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February 25, 2015

**Newfoundland and Labrador Board
of Commissioners of Public Utilities**
120 Torbay Road
P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Ms. G. Cheryl Blundon, Director of Corporate Services and Board Secretary

Dear Ms. Blundon:

RE: Newfoundland and Labrador Hydro's General Rate Application

Please find enclosed the original and twelve (12) copies of the Request for Information of the Nunatsiavut Government in respect of the above-noted Application.

We have provided a copy of this correspondence together with the enclosures to all the concerned parties.

Should you have any questions or concerns please contact the undersigned.

Yours truly,

Benson Buffett PLC Inc.

A handwritten signature in blue ink, appearing to read 'Genevieve M. Dawson', written over a horizontal line.

GENEVIEVE M. DAWSON
GMD
Encl.

c.c. Geoffrey P. Young, Senior Legal Counsel, Newfoundland & Labrador Hydro
Gerard Hayes, Senior Counsel, Newfoundland Power
Thomas O'Reilly, Q.C., Cox & Palmer
Edward Hearn, Q.C., Miller & Hearn
Thomas Johnson, O'Dea Earle
Yvonne Jones, MP Labrador
Senwung Luk, Olthuis, Leer, Townshend LLP
Paul Coxworthy, Stewart McKelvey

IN THE MATTER OF the *Electrical Power Control Act, 1994*, S.N.L 1994, Chapter E-5.1 (the "EPCA") and the *Public Utilities Act*, R.S.N.L. 1990, Chapter P-47 (the "Act") and regulations thereunder; and

AND IN THE MATTER OF a general rate application filed by Newfoundland and Labrador Hydro on July 30, 2013; and

AND IN THE MATTER of an amended general rate application filed by Newfoundland and Labrador Hydro on November 10, 2014.

NUNATSIVUT GOVERNMENT
REQUEST FOR INFORMATION
NG-NLH-1

ISSUED: February 25, 2015

1 **Background**

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1. There are different categories of electricity consumers in the Nunatsiavut region of Labrador, and different types of electricity charges.
2. The electricity rate structure and rates that apply to different categories of electricity customers and different types of electricity charges are subject to a complex series of conventions, Public Utility Board decisions, provincial government directives, market conditions and other factors that have evolved over years.
3. To be adequately informed in making interventions concerning the General Rate Application made by the Newfoundland Labrador Hydro, the Nunatsiavut Government requires a clear and unambiguous presentation of the General Rate Application’s specific impact on electricity rates that various categories of electricity customers are projected to face beyond 2015 in relation to various types of electricity charges.
4. In addition, the Nunatsiavut Government has a number of questions to raise concerning the costs, structure, returns and impacts of rates under the General Rate Application to Nunatsiavut residents and businesses.

Request for Information: NG-NLH-1

That Newfoundland Labrador Hydro provide information on electricity rates for various customer categories and types of charges as specified in the chart below for: a) 2014 rates and charges; b) projected 2015 rates under the 2015 Interim Rate Application; c) electricity rates and charges in a scenario assuming the 2015 Interim Rate Application structure and 2014 average diesel fuel prices; and d) rates under the General Rate Application in 2016 and 2017. Note the first 3 of the rate breakdowns have been provided by Newfoundland and Labrador Hydro in response to Request for Information TIR-NG-NLH-1 associated with the 2015 Interim Rate Application.

For purposes of consistency, all rates / charges presented shall: a) include all municipal taxes and applicable rate stabilization adjustments; b) shall not include HST;

Line No.	CUSTOMER CATEGORY / CHARGE TYPE	2014 Electricity Rates/Charges	Projected 2015 Electricity Rates / Charges Under the 2015 Interim Rate Application	Electricity Rates / Charges Rate in a Scenario Assuming 2015 Interim Rate Application Structure & 2014 Average Diesel Fuel Prices	Project Electricity Rate under the General Rate Application in 2016	Project Electricity Rate under the General Rate Application in 2017
DOMESTIC DIESEL CATEGORY						
1	Basic Customer Charge					
2	Exceeding 200 Amp Service					
3	Energy Charge: First Block					
4	Energy Charge: Second Block					
5	Energy Charge: Over 1000 kWh					

Line No.	CUSTOMER CATEGORY / CHARGE TYPE	2014 Electricity Rates/Charges	Projected 2015 Electricity Rates / Charges Under the 2015 Interim Rate Application	Electricity Rates / Charges Rate in a Scenario Assuming 2015 Interim Rate Application Structure & 2014 Average Diesel Fuel Prices	Project Electricity Rate under the General Rate Application in 2016	Project Electricity Rate under the General Rate Application in 2017
GENERAL SERVICE DIESEL 0-10 kWh						
1	Basic Customer Charge					
2	Energy Charge (all kWh)					
3	Minimum Monthly Charge (Single Phase)					
4	Minimum Monthly Charge (Three Phase)					
5	Minimum Monthly Charge (Three Phase)					
6	Minimum Monthly Charge (Three Phase)					
GENERAL SERVICE DIESEL OVER 10 kWh						
7	Basic Customer Charge					
8	Demand Charge					
9	Energy Charge (all kWh)					
10	Minimum Monthly Charge (Single Phase)					
11	Minimum Monthly Charge (Single Phase)					
12	Minimum Monthly Charge (Three Phase)					
13	Minimum Monthly Charge (Three Phase)					

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36 **Additional Information Items**

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38 In regards to the basis for any rate increases for the Labrador Isolated customers, please provide
39 additional information to explain what proportion of rate increases proposed for 2016 and 2017 are
40 attributable to:

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42 1. Any reduction to the Cost of Service deficit,

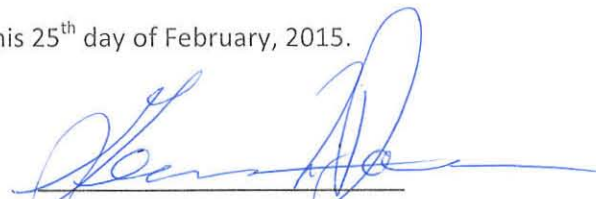
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44 2. Any increase to the rate of return garnered by Newfoundland and Labrador Hydro, relative to
45 the rate of return that was allowable in 2014, and

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47 3. Any changes to the Lifeline Block electricity allowance, and related rates, in particular comparing
48 that Lifeline Block rates under the Northern Strategic Plan in comparison to rates proposed by
49 Newfoundland and Labrador Hydro.

Dated at St. John's, in the Province of Newfoundland and Labrador, this 25th day of February, 2015.



GENEVIEVE M. DAWSON

Benson Buffett PLC

Solicitors for the

Nunatsiavut Government

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TO: The Board of Commissioners of Public Utilities
Ms. Cheryl Blundon
Suite E210, Prince Charles Building
120 Torbay Road
P.O. Box 21040
St. John's, NL A1A 5B2

AND TO: **Newfoundland and Labrador Hydro**
Mr. Geoffrey P. Young
500 Columbus Drive
P.O. Box 12400
St. John's, NL A1B 4K7

AND TO: **Newfoundland Power Inc.**
Mr. Gerard Hayes
Newfoundland Power Inc.
55 Kenmount Road
P.O. Box 8910
St. John's, NL A1B 3P6

AND TO: **Consumer Advocate**
Mr. Thomas Johnson
O'Dea Earle Law Offices
323 Duckworth Street
St. John's, NL A1C 5X4

AND TO: **Vale Newfoundland and Labrador Limited**
Mr. Thomas O'Reilly, Q.C.
Cox & Palmer
Scotia Centre, Suite 1000
235 Water Street
St. John's, NL A1C 1B6

AND TO: **Towns of Labrador City, Wabush,
Happy Valley-Goose Bay and North West River**
Mr. Edward Hearn, Q.C.
Miller & Hearn
450 Avalon Drive
P.O. Box 129
Labrador City, NL A2V 2K3

AND TO: **Ms. Yvonne Jones, MP Labrador**
Confederation Building, Room 682
Ottawa, ON K1A 0A6

AND TO: **Innu Nation**
Mr. Senwung Luk
Olthius, Kleer, Townshend LLP
229 College Street
Suite 312
Toronto, ON M5T 1R4

AND TO: **Corner Brook Pulp and Paper Limited,
North Atlantic Refining Limited and
Teck Resources**
Mr. Paul Coxworthy
Stewart McKelvey
Suite 1100, Cabot Place
100 New Gower Street
St. John's, NL A1C 6K3