

1     Q.     Further to response to Request for Information IC-NLH-051:  
2             Please confirm the analysis of the generation credit impact on revenue requirement  
3             provided in Attachment 1 is based upon the exclusion of the full amount of the  
4             generation credit (i.e., 122.8 MW = 86.8 MW hydraulic generation credit + 36.0 MW  
5             thermal generation credit). Please explain why this is appropriate given  
6             Newfoundland Power's hydraulic generation is in operation at time of system peaks  
7             (see 2013 forecast provided response to Request for Information IC-NLH-028). In  
8             the response please explain why the analysis of the revenue requirement effect of  
9             the generation credit does not reflect solely the peak load effect of the thermal  
10            generation credit?

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13     A.     It is so confirmed. The response was prepared based upon the theoretical approach  
14             of removing the generation credit in its entirety, rather than with consideration to  
15             the value of the forecast NP generation at peak. Should the existing methodology  
16             not be used for NP's generation credit, NP's forecast peak would, of course, reflect  
17             its use of its own generation.