

1 Q. (Rate Schedules)

2 Please file a table comparing current rates to proposed rates and percentage rate
3 increase/decrease by rate component (i.e., customer, capacity and energy) for each
4 customer class served by Hydro.

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7 A. Please see the table below for a comparison of current rates to proposed rates and
8 percentage rate increase/decrease by rate component (i.e., customer, capacity and
9 energy) relative to each customer class for which Hydro performs rate design. Rate
10 components for customer classes where rate design is performed by NP will not be
11 available until NP completes its flow through hearing.

Utility		Existing Rate	Proposed Rate	Percentage Change
Demand	\$/kW	4.00	9.12	128.0%
First Block Energy ¹	¢/kWh	3.246	2.786	-14.2%
Second Block Energy	¢/kWh	8.805	10.400	18.1%
Firming-up Charge	¢/kWh	0.841	1.248	48.4%

Industrial		Existing Rate	Proposed Rate	Percentage Change
Demand	\$/kW	6.68	9.13	36.7%
Firm Energy	¢/kWh	3.676	4.782	30.1%
Specifically Assigned Charges				
Corner Brook Pulp and Paper	\$/Year	347,167	944,954	172.2%
North Atlantic Refining Limited	\$/Year	150,976	101,748	-32.6%
Teck Resources Limited	\$/Year	186,169	215,009	15.5%
Vale Newfoundland and Labrador Inc	\$/Year	-	533,724	NA

¹ Hydro is also proposing to change the First Block size from 250 GWh a month to 280 GWh a month.

Labrador Interconnected				
		Existing Rate	Proposed Rate	Percentage Change
Domestic				
Basic Charge	\$/Month	7.15	9.02	26.2%
Energy	¢/kWh	3.280	4.131	25.9%
Minimum Monthly Charge	\$/Month	7.15	9.02	26.2%
General Service 2.1				
Basic Charge	\$/Month	10.45	13.43	28.5%
Energy	¢/kWh	5.240	6.734	28.5%
Minimum Monthly Charge				
Single Phase	\$/Month	10.45	13.43	28.5%
Three Phase	\$/Month	20.00	20.00	0.0%
General Service 2.2				
Energy	¢/kWh	2.433	2.845	16.9%
Demand	\$/kW	2.20	2.55	15.9%
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%
Minimum Monthly Charge				
Three Phase	\$/Month	20.00	20.00	0.0%
Minimum Monthly Charge	\$/kW	1.05	1.05	0.0%
General Service 2.3				
Energy	¢/kWh	2.103	2.455	16.7%
Demand	\$/kVA	2.00	2.35	17.5%
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%
Minimum Monthly Charge				
Three Phase	\$/Month	20.00	20.00	
Minimum Monthly Charge	\$/kVA	1.05	1.05	0.0%
General Service 2.4				
Energy	¢/kWh	1.733	2.098	21.1%
Demand	\$/kVA	1.75	2.15	22.9%
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%
Minimum Monthly Charge				
Three Phase	\$/Month	20.00	20.00	0.0%
Minimum Monthly charge	\$/kVA	1.05	1.05	0.0%

Labrador Interconnected

		Existing Rate	Proposed Rate	Percentage Change
Transformer Credits				
Supply at 4 KV to 25 KV	\$/kVA	0.25	0.25	0.0%
Supple at 33 KV to 138 KV	\$/kVA	0.60	0.60	0.0%
Street Lights				
100W High Pressure Sodium				
Hydro Owned Wiring and Controls	\$/Month	10.00	14.28	42.8%
Customer Owned Wiring and Controls	\$/Month	4.10	5.86	42.9%
Closed as of September 1, 2002	\$/Month	6.75	9.64	42.8%
150W High Pressure Sodium	\$/Month	13.50	19.28	42.8%
250W High Pressure Sodium	\$/Month	17.80	25.42	42.8%
400W High Pressure Sodium	\$/Month	23.00	32.85	42.8%
250W Mercury Vapour	\$/Month	13.50	19.28	42.8%
Wood Poles	\$/Month	3.40	4.86	42.9%

Isolated Diesel - Government

		Existing Rates	Proposed Rates	Percentage Change
Domestic				
Basic Charge	\$/Month	41.03	53.50	30.4%
Energy	¢/kWh	78.100	91.621	17.3%
Minimum Monthly Charge	\$/Month	41.03	53.50	30.4%
General Service 2.1				
Basic Charge	\$/Month	44.82	58.56	30.7%
Energy	¢/kWh	69.701	84.673	21.5%
Minimum Monthly Charge	\$/Month	44.82	58.56	30.7%
General Service 2.2				
Basic Charge	\$/Month	66.37	75.06	13.1%
Energy	¢/kWh	49.554	64.071	29.3%
Demand	\$/kW	53.68	66.59	24.0%
Street Lights				
100W High Pressure Sodium	\$/Month	51.80	57.31	10.6%
150W High Pressure Sodium	\$/Month	63.95	85.32	33.4%
250W Mercury Vapour	\$/Month	63.95	85.32	33.4%