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- Please restate the supporting variance on Page 8 of 110 of the "Board of Commissioners of Public Utilities Financial Consultant Report", based on the revised information as requested in question NLH-PUB-001.
- The supporting variance discussed on Page 8 of 110 of the "Board of Commissioners of Public Utilities Financial Consultant Report" ("the Report") would not change, based on the \$483,3 million forecast revenue from existing rates which is referred to in the Report and in our response to NLH-PUB-001. We have provided in NLH-PUB-002 Attachment 1 a table that shows the variance between Actuals 2012 and the 2013 Forecast using existing rates to show additional detail.

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Revenue by customer			
·		Forecast -	Variance
		Existing	2013 Forecast
(000)'s	Actuals	rates	- Existing rates
	2012	2013	- 2012 A
Industrial			
North Atlantic	\$ 11,432		
Abitibi - GF	-		
Abitibi - Stephenville	=		
Corner Brook	5,767		
Teck Resources	3,593		
Vale	5		
Praxair			
	20,797	\$ 21,278	\$ 481
Canadian Forces Base	1,554	877	(677)
Utility	360,961	381,524	20,563
Rural			
Island Diesel	1,424		(1,424)
Labrador Diesel	6,368		. (6,368)
	7,792	8,769 3	977
Happy Valley/Wabush	15,884	18,102	2,218
Southern Labrador	2,246	2,820	574
Island Interconnected	43,944	49,982	6,038
Total Rural	69,866	79,673	9,807
Total revenue from rates	453,178	483,352	30,174
Add: Other revenue	2,116	2,350	234
Revenue requirement per Finance Schedule I	\$ 455,294	\$ 485,702	\$ 30,408
Percentage change yr over yr		6.68%	

Note 1: Figures taken from Table 4.4, page 4.16 of the pre-filed Evidence, excluding RSP. This represents forecast sales at existing rates.

Note 2: The breakdown of revenues from Industrial Customers was not provided for existing rates 2013.

Note 3: The breakdown of Rural Isolated Systems was not provided for existing rates 2013.