

1 Q. Further to the response to Request for Information NP-NLH-069 (Revision 1, Dec 3-
2 14):
3 Please conduct a 10-year regression analysis for the Holyrood fuel conversion
4 factor.

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7 A. Further to Hydro's response to NP-NLH-069 (Revision 1, Dec 3-14) a ten-year
8 regression analysis (2005-2014) for the Holyrood fuel conversion factor is presented
9 in the following tables and chart. As in Hydro's Amended Application, the averages
10 for Holyrood station service and fuel heating content for the five-year period June
11 2009 to May 2014 are used in calculation of fuel conversion rate.

Table 1 (Part 1 of 4)
 Holyrood Fuel Conversion Rate
 Data Used in the Regression Analysis

Month	Year	Total Unit Operating Hours	Gross Average Unit Loading (kW)	Running Heat Content (BTU/US gal)	Gross Consumption Rate (bbl/Hr)
1	2005	2232	114,830	154,005	170.0
2	2005	1869	135,930	154,433	199.0
3	2005	2185	118,112	154,618	177.0
4	2005	1299	84,756	154,920	131.6
5	2005	288	69,411	154,994	111.7
6	2005	81	99,877	154,994	151.3
7	2005	643	115,827	154,994	173.0
8	2005	376	99,757	155,188	151.7
9	2005	678	92,637	155,241	144.4
10	2005	1165	91,479	155,062	139.3
11	2005	1420	82,662	153,319	126.4
12	2005	1655	65,648	153,957	105.5

Table 1 (Part 2 of 4)
 Holyrood Fuel Conversion Rate
 Data Used in the Regression Analysis

Month	Year	Total Unit Operating Hours	Gross Average Unit Loading (kW)	Running Heat Content (BTU/US gal)	Gross Consumption Rate (bbl/Hr)
1	2006	1573	70,555	154,588	110.5
2	2006	1344	73,482	154,318	114.2
3	2006	1735	72,752	154,735	115.3
4	2006	1389	89,576	154,404	136.4
5	2006	813	77,455	154,488	120.8
6	2006	108	58,509	154,438	94.6
7	2006	0	0	154,438	0.0
8	2006	0	0	154,438	0.0
9 ⁽¹⁾	2006	11	39,010	154,119	169.8
10	2006	883	81,488	154,585	124.6
11	2006	1355	55,340	154,569	92.9
12	2006	2052	59,589	153,543	95.1
1	2007	2232	60,211	153,602	94.6
2	2007	1977	77,925	153,710	117.3
3	2007	1680	106,138	154,273	160.2
4	2007	1478	99,247	153,815	150.5
5	2007	1475	94,494	152,885	146.0
6	2007	1311	86,219	153,490	130.2
7	2007	721	112,542	153,533	173.0
8 ⁽¹⁾	2007	105	91,196	153,592	169.5
9	2007	0	0	153,827	0.0
10	2007	1031	100,023	153,837	149.6
11	2007	1430	82,957	154,003	126.7
12	2007	1783	90,872	154,218	138.0
1	2008	1,920	111,252	154,604	164.2
2	2008	1,386	136,750	155,321	200.9
3	2008	1,810	83,646	155,290	128.0
4	2008	1,526	72,108	155,021	110.9
5	2008	949	93,441	155,009	141.2
6	2008	247	70,173	154,792	107.4
7	2008	0	0	154,792	0.0
8	2008	0	0	154,792	0.0
9	2008	0	0	154,792	0.0
10	2008	660	99,852	155,323	155.4
11	2008	1,314	110,537	155,143	163.9
12	2008	1,750	97,051	153,608	145.8

Table 1 (Part 3 of 4)
 Holyrood Fuel Conversion Rate
 Data Used in the Regression Analysis

Month	Year	Total Unit Operating Hours	Gross Average Unit Loading (kW)	Running Heat Content (BTU/US gal)	Gross Consumption Rate (bbl/Hr)
1	2009	2232	92,576	155,328	139.1
2	2009	1952	86,745	154,506	131.3
3	2009	2006	77,566	154,731	118.8
4	2009	1376	77,201	153,867	119.0
5	2009	503	74,694	154,143	118.5
6	2009	200	71,091	154,143	116.4
7	2009	0	0	154,143	0.0
8	2009	0	0	154,143	0.0
9	2009	0	0	155,195	0.0
10	2009	644	75,298	154,237	117.0
11	2009	1440	75,700	155,105	115.0
12	2009	2032	78,024	154,415	118.6
1	2010	2107	81,906	152,392	128.3
2	2010	1549	82,415	152,868	127.2
3	2010	1803	75,749	151,918	120.0
4	2010	1247	76,985	151,798	121.6
5	2010	680	72,920	150,544	118.9
6 ⁽¹⁾	2010	96	83,246	149,172	142.7
7	2010	0	0	0	0.0
8	2010	0	0	0	0.0
9 ⁽¹⁾	2010	5	38,391	149,172	264.9
10	2010	666	70,184	150,011	113.6
11	2010	1303	73,847	152,752	115.4
12	2010	1727	74,294	152,722	119.3
1	2011	2,037	77,676	153,232	121.7
2	2011	2,000	85,344	153,401	131.9
3	2011	1,799	84,075	155,008	129.9
4	2011	1,205	75,640	156,505	117.2
5	2011	572	72,994	155,126	115.8
6	2011	247	71,342	153,958	113.9
7	2011	0	0	0	0.0
8	2011	0	0	0	0.0
9	2011	0	0	0	0.0
10	2011	659	71,770	153,824	111.5
11	2011	1,306	81,673	153,938	126.1
12	2011	2,040	80,565	154,179	122.6

Table 1 (Part 4 of 4)
Holyrood Fuel Conversion Rate
Data Used in the Regression Analysis

Month	Year	Total Unit Operating Hours	Gross Average Unit Loading (kW)	Running Heat Content (BTU/US gal)	Gross Consumption Rate (bbl/Hr)
1	2012	2,181	84,168	155,071	130.8
2	2012	1,893	85,815	155,043	131.6
3	2012	1,718	88,363	154,738	136.4
4	2012	848	82,420	154,956	129.2
5	2012	529	79,936	153,499	128.5
6	2012	275	80,683	153,380	128.7
7	2012	0	0	0	0.0
8	2012	0	0	115,076	0.0
9	2012	0	0	0	0.0
10	2012	423	68,480	153,380	111.5
11	2012	992	87,972	154,232	135.9
12	2012	1,823	92,417	154,699	145.2
1	2013	1,684	114,417	151,528	176.7
2	2013	1,344	116,354	152,966	180.1
3	2013	1,451	88,437	153,627	139.3
4	2013	1,147	83,883	153,192	134.1
5	2013	536	77,727	153,476	125.4
6	2013	373	73,148	153,388	122.6
7	2013	0	0	0	0.0
8	2013	0	0	0	0.0
9 ⁽¹⁾	2013	30	67,479	153,123	0.0
10	2013	888	66,210	153,662	108.3
11	2013	1,421	79,103	153,368	124.2
12	2013	2,055	101,525	152,493	156.8
1	2014	2,052	93,026	150,413	152.0
2	2014	1,945	108,111	151,743	169.9
3	2014	2,194	98,353	150,900	153.5
4	2014	1,526	83,670	148,228	134.1
5	2014	1,021	84,570	149,898	137.8
6	2014	600	71,873	150,054	116.3
7	2014	631	69,459	148,672	117.6
8	2014	744	70,242	149,225	115.9
9	2014	758	70,269	152,233	119.6
10	2014	885	73,695	151,903	122.9
11	2014	1,408	86,013	150,550	138.8
12	2014	2,049	93,017	149,736	147.4

Note 1: September 2006, August 2007, June 2010, September 2010, and September 2013 removed from regression analysis as they were outliers.

Table 2

2005-2014 Linear Regression (Gross)

SUMMARY OUTPUT

Regression Statistics								
Multiple R	0.99403017							
R Square	0.98809597							
Adjusted R Square	0.98783997							
Standard Error	2.40457162							
Observations	96							
ANOVA								
	df	SS	MS	F	Significance F			
Regression	2	44633.77945	22316.8897	3859.74163	3.30951E-90			
Residual	93	537.7227143	5.78196467					
Total	95	45171.50216						
	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	201.658707	22.90754532	8.80315653	6.9538E-14	156.1688622	247.148552	156.168862	247.149
Unit Load (KW) - Gross	0.00137785	1.56918E-05	87.8070074	2.9053E-91	0.001346691	0.00140901	0.00134669	0.00141
Content (BTU/bbl)	-0.0012145	0.000150021	-8.0953053	2.1422E-12	-0.001512379	-0.0009166	-0.0015124	-0.00092

Calculation of Fuel Conversion Rate:

1 Unit net average loading (kW)	109,570
2 Fuel Heating Content (BTU/US gal)	152,400
3 Station Service Factor	6.61%
4 Unit gross average loading (kW)	117,330 Line 1/(1-Line 3)
5 Coefficient 1	0.00138 (from regression equation)
6 Coefficient 2	-0.00121 (from regression equation)
7 Intercept	201.6587 (from regression equation)
8 Fuel consumption rate (bbls/hour)	178.24 Line 7 + (Line 4 x Line 5) + (Line 2 x Line 6)
9 Net fuel conversion factor (kWh/bbl)	615 Line 1/Line 8

Chart 1

