

- 1    Q.    Further to the response to Request for Information NP-NLH-312:  
2           Please provide the 2014 standby generation costs included in the 2014 Test Year.  
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5    A.    Further to Hydro's response to NP-NLH-312, the following table includes the  
6           standby generation costs included in the 2014 Test Year (Forecast) for the Island  
7           Interconnected System.

**Newfoundland and Labrador Hydro  
Standby Generation Fuel Expenses for 2007 to 2015  
Island Interconnected System**

	<b>2007<sup>(1)</sup></b>	<b>2007<sup>(1)</sup></b>	<b>2008<sup>(1)</sup></b>	<b>2009<sup>(1)</sup></b>	<b>2010<sup>(1)</sup></b>	<b>2011<sup>(2)</sup></b>	<b>2012<sup>(2)</sup></b>	<b>2013<sup>(2)</sup></b>	<b>2014<sup>(3)</sup></b>	<b>2014<sup>(3)</sup></b>	<b>2015<sup>(4)</sup></b>
	<b>Test Year</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Forecast</b>	<b>Actual</b>	<b>Forecast</b>
Gas Turbine/Diesel Production Cost (\$000)	528	420	1,370	840	1,120	687	596	1,255	6,417	6,694	3,561

Notes:

1. Includes Hardwoods, Stephenville and Holyrood Gas Turbines, and St. Anthony and Hawkes Bay Diesels.
2. Includes Hardwoods and Stephenville Gas Turbines, and St. Anthony and Hawkes Bay Diesels.
3. Includes Hardwoods and Stephenville Gas Turbines, St. Anthony and Hawkes Bay Diesels, Holyrood Blackstart Diesels and the NP mobile GT that was relocated to Holyrood.
4. Includes Hardwoods and Stephenville Gas Turbines, St. Anthony and Hawkes Bay Diesels, and the Holyrood Combustion Turbine.