

1 Q. Further to the response to IC-NLH-030, page 6 of 10, provide an explanation of the
2 table, including the source of the information provided, an indication of which
3 numbers are actual (as of the date of preparation of the table) and which are
4 forecast, the significance of the line labeled "*WABUSH MINES*" and the composition
5 of the line labeled "*NLH LABRADOR INTERNAL REQ 'D (at CF)*".
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8 A. The table on page 6 of 10 provided in the response to IC-NLH-030 is Hydro's
9 forecast of monthly and annual power and energy requirements for the Labrador
10 Interconnected System for 2013 and includes both regulated and non-regulated
11 customer requirements. All of the forecast energy and demand requirements were
12 prepared by Hydro with the Department of National Defence and IOCC's
13 requirements forecast on the basis of information provided by these two
14 customers.
15

16 Actual energy requirements in gigawatthours are included for the months of
17 January through March with all remaining power and energy requirements being
18 forecast values. The line labeled "*WABUSH MINES*" is forecast secondary power
19 and energy requirements for this customer and represent approximately 0.01% of
20 total energy sales on the Labrador Interconnected System.
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22 The line labeled "*NLH LABRADOR INTERNAL REQ 'D (at CF)*" is the total power and
23 energy requirements for the Labrador Interconnected System at the Churchill Falls
24 bus. The reported megawatts are the system coincident power requirements
25 excluding interruptible and secondary amounts. The reported gigawatthour
26 requirements are the total system requirements including secondary and
27 interruptible sales, as well as distribution and transmission losses.