

1 **Q. Re: Pre-filed Testimony of Larry Brockman, Section 4, Treatment of Curtailable**
2 **Load.**

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4 **Please indicate if the NP Load forecast used for Hydro's 2013 GRA was prepared by**
5 **NP or Hydro. Also please indicate if this same load forecast was used by NP for the**
6 **purpose of regulatory filings, financial planning or other purposes for 2013. Please**
7 **indicate, for each month, the assumption in regards to the curtailment or non-**
8 **curtailment of Curtailable Service Option loads at peak times, and provide the kW**
9 **of assumed curtailment, if any.**

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11 A. The Newfoundland Power Load Forecast used in Hydro's 2013 GRA was prepared by
12 Newfoundland Power on March 22, 2013. This forecast was adjusted by Hydro in
13 advance of its 2013 GRA filing to incorporate actual demand and energy for January,
14 February and March of 2013.

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16 The Customer, Energy and Demand Forecast is used in Newfoundland Power's annual
17 planning process which includes the development of estimates of capital expenditures
18 required to serve the Company's customers, and estimates of annual Company revenues
19 and supply costs. From a regulatory perspective this forecast was used in preparing the
20 2014 Capital Budget Application which was submitted to and subsequently approved by
21 the Board.¹ The forecast is also provided to Hydro on an annual basis for operational
22 planning.

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24 The Newfoundland Power load forecast used in Hydro's 2013 GRA assumes a
25 curtailment 10.9 MW at peak times. This curtailment is comprised of 8.5 MW under the
26 Curtailment Service Option and curtailment of 2.4 MW related to Company owned
27 facilities. Curtailment during the winter season occurs between the months of December
28 and March of each year.

¹ See Order No. P.U. 27 (2013).