

1 Q. (Re: Response to CA-NLH-31) Please file the annual marginal costs of capacity and  
2 energy both pre- and post-infeed used in the TRC test evaluating CDM programs.

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5 A. The following table shows the marginal energy and capacity cost estimates used in  
6 the development of the latest filed TRC results included in the Five-Year Energy  
7 Conservation Plan 2012-2016.

Marginal Energy and Capacity Estimates (Jan 2012)		
Annual Nominal Detail	\$ /MWh	\$/kW - Yr
2012	\$173	\$29
2013	\$178	\$60
2014	\$195	\$163
2015	\$207	\$115
2016	\$214	\$139
2017	\$60	\$87
2018	\$65	\$87
2019	\$71	\$86
2020	\$76	\$85
2021	\$82	\$90
2022	\$87	\$96
2023	\$93	\$102
2024	\$99	\$108
2025	\$106	\$114
2026	\$108	\$117
2027	\$108	\$119
2028	\$109	\$121
2029	\$110	\$124
2030	\$111	\$126
2031	\$113	\$129
2032	\$114	\$131

Notes:

1. Modelled as per NERA Economic Consulting marginal cost approach (2006).
2. Isolated Island costs through 2016. Costs beyond 2016 reflect opportunity costs as per NERA Economic Consulting approach (2006).
3. Island fuel costs and market prices as per Nalcor Corporate Assumptions, January 2012.
4. Excludes transmission marginal costs.
5. Marginal cost projection is at customer meter.