

1 Q. **Other**

2 (Re: PUB-NLH-311 (Revision 1, Dec 4-14)) The response lists each current and  
3 proposed deferral and recovery element in the Amended GRA. Please provide  
4 Hydro's best estimate of the amount of the adder in cents/kWh in 2015, 2016 and  
5 2017, and the balance owing as of December 31, 2015, December 31, 2016, and  
6 December 31, 2017 based on proposals in the Application.

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9 A. Table 1 provides an estimate of the rate impacts for each deferral account and the  
10 forecast balance for 2015, 2016 and 2017.

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Table 1

Line No.	Deferral	Amortization Period (Years) (a)	Forecast Balance as of Dec 31, 2015 (\$) (b)	Forecast Balance as of Dec 31, 2016 (\$) (c)	Forecast Balance as of Dec 31, 2017 (\$) (d)	Annual Amortization (\$) (e) = (b) / (a)	Energy Sales <sup>1</sup> (MWh) (f)	Estimated Rate Impact (cents / kWh) (g) = (e) * 100 / (f) * 1,000
1	Holyrood Blackstart Diesel	5	5,000,000	4,000,000	3,000,000	1,000,000	6,970,909	0.0143
2	Hearing Costs	3	1,000,000	666,667	333,333	333,333	7,626,825	0.0044
3	Extraordinary Repairs	5	1,200,000	960,000	720,000	240,000	6,970,909	0.0034
4	CDM Cost Deferral	7	7,000,000	6,000,000	5,000,000	1,000,000	6,970,909	0.0143
5	Isolated Systems Supply Cost Variance Deferral	TBD	TBD	TBD	TBD	TBD	6,970,909	TBD
6	Energy Supply Cost Variance Deferral	TBD	TBD	TBD	TBD	TBD	6,970,909	TBD
7	2014 Revenue Deficiency	TBD	45,900,000	TBD	TBD	TBD	7,626,825	TBD
8	Stabilization of costs relating to fuel conversion rate	TBD	TBD	TBD	TBD	TBD	6,970,909	TBD
9	2015 Revenue Deficiency	3	TBD	TBD	TBD	TBD	7,626,825	TBD
10	<b>Total</b>							<b>0.0365</b>

<sup>1</sup> Energy sales vary in this calculation based on whether the deferral relates only to Island Interconnected Customers (6,970,909 MWh) or both Island Interconnected and Labrador Rural Interconnected Customers (7,626,825 MWh).