

1    Q.    **Impacts of Latest Oil Price Forecast**  
2            (Re: Amended GRA) Please file a Newfoundland Power rate design with a similar  
3            structure to that proposed, but based on the most recent oil price forecast with a  
4            second block energy charge reflecting the marginal cost of energy averaged over  
5            the period 2015 through 2017.

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8    A.    Please refer to CA-NLH-275 Attachment 1 for detailed rate design.

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**Summary of Charges:**

Demand (\$/kW/Mo.)	<b>5.50</b>
First Block Energy (\$/kWh)	<b>0.02489</b>
Second Block Energy (\$/kWh)	<b>0.12567</b>

**Newfoundland and Labrador Hydro**  
**Newfoundland Power Rate Design Scenario**

Line  
No.

**Marginal Energy Cost Projection**  
**Island Interconnected System <sup>1</sup>**

		<u>\$/kWh</u>
1	2015	0.10600
2	2016	0.13300
3	2017	0.13800
4	<b>Average</b>	<b>0.12567</b>

**Newfoundland Power Rate Design <sup>2</sup>**

5	Newfoundland Power Revenue Requirement:	\$525,318,632	COS Sch 1.2, pg 1, Ln 1, Col 7
<b>Demand:</b>			
6	<b>Cost (\$/kW/mo.)</b>	<b>5.50</b>	Proposed Demand Charge
7	Billing Units (kW)	15,122,049	COS 1.3.2, pg 1, Ln 1, Col 2
8	Demand Revenue	\$83,171,270	Ln 6 * Ln 7
<b>Energy - Second Block:</b>			
9	<b>Cost (\$/kWh)</b>	<b>0.12567</b>	Ln 4
10	Second Block Energy Consumed (kWh)	2,924,100,000	COS 1.3.2, pg 1, Ln 1, Col 3 - Ln 13
11	Second Block Energy Revenue	\$367,471,647	Ln 9 * Ln 10
<b>Energy - First Block</b>			
12	Remaining Revenue Requirement to be collected	\$74,675,715	Ln 5 - Ln 8 - Ln 11
13	First Block Energy Consumed (kWh)	3,000,000,000	First 250,000,000 kWh/Mo. * 12
14	<b>Cost (\$/kWh)</b>	<b>0.02489</b>	Ln 12 / Ln 13
<b>Summary of Charges:</b>			
15	Demand (\$/kW/Mo.)	<b>5.50</b>	Ln 6
16	First Block Energy (\$/kWh)	<b>0.02489</b>	Ln 14
17	Second Block Energy (\$/kWh)	<b>0.12567</b>	Ln 4

**Notes:**

1 - As per Hydro's response to CA-NLH-272.

2 - COS References refer to the COS filed with Hydro's Amended Application, Volume II, Exhibit 13.