

1 **Q. IIC Class Demands and Revenues**

2 (Amended GRA) On page 4.29 (lines 3 to 5) it is stated “*The material increase in the*
3 *specifically assigned costs to CBPP is a result of approximately \$3.5 million of capital*
4 *expenditures by Hydro over the period 2007 to 2015 forecast on the frequency*
5 *converter in place to provide service to CBPP*”. Please provide a table showing for
6 each year from 2012 through 2014 (actual) and 2015 through 2017 (forecast) the
7 following in dollars and average cents/kWh for CBPP: energy sales in MWh,
8 revenues, payments for various services (i.e., capacity assistance), and the net
9 revenue received from CBPP.

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11
12 **A.** Please see the following table for the requested CBPP load, revenue, power
13 purchase, and capacity assistance information from 2012 through 2014 (actual) and
14 2015 through 2017 (forecast).

| | Actuals | | | Forecast | | |
|--|--------------|--------------|--------------|-------------------|--------------|--------------|
| | 2012 | 2013 | 2014 | 2015 Test Year | 2016 | 2017 |
| Sales to CBPP | | | | | | |
| Firm Demand kW/Mo. | 23,000 | 20,000 | 9,000 | 9,000 | 9,000 | 9,000 |
| kWh | 97,287,298 | 55,393,350 | 65,790,728 | 44,800,000 | 44,800,000 | 44,800,000 |
| Revenue | \$ 5,767,139 | \$ 3,986,627 | \$ 3,520,474 | \$ 4,103,733 | \$ 4,103,733 | \$ 4,103,733 |
| Revenue ¢/kWh | 5.9 | 7.2 | 5.4 | 9.2 | 9.2 | 9.2 |
| Capacity Assistance Credit for Firm Demand | \$ - | \$ - | \$ - | \$ 252,000 | \$ 252,000 | \$ 252,000 |
| Capacity Assistance Purchases from CBPP | | | | | | |
| Capacity Assistance (51 MW) | \$ - | \$ - | \$ 6,224,824 | \$ 1,428,000 | \$ 1,428,000 | \$ 1,428,000 |