

1 Q. **Reference: Section 1.2.1.2, Increasing Expenditures, Chart 1.3, Load Growth**

2 Please explain the difference in the 2013 and 2014 expenditures relating to load
3 growth and the capital budget items comprising the growth.
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6 A. Please refer to V-NLH-002 Attachment 1 which lists the capital expenditures relating
7 to load growth for 2013 and 2014 as at the time of evidence preparation. The
8 difference is primarily due to three projects that have increased expenditures
9 budgeted for 2014 compared to 2013 as follows:
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- 11 • “Upgrade Transmission Line Corridor – Bay d’Espoir to Western Avalon”
12 increase of \$67,396;
- 13 • “60 MW Gas Turbine – Holyrood” increase of \$39,086; and
- 14 • “Install New Transformer – Oxen Pond” increase of \$11,486.

Capital Expenditures Related to Growth (by project) \$(000s)

	2013	2014	Variance
60 MW Gas Turbine - Holyrood	7,324	46,410	39,086
Service Extensions - All Service Areas	5,006	5,134	128
Upgrade Transmission Line Corridor - Bay d'Espoir to Western Avalon	4,533	71,929	67,396
Install New Transformer - Oxen Pond	3,824	15,310	11,486
Additions for Load - Distribution Systems - Various Sites	3,115	295	(2,820)
Additions for Load - Isolated Generation Stations - Various Sites	2,040	9,358	7,318
Additions to Accommodate Load Growth - Mary's Harbour	1,565	0	(1,565)
Voltage Conversion - Labrador City	930	0	(930)
Install Transformer Fans - Conne River	115	0	(115)
20 MVAR Reactor - Bottom Brook	0	1,210	1,210
Phase 1 Engineering to Determine System for Synchronous Condensing - Holyrood	0	1,425	1,425
Additions for Load - Labrador South Interconnection	0	5,370	5,370
Additions for Load Labrador South Generation - Port Hope Simpson	0	3,045	3,045
	28,452	159,487	131,035