

1 Q. Application, Schedule B, page RSP-10 to RSP-12, section 2.2, Hydro states, in the
2 section dealing with Teck Resources:
3 **"Note: Once new base rates are approved based on Hydro's 2013 Test Year, Hydro**
4 **will apply for the disposition of any differences between the adjustment amounts**
5 **calculated and the adjustment which would have been calculated using the 2013**
6 **approved Test Year rates. The difference will be refunded to, or collected from,**
7 **Teck Resources, in a manner to be approved by the Board."**

8
9 If the change in the base rate for Teck Resources was phased in in the same manner
10 as the change in the base rates for Corner Brook Pulp and Paper and for North
11 Atlantic Refining Limited, please provide details of the forecast impact on the base
12 and RSP rates of the other Industrial Customers compared to those proposed in the
13 Application.

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15
16 A. Attachment 1 shows the forecast impact to the other Industrial Customers if the
17 change in base rate for Teck Resources was phased in in the same manner as the
18 other Industrial Customers.

Estimated Phase-In Rates for the 2013 to 2015 Industrial Customer Rates Phase In effective September 1, 2013
Industrial Customers including Teck Resources

Line No	A	B	C	D	E	
	2013 Test Year	Existing Revenue including RSP at August 31 2013		Proposed Test Year Revenue	Reference	
	Units	Rate	Revenue	Rate	Revenue	
			A x B		A x D	
Step 1: Determine Annual Percentage Increase						
1 Demand	835,400 kW	6.68 \$/kW/mo	\$5,580,472	9.13 \$/kW/mo	\$7,627,202	
2 Energy	408,400 MWh	36.76 mills/kWh	\$15,012,784	47.82 mills/kWh	\$19,529,688	
3 Specifically Assigned Charges			\$684,312		\$1,795,436	
4 Subtotal			\$21,277,568		\$28,952,326	Line 1 to 3
5 RSP (Teck, Vale, and Praxair)	110,400 MWh	(20.00) mills/kWh	(\$2,208,000)	mills/kWh	\$0	
6 RSP (Other Industrial Customers excluding Teck, Vale, and Praxair)	298,000 MWh	(7.85) mills/kWh	(\$2,339,300)	mills/kWh	\$0	
7 Total	408,400 MWh		\$16,730,268		\$28,952,326	Line 4 to 6
8 Difference between Total Proposed Test Year Revenue and Existing					(\$12,222,058)	Line 7, Col C less Line 7, Col E
9 mills/kWh			40.97		70.89	Line 7/Line 2, Col A
10 Annual Required Increase					20.1%	See Note 1

	F	G	H
	September 1	September 1	September 1
Existing Rates	2013	2014	2015
		Col F * (1 + Col	
		E), Line 10	2013 Test Year
Step 2: Calculate 3-Year (Interim) Phase-In Rate Components			
11 Demand (\$/kW/month)	6.68	6.68	8.02
12 Energy (mills/kWh)	36.76	36.76	44.15
13 RSP (mills/kWh)	(7.85)		
14 Specifically Assigned Charges	\$684,312	\$684,312	\$821,859
			\$1,795,436

	I	J	K
	September 1	September 1	September 1
Existing Rates	2013	2014	2015
Step 3: Revenue Proof			
15 Demand	\$5,580,472	\$5,580,472	\$6,699,908
16 Energy	\$15,012,784	\$15,012,784	\$18,030,860
17 Specifically Assigned Charges	\$684,312	\$684,312	\$821,859
18 Subtotal	\$21,277,568	\$21,277,568	\$25,552,627
19 RSP	(\$4,547,300)		
20 Total	\$16,730,268	\$21,277,568	\$28,952,326
21 % Change year over year	27.2%	20.1%	13.3%

Line 11 x Line 1, Col A
Line 12 x Line 2, Col A
Line 14
Line 15 to 17
Line 13 x Line 5, Col A
Line 18 to 19

Note (1): $((40.97 \text{ mills per kWh} / 70.89 \text{ mills per kWh}))^{(1/(2012-2015))} - 1$