

1    Q.    Reference: The Application, Schedule 3, page 1 of 2.

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3    Please provide the forecast percentage increase in customer rates for the Island  
4    Industrial customers effective September 1, 2016.

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7    A.    Please see Attachment 1. The forecast percentage increase in customer rates for  
8    the Island Industrial customers effective September 1, 2016 is 13.2%. This assumes  
9    the Board approves Hydro's recommended alternate approach to calculating  
10   specifically assigned charges as detailed in Undertaking 45.1 to Hydro's GRA. The  
11   estimated September 1, 2016 increase assuming specifically assigned charges as  
12   initially proposed in the Amended GRA would be 15.0%.

**Newfoundland and Labrador Hydro  
Island Industrial Rate Phase-in**

Total IIC - including Specifically Assigned Charges as Filed

	2015 Billing		July 1 2015		Jan 1 2016		Percent Increase vs 2015 Existing	Sept 1 2016 Proposed	\$	Percent Increase vs Jan 1 2016 Proposed
	Units	Unit	Existing	\$	Proposed	\$				
Demand (kWs)	1,064,800	\$/kW/mo	7.35	7,826,280	8.38	8,923,024		8.38	8,923,024	
Energy (MWhs)	621,400	mills/kWh	40.44	25,129,416	40.69	25,284,766		40.69	25,284,766	
Spec. Assigned		\$	684,312	684,312	684,312	684,312		1,690,896	1,690,896	
				33,640,008		34,892,102	3.7%		35,898,686	2.9%
RSP: Teck Rate	20,400	mills/kWh	(11.41)	(232,764)	(11.41)	(232,764)				-
RSP: Fuel Rider	621,400	mills/kWh								-
RSP Surplus Adj - Demand	1,064,800	\$/kW	(0.49)	(521,752)	(1.52)	(1,618,496)				-
RSP Surplus Adj.- Energy	621,400	mills/kWh	(2.69)	(1,671,566)	(2.94)	(1,826,916)				-
Total RSP				(2,426,082)		(3,678,176)				
Firm plus RSP				31,213,926		31,213,926	0.0%		35,898,686	15.0%

**Newfoundland and Labrador Hydro  
Island Industrial Rate Phase-in**

Total IIC - including Specifically Assigned Charges per Alternate Method

	2015 Billing		July 1 2015		Jan 1 2016		Percent Increase vs 2015 Existing	Sept 1 2016 Proposed	\$	Percent Increase vs Jan 1 2016 Proposed
	Units	Unit	Existing	\$	Proposed	\$				
Demand (kWs)	1,064,800	\$/kW/mo	7.35	7,826,280	8.38	8,923,024		8.38	8,923,024	
Energy (MWhs)	621,400	mills/kWh	40.44	25,129,416	40.69	25,284,766		40.69	25,284,766	
Spec. Assigned		\$	684,312	684,312	684,312	684,312		1,136,686	1,136,686	
				33,640,008		34,892,102	3.7%		35,344,476	1.3%
RSP: Teck Rate	20,400	mills/kWh	(11.41)	(232,764)	(11.41)	(232,764)				-
RSP: Fuel Rider	621,400	mills/kWh								-
RSP Surplus Adj - Demand	1,064,800	\$/kW	(0.49)	(521,752)	(1.52)	(1,618,496)				-
RSP Surplus Adj.- Energy	621,400	mills/kWh	(2.69)	(1,671,566)	(2.94)	(1,826,916)				-
Total RSP				(2,426,082)		(3,678,176)				
Firm plus RSP				31,213,926		31,213,926	0.0%		35,344,476	13.2%