

1     **Q.     IIC Class Demands and Revenues**

2             (Re: Amended GRA) On page 1.19 (lines 12 to 13) it is stated “*The overall increase is*  
3             *a result of higher utility customer requirements partially offset by an overall*  
4             *decrease in IC load*”. Please provide a table showing actual (when available) and  
5             forecast monthly capacity and energy demand for each individual IC during the  
6             period January 2014 through December 2017. If confidentiality is a concern as  
7             stated in V-NLH-033 (Revision 1, Nov 28-14), please take the necessary steps to  
8             remove the confidentiality consideration, or at the very least, show the information  
9             requested above by combining in aggregate Teck Resources, CBPP and North  
10            Atlantic Refining into one group and Vale and Praxair into another group.

11  
12  
13     **A.**     Please note that the statement “*The overall increase is a result of higher utility*  
14             *customer requirements partially offset by an overall decrease in IC load*” references  
15             the requirements in the 2015 Test Year compared to the 2007 Test Year. Owing to  
16             the limited number of Island Industrial Customers, Hydro is not able to provide the  
17             requested information in the level of detail requested due to customer  
18             confidentiality concerns expressed within this group.

19  
20             The following table provides the actual and forecast monthly capacity and energy  
21             demand for the Industrial Customer class during the period January 2014 through  
22             December 2017. Please note that actual demands reflect the sum of the customer  
23             billed demands and actual energy reflects the sum of the delivered energy amounts  
24             to these customers. The forecast of Industrial Customer requirements are from  
25             Hydro’s Operating Island Interconnected Load Forecast dated, June 25, 2014. The  
26             forecast demand requirements reflect the sum of the customers firm demand  
27             requirements. Also, note that the Industrial Customer forecast of 81.5 MW

provided in Schedule II of Regulated Activities Evidence is the forecast for January 2015 and is therefore not included in the table provided.

### Island Industrial Customer Demand and Energy Requirements

		Demand	Energy
		<u>MW</u>	<u>GWh</u>
Actual	Jan-14	54.0	28.9
Actual	Feb-14	53.6	31.7
Actual	Mar-14	54.8	33.6
Actual	Apr-14	53.6	31.1
Actual	May-14	52.6	32.0
Actual	Jun-14	51.5	26.5
Actual	Jul-14	53.0	33.8
Actual	Aug-14	50.1	33.7
Actual	Sep-14	55.1	20.2
Actual	Oct-14	58.0	40.4
Actual	Nov-14	65.5	41.8
Actual	Dec-14	60.5	38.1
Actual	Jan-15	65.7	40.2
Actual	Feb-15	58.6	32.9
	Mar-15	85.5	51.2
	Apr-15	87.5	50.5
	May-15	89.5	53.5
	Jun-15	91.5	51.7
	Jul-15	86.5	51.9
	Aug-15	88.5	53.1
	Sep-15	90.5	38.3
	Oct-15	92.5	58.8
	Nov-15	93.9	57.8
	Dec-15	93.9	59.7

**Island Industrial Customer Demand and Energy Requirements**

	Demand	Energy
	<u>MW</u>	<u>GWh</u>
Jan-16	93.5	61.3
Feb-16	94.5	55.9
Mar-16	95.1	62.4
Apr-16	95.7	60.8
May-16	96.9	63.6
Jun-16	97.6	62.0
Jul-16	98.2	64.4
Aug-16	103.1	67.7
Sep-16	105.5	67.1
Oct-16	107.4	70.6
Nov-16	109.2	69.5
Dec-16	110.4	72.6
Jan-17	111.0	73.0
Feb-17	112.3	66.7
Mar-17	112.9	74.3
Apr-17	114.7	73.1
May-17	115.3	75.9
Jun-17	115.9	73.9
Jul-17	116.5	76.7
Aug-17	117.2	77.1
Sep-17	117.8	60.1
Oct-17	118.4	68.0
Nov-17	119.0	75.9
Dec-17	119.6	78.8