

1 Q. **Reference: 2013 Amended GRA, Application, page 10, section 44(18)**

2 If this clause is approved, what is the impact in ¢/kWh on Island Industrial Customer
3 demand and energy rates for each year of the five-year period?

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6 A. Pursuant to Board Order No. P.U. 56(2014), the referenced clause was approved
7 effective with the 2015 Test Year. Accordingly, Hydro has reflected \$1.9 million
8 related to the capacity related supply costs deferral (i.e., one-fifth of the \$9.7
9 million approved amount) in its 2015 Test Year revenue requirement. This cost was
10 classified as production demand and therefore allocated to the Island
11 Interconnected System customer classes on the basis of 1 Coincident Peak (CP).
12 The impact on the Island Industrial Customer demand cost is \$102,809 or 0.017
13 ¢/kWh.