

1    Q.    **2013 General Rate Application, Rates**

2            In a format similar to that provided in the Application, Volume I, Tab 4, Table 4.4,  
3            and including the forecast RSP, provide the most recent forecasts for 2013, 2014  
4            and 2015.

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7    A.    Please see PUB-NLH-068 Attachment 1.

Most Recent Revenue and RSP Forecasts			
	2013	2014	2015
<b>Newfoundland Power</b>			
Firm	\$381,376,654	\$475,496,974	\$482,837,147
RSP	61,323,440	(73,991,314)	(30,736,090)
CDM Recovery (Effective as of July 1, 2014)		275,603	697,568
<b>Total Firm NP</b>	<b>\$442,700,094</b>	<b>\$401,781,263</b>	<b>\$452,798,625</b>
<b>Island Industrial</b>			
Firm	\$19,672,358	\$40,136,977	\$50,297,614
Non-Firm	774	38,580	35,574
RSP	(2,394,013)	(77,948)	(1,181,619)
RSP Surplus	(266,640)	(8,631,044)	(3,925,969)
CDM Recovery (Effective as of July 1, 2014)		19,046	46,712
<b>CFB Goose Bay</b>	659,417	834,861	850,205
<b>Rural Island Interconnected</b>	51,183,130	49,305,795	See Note 1
<b>Rural Isolated Systems</b>	8,696,263	9,763,343	See Note 1
<b>L'Anse au Loup</b>	2,773,977	2,748,590	See Note 1
<b>Rural Labrador Interconnected</b>			
Domestic	10,635,909	12,151,920	See Note 1
GS 2.1L 0 - 10 kW	394,573	447,641	See Note 1
GS 2.2L 10 - 100 kW	2,211,915	2,519,761	See Note 1
GS 2.3L 110 - 1000 kVA	3,120,545	3,489,387	See Note 1
GS 2.4L Over 1000 kVA	1,341,661	2,271,488	See Note 1
Street & Area Lighting	293,347	345,479	See Note 1
<b>Rural Labrador Interconnected Total</b>	<b>\$17,997,950</b>	<b>\$21,225,676</b>	<b>\$0</b>
<b>Grand Total</b>	<b>\$541,023,310</b>	<b>\$517,145,139</b>	<b>\$498,921,142</b>

Note 1: The rural sales forecast that was prepared for 2015 is on a Rural System basis and is not at a rate class level which is required in order to provide the requested information.