Page 1 of 2

1	Q.	Load forecasts
2		Amended Application p. 2.62, Table 2.15
3		Please provide the data in Table 2.15 in a table showing total loads for each
4		category in each year.
5		Please provide a similar table breaking down the annual Total Labrador
6		Interconnected loads into those in Lab East and Lab West.
7		
8		
9	A.	Please see the following table that provides information in Table 2.15 including
10		annual totals for each category for the years 2008-2015, inclusive. Please see
11		Hydro's response to IN-NLH-163 (Revision 1, Nov 26-14) for a similar table breaking
12		down the annual total Labrador Interconnected loads into those in Labrador East
13		and Labrador West.

IN-NLH-236 2013 NLH General Rate Application

Page 2 of 2

															(D	_
	Electricity Requirements 2007 to 2015 Labrador Interconnected System (GWh)																
			Annual	Annual		Annual		Annual		Annual			Annual		Annual		
	2007	Change	Total	Change	Total	Change	Total	Change	Total	Change	Total	Change	Total	Change	Total	Change	2015
	Test Year	<u>in 2008</u>	2008	<u>in 2009</u>	<u>2009</u>	<u>in 2010</u>	<u>2010</u>	<u>in 2011</u>	<u>2011</u>	<u>in 2012</u>	<u>2012</u>	<u>in 2013</u>	<u>2013</u>	<u>in 2014</u>	<u>2014</u>	<u>in 2015</u>	Test Year
Hydro Rural	505.5	(6.9)	498.6	4.6	503.2	(33.0)	470.2	60.5	530.7	14.8	545.5	29.4	574.9	55.0	629.9	58.2	688.1
CFB Goose Bay	77.4	(16.7)	60.7	(41.3)	19.4	37.0	56.4	(5.0)	51.4	(33.8)	17.6	(14.4)	3.2	5.5	8.7	1.5	10.2
IOC	312.5	24.7	337.2	(175.3)	161.9	141.0	302.9	(174.0)	128.9	51.3	180.2	20.4	200.6	(61.2)	139.4	8.8	148.2
Wabush Mines and Losses	115.6	(23.5)	92.1	(26.3)	65.8	15.4	81.2	(11.9)	69.3	6.5	75.8	4.0	79.8	(4.3)	75.5	(16.1)	59.4
Total Labrador																	

<u>1,011.0</u> <u>(22.4)</u> <u>988.6</u> <u>(238.3)</u> <u>750.3</u> <u>160.4</u> <u>910.7</u> <u>(130.4)</u> <u>780.3</u> <u>38.8</u> <u>819.1</u> <u>39.4</u> <u>858.5</u> <u>(5.0)</u> <u>853.5</u> <u>52.5</u> <u>906.0</u>

Interconnected