

1 Q. Please provide an illustrated calculation of the 2015 proposed CDM Recovery Plan
2 Mechanism, similar to the one shown in Appendix 3, Exhibit 9, 2013 Amended
3 General Rate Application, November 10, 2014, using the most current annual
4 program expenditures.

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7 A. Please see PUB-NLH-406 Attachment 1 for the requested calculation of the 2015
8 proposed CDM Recovery Plan Mechanism using the most current annual program
9 expenditures in a format consistent with Appendix 3 of Exhibit 9, of the Evidence to
10 Hydro's Amended Application.

Calculation of CDM Recovery Mechanism

Line No	A	B	C	D	E	F	G	H	I 2009-2015 Recoverable Amount (Col H/7)
	2009	2010	2011	2012	2013	2014	2015F	Total	
1 Island Interconnected Plan Deferred Costs	159,313	412,024	473,926	433,597	463,013	1,718,167	663,046	4,323,086	617,584
2 Other System Plan Deferred Costs				950,951	986,262	711,439		2,648,652	378,379
	159,313	412,024	473,926	1,384,548	1,449,275	2,429,606	663,046	6,971,738	995,963

	Total	Newfoundland Power	Island Industrial Customers	Rural	Labrador Interconnected	Total
Allocation of Island Interconnected Recoverable Amount						
3 Island Interconnected Recoverable Amount (Line 1, Col I)	617,584					
4 Customer Allocation Ratio (Lines 13-15, Col B)		84.52%	8.87%	6.62%	0%	100.00%
5 Allocated Amount		521,963	54,749	40,872		617,584
6 Other Systems Recoverable Amount (Line 2, Col I)	378,379					
7 Add Rural Portion to Other Systems Recoverable Amount	40,872			(40,872)		
8 Sum of Other Systems Recoverable Amount and Rural Portion	419,251					
9 Customer Allocation Ratio ^{1,2}		96.24%	0.00%	0.00%	3.76%	100.00%
10 Allocated Amount		403,487	0	0	15,764	419,251
11 Total Recoverable Amount		925,450	54,749	0	15,764	995,963
12 Recovery Rate (Line 11/Lines 13 and 14, Col A * 1000), mills/kWh		0.1562	0.0881			

	kWh ³	Percent of Total
12 Calculation of Customer Allocation Ratios		
13 12 months to date Utility Sales	5,924,100,000	84.52%
14 12 months to date Industrial Customers Sales	621,400,000	8.87%
15 12 months to date Rural Bulk Energy	463,900,000	6.62%
16 Total	7,009,400,000	100.00%

¹ The Other Systems Plan Balance amount is reallocated to Newfoundland Power and Labrador Interconnected in the same proportion as the Rural deficit, 96.2% and 3.8% respectively.

² The deferred amount allocated to Rural is reallocated to Newfoundland Power and Labrador Interconnected in the same proportion as the Rural deficit, 96.2% and 3.8% respectively.

³ 12 months-to-date sales as at December 31, 2015.