990	175,611	208,010	
	WOOD POLE STRUCTURES TYPE B	12/20/1990	169,874	201,216	
	WOOD POLE STRUCTURES TYPE BB	12/20/1990	19,167	22,704	
	WOOD POLE STRUCTURES TYPE C	12/20/1990	145,947	172,874	
	WOOD POLE STRUCTURES TYPE D	12/20/1990	249,844	295,940	
	WOOD POLE STRUCTURES TYPE E	12/20/1990	288,088	341,239	
	WOOD POLE STRUCTURES TYPE EE	12/20/1990	62,077	73,531	
	WOOD POLE STRUCTURES TYPE EEX	12/20/1990	35,578	42,142	
	WOOD POLE STRUCTURES TYPE H	12/20/1990	183,103	216,885	
	WOOD POLE STRUCTURES TYPE T	12/20/1990	36,341	43,046	
	WOOD POLE STRUCTURES TYPE TW	12/20/1990	25,988	30,783	
	OVERHEAD GROUND WIRE	12/20/1990	3,405	4,000	
			12,809,883	15,124,595	
	EXCLUSIONS FOR O&M PURPOSES			(1,121,000)	
Total Newfoundland Power			23,245,006	35,712,080	

Newfoundland and Labrador Hydro
2007 Specifically Assigned Asset Details for Industrial Customers

Customer	Location/Macro Asset	Name	In-Service Date	Average Net		Role and Justification
				Book Value	Average Original Cost	
Abitibi-Price, Grand Falls	BUC Term Stn, Buchans (Estimated In-Service - 1983)	SONGOMO SOLID STATE PULSE RECO	7/21/1995	2,373	2,481	Serves only Abitibi Grand Falls
		REVENUE METERING EQUIP	3/25/1988	0	4,351	
	STB Term Stn, Stoney Brook (Estimated In-Service - 1966)	REVENUE BILLING METER,TYPE DSW	11/14/1987	4,260	4,896	Serves only Abitibi Grand Falls
Abitibi-Price, Stephenville	SVL Abitibi, Stephenville (Estimated In-Service - 1974)			6,633	11,728	Serves only Abitibi Stephenville
		MISCELLANEOUS - TELECONTROL	1/1/1974	8,083	19,966	
		REV METERING EQUIP - (TERMINAL)	1/1/1974	4,413	10,900	
		REVENUE METERING EQUIP - (TERMINAL)	12/31/1991	2,448	2,653	
		REVENUE METERING EQUIPMENT	12/31/1991	4,062	4,402	
		REVENUE METERING EQUIPMENT	12/31/1991	2,465	2,671	
		REV METERING EQUIP - (TERMINAL)	6/1/1985	0	5,043	
		REV METERING EQUIP - (TERMINAL)	1/1/1981	7,828	11,265	
		IMUX 2000 MULTIPLEXOR TL238	12/24/2003	30,044	46,822	
				59,343	103,722	
	SVL Term Stn, Stpville Gas (Estimated In-Service - 1981)	BUSWORK	7/3/1992	58	1,859	Serves only Abitibi Stephenville
		CONTROL CABLES	7/3/1992	246	7,822	
		FOUNDATION FOR EQUIPMENT	7/3/1992	258	8,222	
		GROUNDING	7/3/1992	37	1,164	
		OUTDOOR ENCLOSERS, TERMINAL, B	7/3/1992	352	11,199	
		PT B1 A PH,SVL TS	7/3/1992	461	14,661	
		PT B1 C PH,SVL TS	7/3/1992	461	14,661	
		STRUCTURAL STEEL SUPPORT (359 K)	7/3/1992	59	1,887	
		STRUCTURAL STEEL SUPPORT(359 K)	7/3/1992	59	1,887	
		VARIOUS EQUIPMENT - SWITCHES	7/3/1992	906	28,845	
	SVL TL 238, SVL to SVL Abitibi (Year Built - 1976)	ADDITIONAL LAND IMPROVEMENT	1/24/1981	34,409	41,467	Serves only Abitibi Stephenville
		BREAKER,L09L38,SVL TS	1/24/1981	104,110	125,463	
		BUSWORK & HARDWARE	1/24/1981	42,735	51,500	
		CONTROL CABLES - ADDITIONAL	1/24/1981	17,677	21,303	
		CONTROL METERING & RELAYING PANEL	1/24/1981	9,182	11,065	
		CT L09L38 C PH,SVL TS	1/24/1981	16,695	20,119	
		DISCONNECT,L09L38-1,SVL TS	1/24/1981	14,492	17,464	
		STRUCTURAL STEEL SUPPORT - ADD	1/24/1981	30,601	36,878	
		DATASTAR RECORDER (REMOVE 1- E)	1/28/1992	1,460	2,392	
		METERING EQUIPMENT	8/10/1999	1,179	1,566	
	SVL TL 238, SVL to SVL Abitibi (Year Built - 1976)	DISCONNECT SWITCH, 230 KV	1/1/1978	13,572	20,551	Serves only Abitibi Stephenville
		DISCONNECT,B1T3,SVL TS	1/1/1978	13,573	20,551	
		GROUND L09G SVL TS	1/1/1978	1,486	2,250	
		MOTOR OPERATORS FOR DISC'S	12/15/2004	29,108	29,435	
		IMUX 2000 MULTIPLEXOR TL238	12/24/2003	29,595	46,121	
				362,771	540,333	
		795 ACSR,26/7 STR, DRAKE	1/1/1976	17,323	20,447	
		FOUNDATIONS FOR METAL TOWERS	1/1/1976	8,005	9,448	
		METAL TOWERS (RIDGED)	1/1/1976	57,543	67,923	
		RIGHT-OF-WAY	1/1/1976	8,272	9,764	
Aur Resources	BUC Term Stn, Buchans (Estimated In-Service - 2006)	TRANSMISSION INTERCONNECT-DUCK POND MINE	1/1/2006	0	1,254,535	Serves only Aur Resources
				0	1,254,535	
	BUC Term Stn, Buchans (Estimated In-Service - 2006)	TRANSMISSION INTERCONNECT-DUCK POND MINE	1/1/2006	0	4,199,965	Serves only Aur Resources
				0	4,199,965	
	BFD Brookfield Repeater (Estimated In-Service - Unknown)	REV METERING EQUIP	3/9/1988	2,191	2,522	Serves only Corner Brook Pulp and Paper
		REV METERING EQUIP - (FIBERGL)	8/31/1987	2,311	2,661	
	CBF Freq. Converter Stn. (Estimated In-Service - 1966)			4,502	5,183	Serves only Corner Brook Pulp and Paper
		125 VDC BATTERY CHARGER,CBF CS	1/1/1977	0	1,375	
	CBF Term Stn, Freq. Conv. (Estimated In-Service - 1966)	50 CY, NEUT. GND. TRF, CBF CS	1/1/1977	0	10,874	Serves only Corner Brook Pulp and Paper
		50 CYCLE CONVERTER GEN,CBF CS	1/1/1977	0	354,355	
		50/60 VOLTAGE REGULATORS,CBFCS	1/1/1977	0	18,288	
		60 CYCLE CONVERTER GEN,CBF CS	1/1/1977	0	354,355	
		BREAKER,152,CBF CS	1/1/1977	0	2,236	
		BREAKER,252,CBF CS	1/1/1977	0	2,238	
		BREAKER,52M,CBF CS	1/1/1977	0	2,236	
		COMPRESSOR B,CBF CS	1/1/1977	0	6,047	
		DISCONNECT,129SP,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,229SP,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,29AT,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,29MA,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,29MB,CBF CS	1/1/1977	0	1,500	
		GROUND,129G,CBF CS	1/1/1977	0	3,262	
		GROUND,229G,CBF CS	1/1/1977	0	3,262	
		LIQUID RHEOSTAT,CBF CS	1/1/1977	0	19,747	
		MAIN EXCITER 60 CYCLE,CBF CS	1/1/1977	0	33,823	
		PILOT EXCITER,CBF CS	1/1/1977	0	2,092	
		STARTING MOTOR,CBF CS	1/1/1977	0	2,000	
		CBFC 2007 Upgrades	10/31/2007	560,790	561,350	
		125 VDC BATTERIES, CBF CS	12/15/2005	22,369	23,817	
		AIR DRYER,CBF CS	8/6/2002	7,669	7,885	
		COMPRESSOR A ,CBF CS	12/15/2001	8,799	9,010	
		MAIN EXCITER,50 CYCLE,CBF CS	9/12/1987	10,710	12,044	
				610,336	1,437,795	
	CBF Term Stn, Freq. Conv. (Estimated In-Service - 1966)	COMP AIR SYSTEM	1/1/1900	0	(1,962)	Serves only Corner Brook Pulp and Paper
		COMP AIR SYSTEM - AIR RECEIVER	1/1/1900	0	(654)	
		TRANSFORMER T1,CBFTS	1/1/1900	0	(57,512)	
		BREAKER,152T,CBFTS	1/1/1977	0	11,168	
		BUILDING - (CONCRETE) - RENOV.	1/1/1977	5,983	85,581	
		CABLES TRAYS AND CONDUIT	1/1/1977	0	6,976	
	CBF Term Stn, Freq. Conv. (Estimated In-Service - 1966)	COMP AIR SYSTEM	1/1/1977	0	1,962	Serves only Corner Brook Pulp and Paper
		COMP AIR SYSTEM - AIR RECEIVER	1/1/1977	0	654	

Newfoundland and Labrador Hydro
2007 Specifically Assigned Asset Details for Industrial Customers

Customer	Location/Macro Asset	Name	In-Service Date	Average Net		Role and Justification
				Book Value	Average Original Cost	
		CONTROL CABLES	1/1/1977	0	41,517	Serves only Corner Brook Pulp and Paper
		CONTROL, METERING AND RELAYING	1/1/1977	0	65,065	
		FIRE FIGHTING EQUIPMENT - BLDG	1/1/1977	0	21,830	
		FIRE PROTECTION SYSTEM	1/1/1977	0	5,286	
		FOUNDATION (CONCRETE) FOR EQUIP.	1/1/1977	0	69,903	
		HV ARRESTORS T1,CBF TS	1/1/1977	0	1,600	
		POWER TRANSFORMER - (200KVA PW)	1/1/1977	0	23,066	
		POWER TRANSFORMER - (37.5KV ST)	1/1/1977	0	13,840	
		RESISTORS - (3.5 OHM RESISTOR)	1/1/1977	0	7,610	
		RESISTORS - (3.87 OHM RESISTOR)	1/1/1977	0	7,610	
		REV METERING EQUIPMENT	1/1/1977	0	2,456	
		REV METERING EQUIPMENT	1/1/1977	0	1,228	
		STRUCTURAL SUPPORT - (STEEL)	1/1/1977	0	69,585	
		SWITCHING - H.V. (BUSWORK)	1/1/1977	0	125,112	
		TRANSFORMER T1,CBFTS	1/1/1977	0	57,512	
		TRANSFORMER T2,CBFTS	1/1/1977	0	57,512	
		CONTROL, METERING AND RELAYING	9/12/1987	17,163	19,765	
		CBFC - COMPRESSED AIR SYSTEM	12/1/2006	11,772	11,800	
		CBFC - REPLACE PEDESTAL BEARING	12/1/2006	5,986	6,000	
		CBFC - REPLACE TRANSFORMER T1	12/1/2006	479,947	481,100	
		CBFC - TRANSFORMER AREA MODIFICATIONS	12/1/2006	5,986	6,000	
		CBFC - UPGRADE VENTILATION	12/1/2006	111,233	111,500	
		CBFC - REWIND 60 Hz ROTOR	12/1/2008	0	0	
		CBPP FREQ CONV. ENTRANCE INSULATOR REPLACE	8/31/2007	98,585	98,750	
		CONTROL, METERING AND RELAYING	11/30/1985	7,074	7,833	
		FIRE PROTECTION SYSTEM - BLDG	7/23/1986	16,547	18,968	
		POWER TRANSFORMER - (69 KV PWR)	8/8/2002	332,390	442,336	
				1,092,664	1,820,994	
	MBK Main Brook, Dist Sys 310 (Estimated In-Service - Unknown)	RIGHT OF WAYS	1/1/1977	0	3,503	
		MAIN BROOK ADJ ASSET 268582	1/1/2006	0	(3,563)	
				0	(60)	
	MDR Term Stn, Massey Drive (Estimated In-Service - 1967)	REV METERING EQUIP.	3/9/1988	2,191	2,522	Serves only Corner Brook Pulp and Paper
				2,191	2,522	
	PASADENA SUBSTATION (Estimated In-Service - Unknown)	REV METERING EQUIP.	3/9/1988	2,191	2,522	Serves only Corner Brook Pulp and Paper
		REV METERING EQUIP - (FIBERGLASS)	8/31/1987	2,311	2,661	
				4,502	5,183	
				1,714,194	3,271,616	
Deer Lake Power	BFD Brookfield Repeater (Estimated In-Service - Unknown)	REV METERING EQUIP.	5/21/1983	2,013	2,216	Serves only Corner Brook Pulp and Paper
				2,013	2,216	
	DLK DEER LAKE POWER (Estimated In-Service - 1980)	REV METERING EQUIP.	5/21/1983	5,840	6,431	Serves only Corner Brook Pulp and Paper
		REV METERING EQUIP.	9/19/1988	799	896	
				6,639	7,327	
	MDR Term Stn, Massey Drive (Estimated In-Service - 1967)	REVENUE METERING EQUIPMENT	5/21/1983	6,414	7,064	Serves only Corner Brook Pulp and Paper
		EXPORT METER, TYPE DSW-64 BY C	1/1/1967	0	625	
		IMPORT METER, TYPE DSW-64	1/1/1967	0	625	
				6,414	8,314	
	PASADENA SUBSTATION (Estimated In-Service - Unknown)	REV METERING EQUIP.	5/21/1983	3,767	4,148	Serves only Corner Brook Pulp and Paper
				3,767	4,148	
				18,832	22,005	
North Atlantic Refining Ltd.	CBC Term Stn, Come By Chance (Estimated In-Service - 1973)	125 VDC BATTERIES,CBC TS	3/24/1997	9,913	17,094	Serves only North Atlantic Refining
		AIR CONDITIONING UNIT FOR COOLING	9/11/1991	11,173	22,318	
		AIR RECEIVER BY BROWN BOVERIE	1/1/1974	981	2,328	
		BALANCE OF COMPRESSED AIR SYSTEM	1/1/1974	2,943	6,984	
		BUS WORK, CBC	1/1/1974	3,664	8,695	
		CABLE RACEWAY,CBC TS	1/1/1974	5,420	12,861	
		COMPRESSOR & DRIVE, MODEL # C	1/1/1974	14,713	34,920	
		CONCRETE BLDG. - FOR CONTROL	1/1/1974	9,647	22,896	
		CONTROL, METERING & RELAY PANEL	1/1/1974	6,417	15,230	
		CONTROL,METERING & RELAY PANEL	1/1/1974	14,445	34,284	
		DISCONNECT,B1B2-1,CBC TS	1/1/1974	2,857	6,780	
		DISCONNECT,B1B2-2,CBC TS	1/1/1974	2,857	6,780	
		DISCONNECT,B1T1,CBC TS	1/1/1974	2,857	6,780	
		DISCONNECT,B2T2,CBC TS	1/1/1974	2,857	6,780	
		FOUNDATION FOR BUILDING - CONCRETE	1/1/1974	1,702	4,040	
		FOUNDATION FOR EQUIPMENT	1/1/1974	13,882	32,947	
		GROUND,B1AG,CBC TS	1/1/1974	2,857	6,780	
		GROUND,B2AG,CBC TS	1/1/1974	2,857	6,780	
		INSTRUMENT AIR DRYER BY BROWN	1/1/1974	981	2,328	
		LAND CLEARED 10' OUTSIDE FENCE	1/1/1974	47,841	113,546	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	1,830	4,343	
		MISCELLANEOUS TELECONTROL	1/1/1974	12,960	30,758	
		POST TYPE INSULATOR, 230 KV, 1	1/1/1974	1,111	2,637	
		POWER & CONTROL CABLE,CBC TS	1/1/1974	5,944	14,106	
		POWER TRANSFORMER, 230 KV	1/1/1974	98,087	238,951	
		POWER TRANSFORMER, 230KV	1/1/1974	98,087	238,951	
		SEWAGE,CBC TS	1/1/1974	440	1,044	
		STEEL SUPPORT STR, CBC	1/1/1974	17,199	40,813	
		SUSPENSION INSULATOR, 230 KV	1/1/1974	1,624	3,853	
		WOODEN BUILDING FOR COMPRESSOR	1/1/1974	2,236	5,307	
		EXIT DOOR/ENTRANCE - ADDITIONAL	8/1/1979	2,687	3,730	
		REPAIR EXTERIOR SIDING	9/16/1988	2,683	5,508	
		CONTROL CABLES	2/28/1989	2,248	2,523	
		GROUNDING	2/28/1989	1,094	1,228	
		CONTROL , METERING & RELAYING	6/8/1994	8,530	16,649	
		CONTROL CABLE - (#18-2, #12-2,	6/8/1994	504	984	
		RXKM-2H TIMER RELAY WITH PANEL	3/20/1997	15,878	30,157	
		FENCE,CBC TS	11/19/2001	64,168	65,739	
		GROUNDING, CBC TS	1/1/1977	11,033	17,713	
		DIGITAL METERS,FULLY CONTRIBUTED	3/10/1997	0	2,106	
		REVENUE METERING EQUIP - (DATA)	10/1/1992	1,272	2,772	
				510,477	1,101,024	

Newfoundland and Labrador Hydro
2007 Specifically Assigned Asset Details for Industrial Customers

Customer	Location/Macro Asset	Name	In-Service Date	Average Net		Role and Justification
				Book Value	Average Original Cost	
Total Industrial Customers				2,776,392	10,534,910	

Newfoundland and Labrador Hydro
2013 Specifically Assigned Asset Details for Industrial Customers

Customer	Location/Macro Asset	Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
Corner Brook Pulp and Paper	Brookfield Repeater (Estimated In-Service - Unknown)	REV METERING EQUIP	8/31/1987	1,734	2,522	Serves only Corner Brook Pulp and Paper
		REV METERING EQUIP	8/31/1987	1,826	2,661	
				3,561	5,183	
	CBF Freq. Converter Stn. (Estimated In-Service - 1966)	BREAKER,52M,CBF CS	1/1/1977	0	2,236	Serves only Corner Brook Pulp and Paper
		BREAKER,152,CBF CS	1/1/1977	0	2,236	
		BREAKER,252,CBF CS	1/1/1977	0	2,238	
		DISCONNECT,29MA,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,29MB,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,29AT,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,229SP,CBF CS	1/1/1977	0	1,500	
		DISCONNECT,129SP,CBF CS	1/1/1977	0	1,500	
		GROUND,229G,CBF CS	1/1/1977	0	3,262	
		GROUND,129G,CBF CS	1/1/1977	0	3,262	
		COMPRESSOR A,CBF CS	12/15/2001	7,894	9,010	
		COMPRESSOR B,CBF CS	1/1/1977	0	3,024	
		AIR DRYER,CBF CS	8/6/2002	3,485	3,942	
		LIQUID RHEOSTAT,CBF CS	1/1/1977	0	19,747	
		STARTING MOTOR,CBF CS	1/1/1977	0	2,000	
		MAIN EXCITER,50 CYCLE,CBF CS	9/12/1987	9,332	12,044	
		MAIN EXCITER 60 CYCLE,CBF CS	1/1/1977	0	33,823	
		PILOT EXCITER,CBF CS	1/1/1977	0	2,092	
		60 CYCLE CONVERTER GEN,CBF CS	1/1/1977	0	354,355	
		50 CYCLE CONVERTER GEN,CBF CS	1/1/1977	0	354,355	
		50/60 VOLTAGE REGULATORS,CBFCS	1/1/1977	0	18,288	
		50 CY, NEUT. GND. TRF, CBF CS	1/1/1977	0	10,874	
		BATTERY CHARGER, CBF CS	12/11/2006	6,212	7,657	
		OIL WATER SEPARATOR, CBF CS	12/18/2007	2,441	3,050	
		VENTILATION UPGRADE 2006	12/20/2007	30,359	33,135	
		50 Hz ASSESSMENT 2006	12/19/2007	25,935	28,009	
		60 Hz ASSESSMENT 2006	12/20/2007	25,839	28,009	
		VENTILATION UPGRADE 2008 CBFCS	12/29/2008	573,886	616,592	
		60 CY ROTOR REWIND, CBFCS	12/29/2008	713,165	766,234	
		50 CY ROTOR REWIND, CBFCS	12/29/2008	653,240	701,851	
		BEARING # 4, CBFCS	12/29/2008	79,349	85,254	
		SYNCHRONIZER, CBF CS	12/14/2009	81,185	87,133	
		LIQUID RHEOSTAT, CBF CS	12/14/2009	625,630	671,473	
		AVR 60 CY, CBF CS	12/14/2009	62,615	70,090	
		AVR 50CY, CBF CS	12/14/2011	62,605	70,079	
		SWITCH UPGRADE, 129, CBF CS	5/1/2013	49,194	52,769	
		125 VDC BATTERIES, CBF CS	5/1/2013	32,180	36,387	
		REPLACE COMPRESSED AIR SYSTEM - CBFCS	5/1/2013	197,084	201,550	
				3,241,629	4,303,559	
	CBF Term Stn, Freq. Conv. (Estimated In-Service - 1966)	TRANSFORMER T2,CBFTS	1/1/1977	0	57,512	Serves only Corner Brook Pulp and Paper
		BREAKER,152T,CBFTS	1/1/1977	0	11,168	
		HV ARRESTORS T1,CBF TS	1/1/1977	0	1,600	
		TRANSFORMER T1, CBFTS	12/31/2007	843,464	920,764	
		FALL ARREST PROTECTION SYSTEM	7/16/2007	6,185	9,878	
		FALL ARREST PROTECTION SYSTEM	12/31/2007	6,263	9,878	
		WALL BUSHING T1 A PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING T1 B PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING T1 C PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING T2 A PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING T2 B PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING T2 C PH, CBF TS	12/29/2008	19,523	22,757	
		WALL BUSHING 229TB APH, CBF TS	12/19/2008	5,939	6,923	
		WALL BUSHING 229TB BPH, CBF TS	12/19/2008	5,939	6,923	
		WALL BUSHING 229TB CPH, CBF TS	12/19/2008	5,939	6,923	
		WALL BUSHING 129TA APH, CBF TS	12/19/2008	5,939	6,923	
		WALL BUSHING 129TA BPH, CBF TS	12/19/2008	5,939	6,923	
		WALL BUSHING 129TA CPH, CBF TS	12/19/2008	5,939	6,923	
		FIRE PROTECTION SYSTEM - BLDG	7/23/1986	14,347	18,968	
		CONTROL, METERING AND RELAYING	11/30/1985	5,769	7,833	
		CONTROL, METERING AND RELAYING	9/12/1987	13,891	19,765	
		REV METERING EQUIPMENT	1/1/1977	0	1,228	
		REV METERING EQUIPMENT	1/1/1977	0	1,228	
		REV METERING EQUIPMENT	1/1/1977	0	1,228	
		FIRE PROTECTION SYSTEM	1/1/1977	0	5,286	
		COMP AIR SYSTEM - AIR RECEIVER	1/1/1977	0	654	
		COMP AIR SYSTEM	1/1/1977	0	1,962	
		BUILDING - (CONCRETE)	1/1/1977	4,030	85,581	
		FOUNDATION (CONCRETE) FOR EQUIP.	1/1/1977	0	69,903	
		STRUCTURAL SUPPORT - (STEEL)	1/1/1977	0	69,585	
		POWER TRANSFORMER - (200KVA PW)	1/1/1977	0	23,066	
		POWER TRANSFORMER - (37.5KV ST)	1/1/1977	0	13,840	
		SWITCHING - H.V. (BUSWORK)	1/1/1977	0	125,112	
		RESISTORS - (3.87 OHM RESISTOR)	1/1/1977	0	7,610	
		RESISTORS - (3.5 OHM RESISTOR)	1/1/1977	0	7,610	
		CONTROL, METERING AND RELAYING	1/1/1977	0	65,065	
		CABLES TRAYS AND CONDUIT	1/1/1977	0	6,976	
		CONTROL CABLES	1/1/1977	0	41,517	
		FIRE FIGHTING EQUIPMENT - BLDG	12/1/2013	0	21,830	
		POWER TRANSFORMER - (69KV PWR)	12/1/2013	212,324	442,336	
		INSTALL ONLINE VIBRATION MONITORING SYSTEM - CBF	12/1/2013	190,568	191,400	
				1,449,611	2,418,459	
Massey Drive Terminal Station (Estimated In-Service - 1967)	REV METERING EQUIP.		3/9/1988	1,734	2,522	Serves only Corner Brook Pulp and Paper
				1,734	2,522	

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Customer	Location/Macro Asset	Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
	Pasadena Substation (Estimated In-Service - Unknown)	REV METERING EQUIP.	3/9/1988	1,734	2,522	
		REV METERING EQUIP.	3/9/1988	1,826	2,661	
		3,561	5,183			
		4,700,096	6,734,905			
Deer Lake Power	DLK DEER LAKE POWER (Estimated In-Service - 1980)	REV METERING EQUIP	9/19/1988	4,608	6,431	Serves only Corner Brook Pulp and Paper
		REV METERING EQUIP		639	896	
	MDR Term Stn, Massey Drive (Estimated In-Service - 1967)	EXPORT METER, TYPE DSW-64	1/1/1967	0	625	Serves only Corner Brook Pulp and Paper
		IMPORT METER, TYPE DSW-64	1/1/1967	0	625	
		REVENUE METERING EQUIPMENT	5/21/1983	5,061	7,064	
PASADENA SUBSTATION (Estimated In-Service - Unknown)	REV METERING EQUIP	10/30/2012	2,972	4,148	Serves only Corner Brook Pulp and Paper	
	2,972	4,148				
	13,279	19,788				
North Atlantic Refining Ltd.	CBC Term Stn, Come By Chance (Estimated In-Service - 1973)	DISCONNECT,B1T1,CBC TS	1/1/1974	1,359	6,780	Serves only NARL
		DISCONNECT,B2T2,CBC TS	1/1/1974	1,359	6,780	
		GROUND,B1AG,CBC TS	1/1/1974	1,359	6,780	
		GROUND,B2AG,CBC TS	1/1/1974	1,359	6,780	
		125 VDC BATTERIES,CBC TS	3/24/1997	4,525	17,094	
		FENCE,CBC TS	11/19/2001	58,637	65,739	
		SEWAGE SYSTEM, CBC TS	1/1/1974	216	1,044	
		CABLE RACEWAY,CBC TS	1/1/1974	2,657	12,861	
		BUS WORK, CBC TS	1/1/1974	1,681	8,695	
		SUPPORT STR, FOOTINGS, CBC TS	1/1/1974	8,048	40,813	
		POWER & CONTROL CABLE,CBC TS	1/1/1974	2,856	14,106	
		GROUNDING, CBC TS	1/1/1977	7,566	17,713	
		IRIG-B DIST. SYSTEM, CBC TS	12/18/2007	3,213	4,236	
		HV ARRESTORS T1, CBC TS	12/15/2008	8,609	9,158	
		HV ARRESTORS T1,CBC (INSTALL)	4/8/2009	1,506	1,600	
		HV ARRESTERS T2, CBC TS	4/20/2009	20,339	21,600	
		FALL ARREST PLATES T1, CBC TS	12/14/2009	1,360	2,102	
		FALL ARREST PLATES T2, CBC TS	12/14/2009	1,360	2,102	
		EXIT DOOR/ENTRANCE, CBC TS	8/1/1979	2,082	3,730	
		REPAIR EXTERIOR SIDING, CBC TS	9/16/1988	1,275	5,508	
		GROUNDING	2/28/1989	960	1,228	
		CONTROL CABLES	2/28/1989	1,931	2,523	
		AIR CONDITIONING UNIT, CBC TS	9/11/1991	5,295	22,318	
		AIR RECEIVER BY BROWN BOVERIE	1/1/1974	237	1,164	
		AIR RECEIVER BY BROWN BOVERIE	1/1/1974	237	1,164	
		INSTRUMENT AIR DRYER BY BROWN	1/1/1974	474	2,328	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LAND CLEARED 10' OUTSIDE FENCE	1/1/1974	23,073	113,546	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	102	543	
		LIGHTING FIXTURE, 250 WATT	1/1/1974	103	543	
		COMPRESSOR & DRIVE, MODEL# C	1/1/1974	7,105	34,920	
		BALANCE OF COMPRESSED AIR SYSTEM	1/1/1974	1,421	6,984	
		CONCRETE BLDG. - FOR CONTROL	1/1/1974	4,777	22,896	
		FOUNDATION FOR BUILDING - CONCRETE	1/1/1974	416	2,020	
		FOUNDATION FOR BUILDING - CONCRETE	1/1/1974	416	2,020	
		EQUIPMENT FOUNDATION, CBC TS	1/1/1974	6,782	32,947	
		POWER TRANSFORMER, 230KV	1/1/1974	48,022	238,951	
		POWER TRANSFORMER, 230 KV	1/1/1974	48,022	238,951	
		SUSPENSION INSULATOR, 230 KV	1/1/1974	740	3,853	
		POST TYPE INSULATOR, 230 KV, 1	1/1/1974	507	2,637	
		CONT, MET, & REL PNL, CBC TS	1/1/1974	2,939	15,230	
		CONTROL,METERING & RELAY PANEL	1/1/1974	2,939	15,230	
		CONTROL,METERING & RELAY PANEL	1/1/1974	1,838	9,527	
		CONT, MET & REL PNL, CBC TS	1/1/1974	1,838	9,527	
		MISCELLANEOUS TELECONTROL	1/1/1974	6,081	30,758	
		REVENUE METERING EQUIP - (DATA)	10/1/1992	534	2,772	
		CONT, MET & RELAYING, CBC TS	6/8/1994	4,125	16,649	
		CONTROL CABLE - (#18-2, #12-2)	6/8/1994	256	984	
		TIMERS RXKM-2H, CBC TS		6,153	30,157	
		DIGITAL METERS,FULLY CONTRIBUTED		0	2,106	
				309,305	1,122,955	
Teck (Aur) Resources	BIF TL 264, BUC to DPD (Year Built - 2005)	RIGHT OF WAYS	1/20/2006	0	863,709	Serves only Teck Resources
		40 FT WOOD POLES	1/20/2006	0	930,734	
		45 FT WOOD POLES	1/20/2006	0	607,657	
		50FT WOOD POLES	1/20/2006	0	173,339	
		55 FT WOOD POLES	1/20/2006	0	69,729	
		60ft WOOD POLES	1/20/2006	0	72,447	
		65FT WOOD POLES	1/20/2006	0	41,085	
		TYPE D STRUCTURES	1/20/2006	0	294,460	
		SUSPENSION INSULATORS	1/20/2006	0	154,002	
		POST TYPE INSULATORS	1/20/2006	0	543,289	
		266.8 ACSR ALUMINUM COND.	1/20/2006	0	705,521	
		AIRCRAFT WARNING MARKERS	1/20/2006	0	78,390	
				0	4,534,363	
	Buchans Terminal Station (Estimated In-Service - 2006)	TL264 PROTECTION, BUC TS	1/20/2006	0	67,629	Serves only Teck Resources
		BREAKER, B2L64, BUC TS	1/20/2006	0	78,256	
		DISCONNECT, B2L64-1, BUC TS	1/20/2006	0	12,238	
		DISCONNECT, B2L64-2, BUC TS	1/20/2006	0	22,328	
		CONTROL CABLE, TL264, BUC TS	12/19/2005	0	11,566	
		0	192,016			

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Customer	Location/Macro Asset	Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
Duck Pond Terminal Station (Estimated In-Service - 2006)		BUS WORK, DPD TS	1/20/2006	0	6,333	Serves only Teck Resources
		WOOD SUPPORT STRUCT, DPD TS	1/20/2006	0	15,349	
		POWER & CONTROL CABLE, DPD TS	1/20/2006	0	15,351	
		GROUNDING, DPD TS	1/20/2006	0	7,407	
		STATION INSULATORS, DPDTS	1/20/2006	0	4,187	
		DISCONNECT, L64T1, DPD TS	1/20/2006	0	37,894	
		HIGH SPEED GROUND SWITCH	1/20/2006	0	14,814	
		TRANSFORMER, T1 DPD TS	1/20/2006	0	487,893	
		TRANSFORMER T1 PROTECTION	1/20/2006	0	89,635	
		HV ARRESTERS T1, DPD TS	1/20/2006	0	15,565	
		LV ARRESTERS T1, DPD TS	1/20/2006	0	7,622	
		NEUTRAL GROUND RESISTOR	1/20/2006	0	15,887	
				0	717,936	
				0	5,444,315	
				4,841	5,200	
				(4,824)	(5,200)	
Vale	Bishops Falls Line Depot (Estimated In-Service - 2012)	TOOL	10/30/2012			Serves only Vale
		ADJ ASSET 364562	10/30/2012			
	Voisey's Bay Nickel (Estimated In-Service - 2012)	BUS WORK, VBN TS	10/30/2012	153,562	159,732	
		SUPPORT STR, FOOTINGS, VBN TS	10/30/2012	27,918	28,885	
		POWER & CONTROL CABLES, VBN TS	10/30/2012	427,564	439,120	
		GROUNDING, VBN TS	10/30/2012	36,999	37,771	
		CABLE RACEWAY, VBN TS	10/30/2012	51,011	52,094	
		125 VDC BATTERIES, VBN TS	10/30/2012	75,278	79,409	
		125 VDC CHARGER, VBN TS	10/30/2012	52,904	55,807	
		125 VDC DIST PANEL, VBN TS	10/30/2012	26,261	27,330	
		DISCONNECT, B1L08, VBN TS	10/30/2012	54,812	56,451	
		DISCONNECT, B1T1-1, VBN TS	10/30/2012	109,381	112,651	
		DISCONNECT, B1T2-1, VBN TS	10/30/2012	109,381	112,651	
		TRANSFORMER T1, VBN TS	10/30/2012	392,446	401,880	
		TRANSFORMER T2, VBN TS	10/30/2012	393,389	401,880	
		BREAKER, B1T1, VBN TS	10/30/2012	361,113	369,138	
		BREAKER, B1T2, VBN TS	10/30/2012	361,113	369,138	
		REVENUE METERING, VBN TS	10/30/2012	26,094	27,330	
		LAND, VBN TS	10/30/2012	9,790	9,790	
		FENCE, VBN TS	10/30/2012	3,363	3,431	
		POST INSULATORS(230KV), VBN TS	10/30/2012	75,347	78,501	
		AC DISTRIBUTION PANEL, VBN TS	10/30/2012	11,147	11,601	
		HEAT,LIGHT,VENT,SECUR,VBN TS	10/30/2012	25,645	26,166	
		YARD LIGHTING, VBN TS	10/30/2012	24,694	26,166	
		FIRE PROT / DET, VBN TS	10/30/2012	1,220	1,245	
		BREAKER FAIL PROT, VBN TS	10/30/2012	61,332	63,841	
		BUSHING H1, T1, VBN TS	10/30/2012	9,419	9,622	
		BUSHING H2, T1, VBN TS	10/30/2012	9,419	9,622	
		BUSHING H3, T1, VBN TS	10/30/2012	9,419	9,622	
		BUSHING X1, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X2, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X3, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X0, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y1, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y2, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y3, T1, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y0, T1, VBN TS	10/30/2012	2,539	2,594	
		HV ARRESTERS, T1, VBN TS	10/30/2012	4,861	4,937	
		LV (X) ARRESTERS, T1, VBN TS	10/30/2012	2,554	2,594	
		LV (Y) ARRESTERS, T1, VBN TS	10/30/2012	2,550	2,594	
		NEUT GND RESISTOR(X)T1, VBN TS	10/30/2012	4,793	4,937	
		NEUT GND RESISTOR(Y)T1, VBN TS	10/30/2012	4,793	4,937	
		BUSHING H1, T2, VBN TS	10/30/2012	9,419	9,622	
		BUSHING H2, T2, VBN TS	10/30/2012	9,419	9,622	
		BUSHING H3, T2, VBN TS	10/30/2012	9,419	9,622	
		BUSHING X1, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X2, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X3, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING X0, T2, VBN TS	10/30/2012	2,533	2,594	
		BUSHING Y1, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y2, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y3, T2, VBN TS	10/30/2012	2,539	2,594	
		BUSHING Y0, T2, VBN TS	10/30/2012	2,539	2,594	
		HV ARRESTERS, T2, VBN TS	10/30/2012	4,861	4,937	
		LV(X) ARRESTERS, T2, VBN TS	10/30/2012	2,554	2,594	
		LV (Y) ARRESTERS, T2, VBN TS	10/30/2012	2,554	2,594	
		NEUT GND RESISTOR(X) T2 VBN TS	10/30/2012	4,793	4,937	
		NEUT GND RESISTOR(Y) T2 VBN TS	10/30/2012	4,793	4,937	
		TL208 PROTECTION, VBN TS	10/30/2012	76,135	79,249	
		T1 PROTECTION A, VBN TS	10/30/2012	110,028	114,529	
		T1 PROTECTION B, VBN TS	10/30/2012	110,028	114,529	
		T2 PROTECTION A, VBN TS	10/30/2012	110,028	114,529	
		T2 PTOTECTION B, VBN TS	10/30/2012	110,028	114,529	
		STATION CONTROL, HMI, VBN TS	10/30/2012	85,680	89,185	
		PT, B1, A PH, VBN TS	10/30/2012	51,228	52,334	
		PT, B1, B PH, VBN TS	10/30/2012	51,105	52,334	
		PT B1 C PH, VBN TS	10/30/2012	51,228	52,334	
		GND SW, L08G, VBN TS	10/30/2012	54,812	56,451	
		TAP CHANGER, T1, VBN TS	10/30/2012	9,419	9,622	
		TAP CHANGER, T2, VBN TS	10/30/2012	9,419	9,622	
				3,837,148	3,950,491	

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Customer	Location/Macro Asset	Name	In-Service Date	Average Net Book Value	Average Original Cost	Role and Justification
	Western Avalon Terminal Station (Estimated In-Service - 2012)	PT TL208 B PH,WAV TS	1/1/2011	4,493	5,684	Serves only Vale
		B1L08, UPGRADE (L&M) WAV TS	1/1/2011	61,494	66,322	
		RECLOSER, B1L08, WAV TS	10/30/2012	9,662	9,936	
		TL208 PROTECTION, WAV TS	10/30/2012	154,137	160,443	
		CT, B1L08, APH, WAV TS	6/12/2012	58,451	60,539	
		CT, B1L08, CPH, WAV TS	6/24/2012	61,527	63,725	
		DISCONNECT B1L08-1, WAV TS	10/8/2012	53,854	55,465	
		DISCONNECT B1L08-2, WAV TS	10/1/2012	53,854	55,465	
		GND SW L08G, WAV TS	9/3/2012	53,675	55,465	
				511,149	533,042	
	WHB TL 208, WAV to LHR (Year Built - 1968) (Re-assigned to Vale in 2012)	AA236 TYPE , STEEL TOWERS	10/17/2012	1,238,574	1,259,888	Serves only Vale
		NDD TYPE STEEL TOWER SS	10/17/2012	391,568	398,307	
		A-TYPE (CAC) STEEL TOWER	10/17/2012	120,409	122,482	
		DD236 TYPE STEEL TOWERS	10/17/2012	445,098	452,758	
		TOWER FOUNDATIONS SELF	10/17/2012	3,077,897	3,125,973	
		ANCHORS FOR V-TOWERS	10/17/2012	165,477	168,324	
		804 KMCIL CONDUCTOR	10/18/2012	292,881	299,026	
		SUSPENSION INSULATORS	10/18/2012	99,274	103,430	
		# 1 STEEL COUNTERPOISE	10/18/2012	42,309	43,379	
		OVERHEAD GROUND WIRE	10/18/2012	81,778	83,485	
		SUSPENSION INSULATORS	10/18/2012	72,736	75,780	
		SUSPENSION INSULATORS	10/18/2012	385,586	401,727	
		SUSPENSION INSULATORS	10/18/2012	18,691	19,473	
			6,432,280	6,554,033		
		CONTRIBUTIONS IN AID OF CONSTRUCTION	(10,434,589)	0		
			346,005	11,037,566		
			5,368,685	24,359,529		
Total Industrial Customers						