

1 Q. Please provide the total assumed NP Curtailable load for the 2015 load forecast and
2 COS study.

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5 A. Hydro's 2015 Test Year load forecast is based on Newfoundland Power's (NP's)
6 native peak demand forecast from NP's *Peak Demand Forecast* dated April 11,
7 2014. NP's forecast of native peak demand requirements for 2015 assumes a
8 curtailable demand reduction of 9.9 MW. The 9.9 MW of curtailable demand
9 represents the amount available to NP through their Curtailable Service Option and
10 various facilities. The Cost of Service prepared by Hydro relied on the 2015 Test
11 Year load forecast that assumed a curtailable demand reduction of 9.9 MW.