| 1 | Q. | The response from Newfoundland and Labrador Hydro for the Request for |
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| 2 | | Information item: NG-NLH-1 projected electricity rates for various Nunatsiavut |
| 3 | | customers for 2016. There are marked differences in the projected rate increases |
| 4 | | for various types of customers. What are the reasons for the following differentials |
| 5 | | in rate increases? |
| 6 | | a) For Domestic Diesel Customers: between the First, Second and Over 1,000 kWh |
| 7 | | Blocks, Energy Charges? |
| 8 | | b) Between Basic Customer Charge - Domestic Diesel Category, and Basic |
| 9 | | Customer Charge - General Service Diesel (0-10 kWh), and Basic Customer |
| 10 | | Charge- General Service Diesel Over 10 kWh? |
| 11 | | |
| 12 | | |
| 13 | A. | a) For Domestic Diesel Customers: between the First, Second and Over 1,000 kWh |
| 14 | | Blocks, Energy Charges: The Basic Customer Charge and First Block of energy |
| 15 | | consumption for Domestic Diesel Customers will equal the same rate for as Island |
| 16 | | Interconnected Customers (estimated increase of 2.8%). The proposed Second |
| 17 | | Block and Over 1,000 kWh Block rates for 2016 are those that would result from |
| 18 | | GRA rate changes in 2015, with the addition of a deferred 15% rate increase from |
| 19 | | 2007 in 2016. |
| 20 | | |
| 21 | | b) Between Basic Customer Charge - Domestic Diesel Category, and Basic |
| 22 | | Customer Charge - General Service Diesel (0-10 kWh), and Basic Customer |
| 23 | | Charge - General Service Diesel Over 10 kWh: In 2016, the proposed Basic |
| 24 | | Customer Charges are equal to the rates that would have resulted from GRA rate |
| 25 | | changes in 2015, with the addition of a deferred 15% rate increase from 2007 |
| 26 | | applied in 2016. |