

1 Q. **2013 General Rate Application, Cost of Service**

2 Exhibit 13, Schedule 4.3 - Provide all supporting documents, workpapers and data
3 used in the development of Schedule 4.3, System Load Factor.

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6 A. Please see PUB-NLH-135 Attachment 1.

NEWFOUNDLAND AND LABRADOR HYDRO
2013 Test Year Cost of Service

System Load Factor

Line No.	1	2	3	4	5	6	
		Island Interconnected	Island Isolated	Labrador Isolated	L'Anse au Loup	Labrador Interconnected	Reference
1	Sales+Losses for System Load Factor (MWh)	6,680,800	7,958	41,909	24,767	957,000	Regulated Activities, Schedules II, III, IV
2	Hours in Year	8,760	8,760	8,760	8,760	8,760	
3	Average Demand (kW)	762,648	908	4,784	2,827	109,247	Line 1 / Line 2 x 1000
4	Coincident Peak at Generation (kW)	1,376,994	1,596	7,301	5,664	207,418	Response to PUB-NLH-114, Loss Model, CP Losses Distributed tab, Col J
5	System Load Factor	55.39%	56.92%	65.53%	49.92%	52.67%	Line 3 / Line 4