

- 1 Q. (RSP Application, RSP Evidence, Table 3 page 11) Please provide the same table
2 requested in CA-NLH-12, but comparing for each of 2014, 2015 and 2016 average
3 proposed rates in cents/kWh to average rates derived in the cost of service study
4 included in the 2013 GRA. Include columns showing proposed average rates in
5 cents/kWh, forecast consumption for the year, average 2013 cost of service rates,
6 the ratio of proposed rates for the year to 2013 cost of service rates, and the
7 amount in Dollars that proposed rates for the year are under- or over-collecting
8 relative to 2013 cost of service rates.
9
10
11 A. Please see Attachments.

RSP-CA-NLH-13
Attachment 1

	(a)	(b)	(c) = (a) ÷ (b)	(d)	(e)	(f) = (d) ÷ (e) 2013	(g) = (c) ÷ (f)	(h) = (a) - (d)
	2014 Proposed Annual Revenue	2014 Proposed Annual Consumption (kWh) (*)	2014 Proposed Average Rate (¢/kWh)	2013 Test Year Annual Revenue	2013 Test Year Annual Consumption (kWh)	2013 Test Year Average Cost of Service Rate (¢/kWh)	Ratio of Proposed Average Rate to Test Year Average Cost of Service Rate	Revenue Over / (Under) Collected
Wholesale:								
Newfoundland Power	\$475,496,974	5,740,200,000	8.284	\$391,416,365	5,594,300,000	6.997	118.39%	\$84,080,609
Total Wholesale	<u>\$475,496,974</u>	<u>5,740,200,000</u>	8.284	<u>\$391,416,365</u>	<u>5,594,300,000</u>	6.997	118.39%	<u>\$84,080,609</u>
Island Industrial:								
North Atlantic	\$12,691,226	254,700,000	4.983	\$13,863,306	217,900,000	6.362	78.32%	(\$1,172,080)
Corner Brook Pulp & Paper	4,656,472	70,600,000	6.596	6,966,536	80,100,000	8.697	75.84%	(2,310,064)
Teck Resources	2,086,820	44,900,000	4.648	4,689,305	71,800,000	6.531	71.17%	(2,602,485)
Vale	10,834,140	211,500,000	5.123	2,863,265	34,300,000	8.348	61.37%	7,970,875
Praxair	1,237,276	18,100,000	6.836	569,913	4,300,000	13.254	51.58%	667,363
Total Island Industrial	<u>\$31,505,934</u>	<u>599,800,000</u>	5.253	<u>\$28,952,325</u>	<u>408,400,000</u>	7.089	74.10%	<u>\$2,553,609</u>

(*) - From June 21, 2013 Load forecast.

Note 1- Columns (a) and (d) are made up of Firm Demand, Firm Energy and Specifically Assigned Charges and RSP Surplus Write-offs.

Note 2- RSP write-off rates that result from normal operation of the RSP are not available - only RSP Surplus rates related to the IC rate phase-in.

	(a)	(b)	(c) = (a) ÷ (b)	(d)	(e)	(f) = (d) ÷ (e)	(g) = (c) ÷ (f) Ratio of Proposed Average Rate to Test Year Average Cost of Service Rate	(h) = (a) - (d) Revenue Over / (Under) Collected
	2015 Proposed Annual Revenue	2015 Proposed Annual Consumption (kWh) (*)	2015 Proposed Average Rate (¢/kWh)	2013 Test Year Annual Revenue	2013 Test Year Annual Consumption (kWh)	2013 Test Year Average Cost of Service Rate (¢/kWh)		
Wholesale:								
Newfoundland Power	\$482,837,147	5,792,500,000	8.336	\$391,416,365	5,594,300,000	6.997	119.14%	\$91,420,782
Total Wholesale	<u>\$482,837,147</u>	<u>5,792,500,000</u>	8.336	<u>\$391,416,365</u>	<u>5,594,300,000</u>	6.997	119.14%	<u>\$91,420,782</u>
Island Industrial:								
North Atlantic	\$13,860,588	238,000,000	5.824	\$13,863,306	217,900,000	6.362	91.54%	(\$2,718)
Corner Brook Pulp & Paper	5,363,064	70,600,000	7.596	6,966,536	80,100,000	8.697	87.34%	(1,603,472)
Teck Resources (**)	783,584	11,100,000	7.059	4,689,305	71,800,000	6.531	108.08%	(3,905,721)
Vale	24,332,522	417,100,000	5.834	2,863,265	34,300,000	8.348	69.89%	21,469,257
Praxair	2,203,030	35,500,000	6.206	569,913	4,300,000	13.254	46.82%	1,633,117
Total Island Industrial	<u>\$46,542,788</u>	<u>772,300,000</u>	6.027	<u>\$28,952,325</u>	<u>408,400,000</u>	7.089	85.02%	<u>\$17,590,463</u>

(*) - From June 21, 2013 Load forecast.

(**) - No power sales are forecast after July 31, 2015.

Note 1- Columns (a) and (d) are made up of Firm Demand, Firm Energy and Specifically Assigned Charges and RSP Surplus Write-offs.

Note 2- RSP write-off rates that result from normal operation of the RSP are not available - only RSP Surplus rates related to the IC rate phase-in.

	(a)	(b)	(c) = (a) ÷ (b)	(d)	(e)	(f) = (d) ÷ (e) 2013 Test Year Average Cost of Service Rate (¢/kWh)	(g) = (c) ÷ (f) Ratio of Proposed Average Rate to Test Year Average Cost of Service Rate	(h) = (a) - (d) Revenue Over / (Under) Collected
	2016 Proposed Annual Revenue	2016 Proposed Annual Consumption (kWh) (*)	2016 Proposed Average Rate (¢/kWh)	2013 Test Year Annual Revenue	2013 Test Year Annual Consumption (kWh)			
Wholesale:								
Newfoundland Power	\$490,698,689	5,858,400,000	8.376	\$391,416,365	5,594,300,000	6.997	119.71%	\$99,282,324
Total Wholesale	<u>\$490,698,689</u>	<u>5,858,400,000</u>	8.376	<u>\$391,416,365</u>	<u>5,594,300,000</u>	6.997	119.71%	<u>\$99,282,324</u>
Island Industrial:								
North Atlantic	\$15,613,518	254,500,000	6.135	\$13,863,306	217,900,000	6.362	96.43%	\$1,750,212
Corner Brook Pulp & Paper	5,964,446	70,600,000	8.448	6,966,536	80,100,000	8.697	97.14%	(1,002,090)
Teck Resources (**)	0	0		4,689,305	71,800,000	6.531	0.00%	(4,689,305)
Vale	36,676,728	585,700,000	6.262	2,863,265	34,300,000	8.348	75.01%	33,813,463
Praxair	2,990,976	48,800,000	6.129	569,913	4,300,000	13.254	46.24%	2,421,063
Total Island Industrial	<u>\$61,245,668</u>	<u>959,600,000</u>	6.382	<u>\$28,952,325</u>	<u>408,400,000</u>	7.089	90.03%	<u>\$32,293,343</u>

(*) - From June 21, 2013 Load forecast.

(**) - No power sales are forecast after July 31, 2015.

Note 1- Columns (a) and (d) are made up of Firm Demand, Firm Energy and Specifically Assigned Charges.

Note 2- The IC rate phase-in is due to be complete as of September 1, 2015.