

1 Q. Please provide a comparison of the load forecast provided in response to IC-NLH-03
 2 above to the values in the response to NP-NLH-011 Rev 2 (only “Schedule II –
 3 Extension”)

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6 A. Please see the following tables that provide a comparison of the load forecast
 7 provided in response to IC-NLH-003 to the values in the response to NP-NLH-011
 8 Rev 2, Schedule II – Extension. Please note that forecast transmission losses and
 9 forecast Hydro Island requirements based on the most recent customer load
 10 forecasts made available to Hydro have not been determined by Hydro and are
 11 therefore not available.

Load Forecast: NP-NLH-011 Rev 2 (Schedule II - Extension)

| | 2016 Forecast | | 2017 Forecast | |
|---------------------------------|---------------|------------|---------------|------------|
| | <u>MW</u> | <u>GWh</u> | <u>MW</u> | <u>GWh</u> |
| Newfoundland Power | 1,324.4 | 5,954.5 | 1,337.0 | 5,989.3 |
| Hydro Rural Interconnected | 95.0 | 462.2 | 93.8 | 446.9 |
| Industrial Customers | 93.5 | 777.9 | 111.0 | 873.5 |
| Total Deliveries | 1,488.3 | 7,194.6 | 1,515.4 | 7,309.7 |
| Transmission Losses | 52.1 | 236.0 | 53.0 | 239.6 |
| Hydro Island Requirement | 1,540.4 | 7,430.6 | 1,568.4 | 7,549.3 |

Load Forecast: IC-NLH-003

| | 2016 Forecast | | 2017 Forecast | |
|---------------------------------|---------------|------------|---------------|------------|
| | <u>MW</u> | <u>GWh</u> | <u>MW</u> | <u>GWh</u> |
| Newfoundland Power | 1,320.4 | 5,911.7 | 1,321.6 | 5,908.1 |
| Hydro Rural Interconnected | 97.4 | 464.0 | 96.7 | 460.9 |
| Industrial Customers | 75.0 | 534.0 | 75.0 | 593.1 |
| Total Deliveries | 1,469.9 | 6,909.7 | 1,470.5 | 6,962.1 |
| Transmission Losses | NA | NA | NA | NA |
| Hydro Island Requirement | NA | NA | NA | NA |

Note: NA is not available