

- 1 Q. Provide a detailed breakdown of the forecast \$45.9 million 2014 Revenue
2 Deficiency by the same category of expense as in Table 1.1 on page 1.5 of the 2013
3 Amended General Rate Application, November 10, 2014. For each category, identify
4 the amount included, if any, arising from actions taken by Hydro in response to the
5 2014 power outages, including actions to restore power, to catch up on overdue
6 maintenance and for associated regulatory and consulting costs.
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9 A. Please refer to PUB-NLH-360, Attachment 1.

\$45.9 million Revenue Deficiency by Category for 2014 Test Year (\$ Millions)						
	Incremental Outage Costs Included in the \$45.9 million					Maintenance Backlog Reduction included in the \$45.9 million
	2014 Revenue Deficiency	Response to 2014 Power Outages	Outage Regulatory and Consulting Costs	Sunnyside Terminal Station¹	Total Incremental Outage Costs	PM & CM Air Blast Circuit Breakers and Transformers
Operating and Maintenance	32.7	0.8	2.1	0.8	3.7	1.0
<u>Fuel</u>					-	-
Gross Fuel Increase	43.4	-	-	-	-	-
RSP Recovery of No. 6 Fuel	(28.4)	-	-	-	-	-
Power Purchases	28.4	-	-	-	-	-
Depreciation and Other	17.8	-	-	(0.8)	(0.8)	-
Return on Equity	22.5	-	-	-	-	-
Interest	(13.0)	-	-	-	-	-
Revenue Growth 2014 vs. 2007	(57.5)	-	-	-	-	-
Total	45.9	0.8	2.1	-	2.9	1.0

¹ Sunnyside Terminal Station Operating is comprised of \$0.8 million in Operating and Maintenance. In addition there is a loss of \$0.4 million in 'Depreciation and Other' which is offset by insurance proceeds of (\$1.2) million resulting in a net 'Depreciation and Other' balance of (\$0.8) million. As a result, the net impact of Sunnyside Terminal Station is \$nil.