1	Q.	Further to response to Request for Information PUB-NLH-U66:
2		Provide the forecast Industrial Customer RSP Adjustment factor to become effective
3		January 1, 2014 assuming base rate implementation after January 1, 2014 and
4		reflecting the Industrial Customer RSP fuel price projection provided to the Board
5		on October 15, 2013. Please include the detailed calculations supporting the
6		response and provide the projected rate increase for each Industrial Customer.
7		
8		
9	A.	NP-NLH-143 Attachment 1 provides the RSP Adjustment factor to become effective
10		January 1, 2014 assuming base rates are not implemented effective January 1,
11		2014. The fuel rider is calculated using the 2007 Test Year fuel price of \$55.40
12		(\$Can/bbl) as filed with the Board on October 15, 2013. The projected rate increase
13		is provided for Teck and the Industrial Customers excluding Teck.

NEWFOUNDLAND AND LABRADOR HYDRO Industrial Customer Rate Increase - January 1, 2014

All IC Except Teck

	2014 Billing				2014 Forecast using 2007 Test		Percent Increase vs
	Units	Unit	2013 Existing	\$	Year	\$	2013 Existing
Demand (kWs)	975,000	\$/kW/mo	6.68	6,513,000	6.68	6,513,000	
Energy (MWhs)	554,700	mills/kWh	36.76	20,390,772	36.76	20,390,772	
Spec. Assigned		\$	498,143	498,143	498,143	498,143	
RSP: Current Plan	554,700	mills/kWh	-	-	2.84	1,575,348	
RSP: Fuel Rider	554,700	mills/kWh	-	-	14.85	8,237,295	
Total RSP				-	17.69	9,812,643	- -
Firm plus RSP			_	27,401,915		37,214,558	35.8%

Teck

	2014 Billing				2014 Forecast using 2007 Test		Percent Increase vs
	Units	Unit	2013 Existing	\$	Year	\$	2013 Existing
Demand (kWs)	84,000	\$/kW/mo	6.68	561,120	6.68	561,120	
Energy (MWhs)	44,900	mills/kWh	36.76	1,650,524	36.76	1,650,524	
Spec. Assigned	-	\$	186,169	186,169	186,169	186,169	
RSP: Current Plan	44,900	mills/kWh	(11.11)	(498,839)	(8.27)	(371,323)	
RSP: Fuel Rider	44,900	mills/kWh			14.85	666,765	<u></u>
Total RSP			(11.11)	(498,839)	6.58	295,442	<u>.</u>
Firm plus RSP				1,898,974	_	2,693,255	41.8%