

1 Q. **Reference: Exhibit 9.**

2 Please provide the NP rate design in the event the demand charge was maintained
3 at the \$4/kW level, no generation credit was provided for curtailable load, the first
4 block rate was retained at the \$0.02786 level as proposed, and the Second block
5 rate was set to collect the residual revenue requirement.

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8 A. Please see IC-NLH-079 Attachment 1.

Schedule 1.4
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NEWFOUNDLAND AND LABRADOR HYDRO
2013 Test Year Cost of Service
Rate Calculations for Newfoundland Power

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Line	No. Description	Amount	Source
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Newfoundland Power:

COS filed in response to IC-NLH-051

Demand:

1	Demand Revenue Requirement	128,452,768	Sch 1.3.1, pg 1, Ln 1, Col 3
2	Billing Units (kW)	13,929,036	Sch 1.3.2, pg 1, Ln 1, Col 2
3	Rate (\$/kW/mo.)	4.00	Ln 1 / Ln 2

Energy (First Block):

4	Total Revenue Requirement	\$453,881,244	Sch 1.2, pg 1, Ln 1, Col 7
5	Less: Demand Revenue	<u>55,716,144</u>	Ln 2 * Ln 3
6	Revenue Requirement to be Recovered Through Energy Rates	\$ 398,165,100	Ln 4 - Ln 5
7	Non-Fuel Energy Costs:	267,675,456	Sch 1.3.1, pg 1, Ln 1, Col 4
8	Total Holyrood Fuel Costs	200,692,615	Sch 1.1, pg 1, Ln 2, Col 3
9	Newfoundland Power Trans. Energy Allocation Ratio	0.8673	Sch 3.1A, pg 1, Ln 14, Col 4
10	Allocated Holyrood Fuel Costs	<u>174,067,395</u>	Ln 8 * Ln 9
11	Non-Fuel Energy Costs:	\$ 93,608,062	Ln 7 - Ln 10
12	First Block Energy Consumed (MWh)	3,360,000	
13	Rate (Mills/kWh)	27.86	Ln 11 / Ln 12

Energy (Second Block):

14	Total Revenue Requirement	\$453,881,244	Sch 1.2, pg 1, Ln 1, Col 7
15	Less: Demand Revenue	<u>55,716,144</u>	Ln 2 * Ln 3
16	Less: First Block Revenue	<u>93,609,600</u>	Ln 12 * Ln 13
17	Second Block Energy Revenue	\$304,555,500	
18	Second Block Energy Consumed (MWh)	2,234,300	
19	Rate (Mills/kWh)	136.31	Ln 17 / Ln 18