

1 Q. **Reference: Regulated Activities Evidence**

2 The data referenced in Footnote 13 on page 2.41 of the Regulated Activities
 3 evidence is different from the 2013 data in Table 2.17 on page 2.42 of the
 4 Regulated Activities evidence. Please explain why these numbers are different and
 5 why the data in the 2014-2022 rows are not affected by this change. (Regulated
 6 Activities Evidence, page 2.41, footnote 13, and page 2.42, Table 2.17)

Footnote 13: Excerpt of Table 5-1 (Pg. 11)						
NLH Gen. Plan. Issues – Nov. 2012						
Year	Peak (MW)	Firm Energy (GWh)	Installed Net Capacity (MW)	Firm Capability (GWh)	LOLH (hrs/yr)	Energy Balance (GWh)
2013	1,632	8,169	1,946	8,940	0.97	771

Excerpt of Table 2.17 (Pg. 2.42)						
from 2013 NLH GRA – Regulated Activities Evidence						
Year	Peak (MW)	Energy (GWh)	Net Capacity (MW)	Firm Capability (GWh)	LOLH (hrs/yr)	Energy Balance (GWh)
2013	1,570	7,990	1,946	8,940	0.33	950

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9 A. The data referenced in footnote 13 on page 2.41 of the Regulated Activities
 10 evidence is different from the 2013 data in Table 2.17 on page 2.42 of the
 11 Regulated Activities evidence.

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13 The forecast referenced in footnote 13 on page 2.41 of the Regulated Activities
 14 evidence was prepared in 2012. The data in Table 2.17 uses the same forecast, with
 15 the exception of the year 2013, which was updated with the April 12, 2013 forecast
 16 (see Hydro's response to PUB-NLH-048).