

1 Q. **Reference: Regulated Activities**

2 Please provide a reconciliation for 2007 to 2013 test year of Total Operating
3 Expenses by Functional Area provided in Regulated Activities Schedule I to Total
4 Operating Expenses as provided in Finance Schedule I, page 9 of 11, line 36.

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7 A. Regulated Activities Schedule I was amended and re-filed with the Board on
8 September 9, 2013. This schedule now reconciles to Schedule I, page 9 of 11, line
9 36. Please see NP-NLH-004 Attachment 1.



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September 9, 2013

The Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, Newfoundland & Labrador
A1A 5B2

Attention: Ms. Cheryl Blundon
Director Corporate Services & Board Secretary

Dear Ms. Blundon:

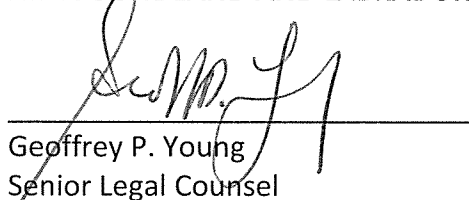
Re: Newfoundland and Labrador Hydro's 2013 General Rate Application - Revision

Enclosed please find the original plus 12 copies of Revision 1 to Regulated Activities - Schedule I (Volume I, Section 2) of Hydro's evidence with regard to the above-noted application. This revision is necessary to correct the Total Corporate Services numbers as well as the Operating Expenses numbers and have been shaded for ease of reference.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Geoffrey P. Young
Senior Legal Counsel

GPY/jc

cc: Gerard Hayes – Newfoundland Power
Paul Coxworthy – Stewart McKelvey Stirling Scales

Thomas Johnson – Consumer Advocate
Dean Porter – Poole Althouse

Newfoundland and Labrador Hydro
Operating Expenses by Functional Area
2007 - 2013
(\$000)

Regulated Activities
Schedule I, Rev 1 September 9, 2013
Page 1 of 1

	Actual						Forecast
	2007	2008	2009	2010	2011	2012	2013
Operations							
Thermal Generation	20,870	19,528	18,467	18,192	20,433	19,932	22,018
Deferred Major Extraordinary Repairs	2,109	2,916	2,715	2,582	1,644	606	-
Hydro Generation	9,112	8,843	9,447	10,223	10,949	11,498	11,630
Generation	32,091	31,287	30,629	30,997	33,026	32,036	33,648
System Operations	2,184	2,491	2,176	2,415	2,316	2,594	2,849
Deferred Regulatory Costs	50	50	50	50	50	-	-
System Operations	2,234	2,541	2,226	2,465	2,366	2,594	2,849
Transmission and Rural Operations	34,541	36,067	35,165	38,054	40,342	43,415	44,617
Total Operations	68,866	69,895	68,020	71,516	75,734	78,045	81,114
Corporate Services							
Leadership and Associates	2,762	1,812	1,230	1,333	1,308	1,438	1,822
Human Resources and Organizational Effectiveness	6,608	6,452	6,775	6,020	7,526	7,509	8,783
Finance	11,908	11,859	11,150	11,350	12,301	11,758	12,711
Deferred Regulatory Costs	223	225	225	-	-	-	333
Allocation to non-regulated customer	(2,679)	(2,673)	(1,875)	(2,648)	(2,292)	(2,215)	(2,108)
Project Execution and Technical Services	4,922	4,292	4,861	4,662	4,180	3,927	4,668
Deferred Regulatory Costs	61	61	61	-	-	-	-
Corporate Relations	5,022	4,771	9,417	4,743	5,807	6,006	6,497
Total Corporate Services	28,827	26,799	31,844	25,460	28,830	28,423	32,706
Asset Writedown	-	-	505	-	-	-	-
Operating Expenses	97,693	96,694	100,369	96,976	104,564	106,468	113,820