

1 Q. **Reference: RFI V-NLH-104 Fuel Conversion Factor**

2 Lines 15 to 17 of the response to NV-NLH-104 states that *“The number of unit*  
3 *operating hours is expected to be higher in 2017 when compared to 2016 due to a*  
4 *requirement to operate a Holyrood unit throughout the summer of 2017 for Avalon*  
5 *transmission support”*. Please provide the time frame and the level of transmission  
6 support that will be required in the summer of 2017. Also, please confirm that a  
7 Holyrood unit will not be operated in the summer of 2017 in order to satisfy energy  
8 requirements.

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11 A. In the longer-term forecast used to develop Hydro's response to V-NLH-104, it was  
12 estimated that a Holyrood unit would be required to operate throughout the  
13 summer of 2017 for Avalon transmission support, with the exception of a three-  
14 week period in August, during which a total plant maintenance outage would take  
15 place. For the summer of 2017, when in operation, the unit would generate at  
16 minimum levels at a total energy production output of approximately 120 GWh.

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18 The unit is not planned to be operated during the summer of 2017 in order to  
19 satisfy energy requirements. If it were not required to be operated for Avalon  
20 transmission support in the summer, the equivalent of the energy indicated above  
21 would be produced outside of the summer period at more efficient levels of  
22 Holyrood unit loading.