Q. **2013 General Rate Application, Rural Rates**

Provide the same information as set out in Exhibit 13, Schedule 1.2, page 1 for the 2007 Test Year Cost of Service.

A. Please see PUB-NLH-087 Attachment 1.

NEWFOUNDLAND & LABRADOR HYDRO
2007 Forecast Cost of Service
Total System
Comparison of Revenue & Allocated Revenue Requirement

	1	2	3	4	5	6	7	8
Line No.	Rate Class	Revenues ($)	Cost of Service Before Deficit and Revenue Credit Allocation ($)	Revenue Credits ($)	Deficit ($)	RSP Activity ($)	Revenue Requirement After Deficit and Revenue Credit Allocation (Col.3+4+5+6) ($)	Revenue to Cost Coverage (Col.2/3)
	Total System							
1	Newfoundland Power	319,054,050	282,964,125	(225,501)	36,325,023	-	319,063,647	
2	RSP Activity	-	-	-	-	-	-	
3	Subtotal Newfoundland Power	319,054,050	282,964,125	(225,501)	36,325,023	-	319,063,647	1.13
4	Island Industrial	43,482,231	43,307,017	269,803	-		43,576,819	1.00
5	Unallocated RSP Hydraulic Variation	-	-	-	-		-	-
6	Labrador Industrial	2,873,961	2,873,961	-	-		2,873,961	1.00
7	CFB - Goose Bay Secondary	4,698,954	138,620	4,560,334	-		4,698,954	33.90
8	Rural Labrador Interconnected	14,416,226	11,151,779	(1,179,537)	4,443,984		14,416,226	1.29
	Rural Deficit Areas							
9	Island Interconnected	38,126,636	55,590,607	(44,302)	(17,419,669)		38,126,636	0.69
10	Island Isolated	1,481,378	8,628,930	-	(7,147,552)		1,481,378	0.17
11	Labrador Isolated	6,003,468	23,585,259	-	(17,581,791)		6,003,468	0.25
12	L'Anse au Loup	1,723,212	3,724,002	-	(2,000,790)		1,723,212	0.46
13	Revenue Credit Applied to Deficit (74.1%)	-	-	(3,380,796)	3,380,796		-	-
14	**Subtotal**	47,334,694	91,528,799	(3,425,098)	(40,769,007)	-	47,334,694	0.52
15	**Total**	431,860,116	431,964,301	-	-	-	431,964,301	1.00