

1 Q. Further to response to Request for Information PUB-NLH-109:
2 Please provide an alternative wholesale rate which recovers the proposed revenue
3 requirement from Newfoundland Power by applying proportional changes in
4 demand charges and energy charges while maintaining the size of the 1st block.

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7 A. Alternative wholesale rates which recover the proposed revenue requirement from
8 Newfoundland Power by applying proportional changes to current rates while
9 maintaining the size of the 1st block are as follows:

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11 Demand - \$4.75/kW/Month

12 First Block Energy – 38.54 mills/kWh

13 Second Block Energy – 104.55 mills/kWh

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15 Please see NP-NLH-152 Attachment 1 for the alternative rate calculations.

<u>Component</u>	<u>2012</u>	<u>Proposed Average Base Rate Increase as of January 1, 2014</u>	<u>Modified Proposed 2014</u>
Demand (kW)	13,929,036		13,929,036
Demand Rate (\$/kW/mo.)	4.00	18.7%	4.75
Demand Charge	\$55,716,144.00		\$66,155,553.61
 1st Block Energy (MWh)	 3,000,000		 3,000,000
1st Block Energy Rate (mills/kWh)	32.46	18.7%	38.54
1st Block Energy Charge	\$97,380,000.00		\$115,625,873.37
 2nd Block Energy (MWh)	 2,594,300		 2,594,300
2nd Block Energy Rate (mills/kWh)	88.05	18.7%	104.55
2nd Block Energy Charge	\$228,428,115.00		\$271,228,181.34
 Total Revenue Requirement	 \$381,524,259.00		 \$453,009,608.32