## Page 1 of 1

1	Q.	(RSP Evidence, page 6, Table 1) Provide a table comparing actual revenues obtained
2		(in total dollars and on an average \$/kWh basis) to revenues that would have been
3		generated had the RSP been allowed to function as proposed in the last GRA (i.e.,
4		rates had not been made interim), and with the load variation component allocated
5		on the basis of load ratio share as proposed by Hydro in this Application (and in its
6		2006 report on the RSP). Please show revenues for each year since 2007 for each
7		Industrial Customer and include NP actual revenues on a \$/kWh basis for
8		comparison purposes.
9		
10		
11	A.	Please see Attachments 1 to 3 for the 2008 to 2012 data. No data has been
12		provided for Industrial Customers no longer on the system. There was minimal load
13		for Vale in 2012 and the data is therefore not presented.

## Newfoundland and Labrador Hydro Actual Revenues (including RSP) 2008 to 2012

Now   New   New   Substant   Su	Line						
Demand Revenue (\$000)	No		2008	2009	2010	2011	2012
2         Energy Revenue (\$000)         269,929         282,640         274,846         301,435         304,414           3         Subtotal (\$000)         321,515         336,559         328,589         355,849         360,464           4         RSP Adjustment (\$000)         21,084         22,052         6,098         28,670         64,405           5         Total Including RSP (\$000)         342,599         358,411         334,687         384,564         424,952           6         Energy Sales (MWh)         4,959,673         \$104,037         \$0.05         \$0.08         \$0.08           Corner Brook Pulp and Paper - Firm           8         Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9         Energy Revenue (\$000)         347         347         347         347         347           10         Specifically Assigned Charges (\$000)         31,313         6,711         5,842         4,198         5,766           11         Subtotal (\$000)         10,955         5,968         5,114         3,769         9,7287           12         RSP Adjustment (\$000)         10,955         5,968         5,114         3,769         9,7287 <td></td> <td>Newfoundland Power - Firm</td> <td></td> <td></td> <td></td> <td></td> <td></td>		Newfoundland Power - Firm					
3         Subtotal (\$000)         321,515         336,359         328,589         355,894         360,547           4         RSP Adjustment (\$000)         21,084         22,052         6,098         28,670         64,405           5         Total Including RSP (\$000)         342,599         358,411         334,687         384,564         424,952           6         Energy Sales (MWh)         4,959,673         5,104,037         5,015,510         5,317,495         5,348,222           7         \$/kWh         0.07         0.07         0.07         0.07         0.00           Corner Brook Pulp and Paper - Firm           8         Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9         Energy Revenue (\$000)         30,277         3,478         3,411         2,007         3,576           10         Specifically Assigned Charges (\$000)         31,139         6,711         5,842         4,198         5,767           11         Subtotal (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         9,4603         92,781         54,50         97,287      <	1	Demand Revenue (\$000)	51,586	53,719	53,743	54,459	56,406
4 RSP Adjustment (\$000)         21,084         22,052         6,098         28,670         64,405           5 Total Including RSP (\$000)         342,599         358,411         334,687         384,564         424,952           6 Energy Sales (MWh)         4,959,673         \$1,04,037         \$0.15,510         \$317,995         \$348,222           7 S/kWh         0.07         0.07         0.07         0.07         0.07         0.08           Cerner Brook Pulp and Paper - Firm           Bemand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9 Energy Revenue (\$000)         10,227         3,478         3,411         2,007         3,576           10 Specifically Assigned Charges (\$000)         13,139         6,711         5,842         4,198         5,767           11 Subtotal (\$000)         13,139         6,711         5,842         4,198         5,767           12 RSP Adjustment (\$000)         10,955         5,968         5,114         3,769         5,003           14 Energy Sales (MWh)         278,198         94,603         92,781         54,590         9,7287           15 S/kwh         0.04         0.06         0.06         0.07         0.05	2	Energy Revenue (\$000)	269,929	282,640	274,846	301,435	304,141
5 Total Including RSP (\$000)         342,599         358,411         334,687         384,564         424,952,673           6 Energy Sales (MWh)         4,959,673         5,104,037         5,015,510         5,317,495         5,348,222           7 S/kWh         0.07         0.07         0.07         0.07         0.07         0.08           Corner Brook Pulp and Paper - Firm           8 Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           10 Specifically Assigned Charges (\$000)         10,227         3,478         3,411         2,007         3,576           10 Specifically Assigned Charges (\$000)         13,139         6,711         5,842         4,198         5,767           12 RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           12 Total Including RSP (\$000)         10,955         5,968         5,114         33,769         5,003           14 Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15 S/kwh         0.04         0.06         0.06         0.07         0.05           18 Energy Revenue (\$000)         2,445         2,445         2,445         2,445	3	Subtotal (\$000)	321,515	336,359	328,589	355,894	360,547
6 Energy Sales (MWh)         4,959,673         5,104,037         5,015,510         5,317,495         5,348,222           7 \$/kWh         0.07         0.07         0.07         0.07         0.08           Corner Brook Pulp and Paper - Firm           8 Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9 Energy Revenue (\$000)         10,227         3,478         3,411         2,007         3,576           10 Specifically Assigned Charges (\$000)         347         347         347         347         347         347           11 Subtotal (\$000)         13,139         6,711         5,842         4,198         5,767           12 RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           13 Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14 Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           5 \$/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm         15         2,445         2,445         2,445         2,445         2,445	4	RSP Adjustment (\$000)	21,084	22,052	6,098	28,670	64,405
Corner Brook Pulp and Paper - Firm           8 Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9 Energy Revenue (\$000)         10,227         3,478         3,411         2,007         3,576           10 Specifically Assigned Charges (\$000)         13,139         6,711         5,842         4,198         5,767           12 RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           13 Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14 Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15 S/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16 Demand Revenue (\$000)         2,445         2,445         2,445         2,445           17 Energy Revenue (\$000)         9,395         8,072         7,593         6,785         8,836           18 Specifically Assigned Charges (\$000)         151         151         151         151         151           19 Subtotal (\$000)         (2,006)         (1,724)         (1,621)         (1,	5	Total Including RSP (\$000)	342,599	358,411	334,687	384,564	424,952
Corner Brook Pulp and Paper - Firm   Energy Revenue (\$000)	6	Energy Sales (MWh)	4,959,673	5,104,037	5,015,510	5,317,495	5,348,222
8         Demand Revenue (\$000)         2,565         2,886         2,084         1,844         1,844           9         Energy Revenue (\$000)         10,227         3,478         3,411         2,007         3,576           10         Specifically Assigned Charges (\$000)         347	7	\$/kWh	0.07	0.07	0.07	0.07	0.08
9         Energy Revenue (\$000)         10,227         3,478         3,411         2,007         3,576           10         Specifically Assigned Charges (\$000)         347         347         347         347         347         347           11         Subtotal (\$000)         13,139         6,711         5,842         4,198         5,767           12         RSP Adjustment (\$000)         (2,184)         (743)         (728         (429)         (764)           13         Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15         SykWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16         Demand Revenue (\$000)         2,445		Corner Brook Pulp and Paper - Firm					
10         Specifically Assigned Charges (\$000)         347         347         347         347         347           11         Subtotal (\$000)         13,139         6,711         5,842         4,198         5,767           12         RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           13         Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15         S/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16         Demand Revenue (\$000)         2,445         2,445         2,445         2,445         2,445         2,445         2,445         1,452         1         1         1         151	8	Demand Revenue (\$000)	2,565	2,886	2,084	1,844	1,844
11         Subtotal (\$000)         13,139         6,711         5,842         4,198         5,767           12         RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           13         Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15         \$/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16         Demand Revenue (\$000)         2,445         2,445         2,445         2,445         2,445         2,445         1,445         1,452         1,452         1,452         1,445         1,449         1,487         1,442         1,442         1,442         1,442	9	Energy Revenue (\$000)	10,227	3,478	3,411	2,007	3,576
12         RSP Adjustment (\$000)         (2,184)         (743)         (728)         (429)         (764)           13         Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15         \$/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16         Demand Revenue (\$000)         2,445         2,445         2,445         2,445         2,445         2,445         2,445         2,445         1,449         1,483         1,151         151	10	Specifically Assigned Charges (\$000)	347	347	347	347	347
13         Total Including RSP (\$000)         10,955         5,968         5,114         3,769         5,003           14         Energy Sales (MWh)         278,198         94,603         92,781         54,590         97,287           15         \$/kWh         0.04         0.06         0.06         0.07         0.05           North Atlantic Refining - Firm           16         Demand Revenue (\$000)         2,445         2,445         2,445         2,445         2,445         2,445         2,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,445         1,449         1,887         1,1432         1,668         10,189         9,381         11,432         1,887         1,1432         1,668         10,189         9,381         11,432         1,887         1,449         1,887         1,836         1,836         1,887         1,836         1,887         1,836         1,886         1,886         1,886         1,886         1,886         1,886         1,886         1,886         1,886         1,886         1,887         2,945         2	11	Subtotal (\$000)	13,139	6,711	5,842	4,198	5,767
Energy Sales (MWh)   278,198   94,603   92,781   54,590   97,287   54,600   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0.05   0.06   0.07   0.05   0	12	RSP Adjustment (\$000)	(2,184)	(743)	(728)	(429)	(764)
North Atlantic Refining - Firm         2,445         <	13	Total Including RSP (\$000)	10,955	5,968	5,114	3,769	5,003
North Atlantic Refining - Firm   16   Demand Revenue (\$000)   2,445   2,445   2,445   2,445   2,445   2,445   17   Energy Revenue (\$000)   9,395   8,072   7,593   6,785   8,836   18   Specifically Assigned Charges (\$000)   151	14	Energy Sales (MWh)	278,198	94,603	92,781	54,590	97,287
16         Demand Revenue (\$000)         2,445         2,426         1,429         1,429 <td>15</td> <td>\$/kWh</td> <td>0.04</td> <td>0.06</td> <td>0.06</td> <td>0.07</td> <td>0.05</td>	15	\$/kWh	0.04	0.06	0.06	0.07	0.05
16         Demand Revenue (\$000)         2,445         2,426         1,429         1,429 <td></td> <td>North Atlantic Refining - Firm</td> <td></td> <td></td> <td></td> <td></td> <td></td>		North Atlantic Refining - Firm					
17         Energy Revenue (\$000)         9,395         8,072         7,593         6,785         8,836           18         Specifically Assigned Charges (\$000)         151         151         151         151         151         151           19         Subtotal (\$000)         11,991         10,668         10,189         9,381         11,432           20         RSP Adjustment (\$000)         (2,006)         (1,724)         (1,621)         (1,449)         (1,887)           21         Total Including RSP (\$000)         9,985         8,944         8,568         7,932         9,545           22         Energy Sales (MWh)         255,575         219,583         206,548         184,589         240,365           23         \$/kWh         0.04         0.04         0.04         0.04         0.04         0.04           Teck Resources - Firm           24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186         186	16	_	2.445	2.445	2.445	2.445	2.445
18         Specifically Assigned Charges (\$000)         151         152	17	• • • •	•			•	•
19         Subtotal (\$000)         11,991         10,668         10,189         9,381         11,432           20         RSP Adjustment (\$000)         (2,006)         (1,724)         (1,621)         (1,449)         (1,887)           21         Total Including RSP (\$000)         9,985         8,944         8,568         7,932         9,545           22         Energy Sales (MWh)         255,575         219,583         206,548         184,589         240,365           23         \$/kWh         0.04         0.04         0.04         0.04         0.04           Teck Resources - Firm           24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)	18	e, · · · ·	151	151	151		
21         Total Including RSP (\$000)         9,985         8,944         8,568         7,932         9,545           22         Energy Sales (MWh)         255,575         219,583         206,548         184,589         240,365           23         \$/kWh         0.04         0.04         0.04         0.04         0.04           Teck Resources - Firm           24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30         Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934	19		11,991	10,668	10,189	9,381	11,432
22         Energy Sales (MWh)         255,575         219,583         206,548         184,589         240,365           23         \$/kWh         0.04         0.04         0.04         0.04         0.04           Teck Resources - Firm           24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30         Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934	20	RSP Adjustment (\$000)	(2,006)	(1,724)	(1,621)	(1,449)	(1,887)
Teck Resources - Firm           24 Demand Revenue (\$000)         762         721         721         762         762           25 Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26 Specifically Assigned Charges (\$000)         186         186         186         186         186           27 Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28 RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29 Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30 Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934	21	Total Including RSP (\$000)	9,985	8,944	8,568	7,932	9,545
Teck Resources - Firm           24 Demand Revenue (\$000)         762         721         721         762         762           25 Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26 Specifically Assigned Charges (\$000)         186         186         186         186         186           27 Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28 RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29 Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30 Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934	22	Energy Sales (MWh)	255,575	219,583	206,548	184,589	240,365
24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30         Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934	23	\$/kWh	0.04	0.04	0.04	0.04	0.04
24         Demand Revenue (\$000)         762         721         721         762         762           25         Energy Revenue (\$000)         2,251         2,374         2,610         2,635         2,644           26         Specifically Assigned Charges (\$000)         186         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30         Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934		Teck Resources - Firm					
25       Energy Revenue (\$000)       2,251       2,374       2,610       2,635       2,644         26       Specifically Assigned Charges (\$000)       186       186       186       186       186         27       Subtotal (\$000)       3,199       3,281       3,517       3,583       3,592         28       RSP Adjustment (\$000)       (1,225)       (1,292)       (1,420)       (1,434)       (1,439)         29       Total Including RSP (\$000)       1,974       1,989       2,097       2,149       2,153         30       Energy Sales (MWh)       61,229       64,583       70,989       71,695       71,934	24		762	721	721	762	762
26         Specifically Assigned Charges (\$000)         186         186         186         186         186           27         Subtotal (\$000)         3,199         3,281         3,517         3,583         3,592           28         RSP Adjustment (\$000)         (1,225)         (1,292)         (1,420)         (1,434)         (1,439)           29         Total Including RSP (\$000)         1,974         1,989         2,097         2,149         2,153           30         Energy Sales (MWh)         61,229         64,583         70,989         71,695         71,934		• • • • • • • • • • • • • • • • • • • •	_			_	_
27 Subtotal (\$000)       3,199       3,281       3,517       3,583       3,592         28 RSP Adjustment (\$000)       (1,225)       (1,292)       (1,420)       (1,434)       (1,439)         29 Total Including RSP (\$000)       1,974       1,989       2,097       2,149       2,153         30 Energy Sales (MWh)       61,229       64,583       70,989       71,695       71,934		. ,					
28       RSP Adjustment (\$000)       (1,225)       (1,292)       (1,420)       (1,434)       (1,439)         29       Total Including RSP (\$000)       1,974       1,989       2,097       2,149       2,153         30       Energy Sales (MWh)       61,229       64,583       70,989       71,695       71,934	-						
29 Total Including RSP (\$000)       1,974       1,989       2,097       2,149       2,153         30 Energy Sales (MWh)       61,229       64,583       70,989       71,695       71,934		** *		•			•
30 Energy Sales (MWh) 61,229 64,583 70,989 71,695 71,934	_	* * *					
	_				,		
		<u> </u>		-	-		

## Newfoundland and Labrador Hydro Revenues (including RSP) assuming no IC RSP rate freeze 2008 to 2012

RSP-CA-NLH-7 Attachment 2 Page 1 of 1

Line							
No		2008	2009	2010	2011	2012	
	Corner Brook Pulp and Paper - Firm						
1	Revenue before RSP Adjustment (\$000)	13,139	6,711	5,842	4,198	5 767	Attachment 1, Line 11
2	RSP Rate (mills/kWh)	(4.24)	14.98	(13.86)	(5.97)	•	Attachment 3, Line 9
3	RSP Adjustment (\$000)	(1,180)	1,417	(13.86)	(326)		Line 2 x Line 5/1000
4	Total Including RSP (\$000)	11,959	8,128	4,556	3,872	8,092	Line 1 + Line 3
-			-	-	•	•	
5	Energy Sales (MWh)	278,198	94,603	92,781	54,590		Attachment 1, Line 14
6	\$/kWh	0.04	0.09	0.05	0.07	0.08	•
	North Atlantic Refining - Firm						
7	Revenue before RSP Adjustment (\$000)	11,991	10,668	10,189	9,381	11 /127	Attachment 1, Line 19
8	RSP Rate	•	14.98	-	-	•	•
_		(4.24)		(13.86)	(5.97)		Attachment 3, Line 9
9	RSP Adjustment (\$000)	(1,084)	3,289	(2,863)	(1,102)	5,745	Line 8 x Line 11/1000
10	Total Including RSP (\$000)	10,907	13,957	7,326	8,279	17,177	Line 7 + Line 9
11	Energy Sales (MWh)	255,575	219,583	206,548	184,589		Attachment 1, Line 22
12	\$/kWh	0.04	0.06	0.04	0.04	0.07	_
							-
	Teck Resources - Firm						
13	Revenue before RSP Adjustment (\$000)	3,199	3,281	3,517	3,583	3,592	Attachment 1, Line 27
14	RSP Rate	(4.24)	14.98	(13.86)	(5.97)	23.90	Attachment 3, Line 9
15	RSP Adjustment (\$000)	(260)	967	(984)	(428)	1,719	Line 14 x Line 17/1000
16	Total Including RSP (\$000)	2,939	4,248	2,533	3,155	5,311	Line 13 + Line 15
17	Energy Sales (MWh)	61,229	64,583	70,989	71,695	71,934	Attachment 1, Line 30
18	\$/kWh	0.05	0.07	0.04	0.04	0.07	-

## Newfoundland and Labrador Hydro Revenues (including RSP) assuming no IC RSP rate freeze 2008 to 2012

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		December 2007	December 2008	December 2009	December 2010	December 2011
Line No	Calculation of Industrial Customer RSP Rate					
	Current Plan					
1	December Balance	\$ (3,204,968)	\$ 199,207	\$ (8,752,429)	\$ (5,297,867) \$	2,718,285
2	Forecast Financing Costs to December 31, 2008	\$ (124,543)	\$ 8,195	\$ (323,521)	\$ (220,556) \$	108,507
3	Total	\$ (3,329,511)	\$ 207,402	\$ (9,075,950)	\$ (5,518,423) \$	2,826,792
4	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	605,898,557	690,182,871	384,777,985	370,319,827	310,873,875
5	Current Plan (mills per kWh) (5.50		0.30	(23.59)	(14.90)	9.09
	Fuel Price Projection Rider					
6	Industrial Fuel Price Projection	\$ 760,412	\$ 10,128,754	\$ 3,743,238	\$ 3,306,419 \$	4,604,199
7	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	605,898,557	690,182,871	384,777,985	370,319,827	310,873,875
8	Fuel Rider (mills per kWh)	1.26	14.68	9.73	8.93	14.81
9	Industrial RSP Adjustment Rate (mills per kWh)	(4.24)	14.98	(13.86)	(5.97)	23.90