

- 1 Q. Please update the table of proposed rate changes provided on page 3 of the
2 transmittal letter accompanying the General Rate Application assuming 2014 rates
3 are determined based upon a 2013 Test Year that is adjusted to
4 (i) replace the 2013 Test Year sales forecast with the 2014 sales forecast;
5 (ii) replace the 2013 Test Year hydraulic production with 2014 forecast normal
6 hydraulic production;
7 (iii) replace the 2013 Test Year Holyrood fuel consumption with the 2014 forecast
8 Holyrood fuel consumption;
9 (iv) replace the 2013 Test Year Holyrood fuel price forecast with the 2014
10 Holyrood fuel price forecast;
11 (v) replace the 2013 Test Year Holyrood fuel conversion factor with the 2014
12 forecast Holyrood fuel conversion factor;
13 (vi) replace the 2013 Test Year Purchase Costs with 2014 forecast purchase costs;
14 and
15 (vii) replace the 2013 Test Year Isolated diesel fuel costs with 2014 forecast diesel
16 fuel costs.
17
18
19 A. Please refer to NP-NLH-271, Attachment 1 used to produce the table, which was
20 simplified to produce the response in a timely manner. Rate design by rural rate
21 class is therefore not available but has been presented at a summary level.

Rate Class	Average Increase (decrease)
ISLAND INTERCONNECTED and L'ANSE au LOUP	
Newfoundland Power (NP) wholesale rate impact	-2.1%
Estimated end consumers' rate impact	-1.4%
Estimated Rural Customers' rate impact	-1.4%
Industrial Customer (IC)	61.2%
ISOLATED SYSTEMS¹	
Domestic	2.8%
General Service 0-10 kW	13.9%
General Service Over 10 kW	14.6%
LABRADOR INTERCONNECTED	
All classes ²	20.0%

¹ Includes estimated 2007 deferred rate increase less end consumer impact.

² Detailed rate design is not available.