

1 Q. **Reference: Exhibit 9.**

2 Please provide the NP rate design in the event the demand charge was maintained
3 at the \$4/kW level, no generation credit was provided for curtailable load, the first
4 block rate was retained at the \$0.02786 level as proposed, and the Second block
5 rate was set to collect the residual revenue requirement.

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8 A. Please see IC-NLH-079 Attachment 1.

NEWFOUNDLAND AND LABRADOR HYDRO
2013 Test Year Cost of Service
Rate Calculations for Newfoundland Power

	1	2	3
Line			
No. Description	Amount	Source	
Newfoundland Power:		COS filed in response to IC-NLH-051	
Demand:			
1 Demand Revenue Requirement	128,452,768	Sch 1.3.1, pg 1, Ln 1, Col 3	
2 Billing Units (kW)	13,929,036	Sch 1.3.2, pg 1, Ln 1, Col 2	
3 Rate (\$/kW/mo.)	4.00	Ln 1 / Ln 2	
Energy (First Block):			
4 Total Revenue Requirement	\$453,881,244	Sch 1.2, pg 1, Ln 1, Col 7	
5 Less: Demand Revenue	55,716,144	Ln 2 * Ln 3	
Revenue Requirement to be Recovered Through Energy			
6 Rates	\$ 398,165,100	Ln 4 - Ln 5	
Non-Fuel Energy Costs:			
7 Energy Revenue Requirement	267,675,456	Sch 1.3.1, pg 1, Ln 1, Col 4	
Less Allocated Holyrood Fuel Costs			
8 Total Holyrood Fuel Costs	200,692,615	Sch 1.1, pg 1, Ln 2, Col 3	
9 Newfoundland Power Trans. Energy Allocation Ratic	0.8673	Sch 3.1A, pg 1, Ln 14, Col 4	
10 Allocated Holyrood Fuel Costs	174,067,395	Ln 8 * Ln 9	
11 Non-Fuel Energy Costs:	\$ 93,608,062	Ln 7 - Ln 10	
12 First Block Energy Consumed (MWh)	3,360,000		
13 Rate (Mills/kWh)	27.86	Ln 11 / Ln 12	
Energy (Second Block):			
14 Total Revenue Requirement	\$453,881,244	Sch 1.2, pg 1, Ln 1, Col 7	
15 Less: Demand Revenue	55,716,144	Ln 2 * Ln 3	
16 Less: First Block Revenue	93,609,600	Ln 12 * Ln 13	
17 Second Block Energy Revenue	\$304,555,500		
18 Second Block Energy Consumed (MWh)	2,234,300		
19 Rate (Mills/kWh)	136.31	Ln 17 / Ln 18	