

January 7, 2013

Board of Commissioners of Public Utilities  
Prince Charles Building  
120 Torbay Road, P.O. Box 21040  
St. John's, NL  
A1A 5B2

**ATTENTION: Ms. Cheryl Blundon**  
**Director of Corporate Services & Board Secretary**

Dear Ms. Blundon:

**Re: Newfoundland and Labrador Hydro - 2013 Capital Budget Application Phase I and Phase II**

Further to the Board's letter dated December 24, 2012, as per the Board's direction on this matter Hydro sought the consent of the Intervenor to the projects below and to the proposed manner of proceeding with them. Newfoundland Power indicated by email dated December 31, 2012 that it had no objection to the projects other than those it dealt with in its submission. The Consumer Advocate stated the same position by email dated today. The Board has a letter from the Industrial Customers, also dated today, on this matter.

Enclosed are the 2013 Capital Budget Application project proposals split into Phases I and II, as described below. The overall total has been reduced due to the removal of projects pertaining to Holyrood as well as the cancellation of Rewind Generator Units 1 and 2. This was a multi-year project approved as part of Board Order No. P. U. 5 (2012) for \$11.9 million of which \$1,107,600 was to be spent in 2013. The amounts removed from the 2013 Capital Budget Application are as follows:

Rewind Generator Units 1 and 2	\$1,107,600
Upgrade Governor Controls on Units 1 and 2	1,455,500
Upgrade Vibration Monitoring Equipment	519,900
Install Cold Reheat Condensate Drains Unit 3	50,000
Install Fire Protection Upgrades	<u>267,200</u>
Total	<u>\$3,400,200</u>

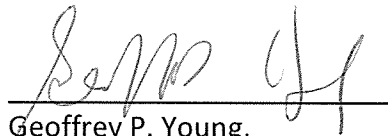
Phase I contains projects that were not commented on by the Intervenor. Phase II contains projects about which the Intervenor had stated concerns including all of the Holyrood projects as well as any projects over \$50,000 with a priority rating of medium.

Please note that where there is a category shown in Phase II without a corresponding dollar value, this indicates that projects in that category are all found in Phase I.

We trust that you will find the enclosed to be in order and satisfactory. Should you have any questions or comments about any of the enclosed, please contact the undersigned.

Yours truly,

**NEWFOUNDLAND AND LABRADOR HYDRO**

A handwritten signature in dark ink, appearing to read 'G. P. Young', is written over a horizontal line.

Geoffrey P. Young,  
Senior Legal Counsel

GPY/jc

cc: Gerard Hayes – Newfoundland Power  
Paul Coxworthy – Stewart McKelvey Stirling Scales

Thomas Johnson – Consumer Advocate  
Dean Porter – Poole Althouse

	Expended to 2012	2013	Future Years	Total
	(\$000)			
GENERATION	2,425.3	10,503.2	0.0	12,928.5
TRANSMISSION AND RURAL OPERATIONS	15,728.4	27,470.3	18,166.8	61,365.5
GENERAL PROPERTIES	1,898.8	7,267.2	1,975.1	11,141.1
ALLOWANCE FOR UNFORESEEN EVENTS	0.0	1,000.0	0.0	1,000.0
TOTAL CAPITAL BUDGET	20,052.5	46,240.7	20,141.9	86,435.1

	Expended to 2012	2013	Future Years	Total
	(\$000)			
<b>GENERATION</b>				
Hydraulic Plant	2,425.3	10,409.9	0.0	12,835.2
Thermal Plant	0.0	0.0	0.0	0.0
Gas Turbines	0.0	0.0	0.0	0.0
Tools and Equipment	0.0	93.3	0.0	93.3
<b>TOTAL GENERATION</b>	<b>2,425.3</b>	<b>10,503.2</b>	<b>0.0</b>	<b>12,928.5</b>
<b>TRANSMISSION AND RURAL OPERATIONS</b>				
Terminal Stations	673.6	6,825.8	6,151.1	13,650.5
Transmission	606.8	350.1	530.0	1,486.9
Distribution	12,776.1	13,797.0	0.0	26,573.1
Generation	809.8	3,409.0	10,172.8	14,391.6
Properties	0.0	196.6	0.0	196.6
Metering	379.6	1,077.6	258.8	1,716.0
Tools and Equipment	482.5	1,814.2	1,054.1	3,350.8
<b>TOTAL TRANSMISSION AND RURAL OPERATIONS</b>	<b>15,728.4</b>	<b>27,470.3</b>	<b>18,166.8</b>	<b>61,365.5</b>
<b>GENERAL PROPERTIES</b>				
Information Systems	187.4	2,335.5	589.0	3,111.9
Telecontrol	0.0	2,070.2	706.9	2,777.1
Transportation	1,711.4	2,521.1	679.2	4,911.7
Administrative	0.0	340.4	0.0	340.4
<b>TOTAL GENERAL PROPERTIES</b>	<b>1,898.8</b>	<b>7,267.2</b>	<b>1,975.1</b>	<b>11,141.1</b>
<b>ALLOWANCE FOR UNFORESEEN EVENTS</b>	<b>0.0</b>	<b>1,000.0</b>	<b>0.0</b>	<b>1,000.0</b>
<b>TOTAL CAPITAL BUDGET</b>	<b>20,052.5</b>	<b>46,240.7</b>	<b>20,141.9</b>	<b>86,435.1</b>

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years (\$000)	Total	Page Ref
<b><u>HYDRAULIC PLANT</u></b>					
Replace Stator Windings Unit 1 - Bay d'Espoir		5,663.5		5,663.5	C - 3
Replace Static Excitation Systems - Upper Salmon, Holyrood and Hinds Lake	1,813.9	2,295.2		4,109.1	
Replace Emergency Diesel Generator - Bay d'Espoir	611.4	282.7		894.1	
Upgrade Burnt Dam Spillway - Bay d'Espoir		885.8		885.8	C - 18
Overhaul Turbine/Generator Units - Bay d'Espoir and Cat Arm		428.1		428.1	D - 45
Replace MicroSCADA Computers - Granite Canal		297.4		297.4	D - 78
Replace North End Equipment Door - Bay d'Espoir		265.5		265.5	D - 107
Replace Fall Arrest System on Surge Tank 2 - Bay d'Espoir		153.0		153.0	E - 22
Install Waste Oil Storage Tank for PCB's - Bay d'Espoir		48.9		48.9	
Replace Emergency Diesel Fuel Tank - Paradise River		46.3		46.3	
Upgrade Water Flow Control Structure RR Pond - Granite Canal		43.5		43.5	
<b>TOTAL HYDRAULIC PLANT</b>	<b>2,425.3</b>	<b>10,409.9</b>	<b>0.0</b>	<b>12,835.2</b>	
<b><u>THERMAL PLANT</u></b>					
<b>TOTAL THERMAL PLANT</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
<b><u>GAS TURBINES</u></b>					
<b>TOTAL GAS TURBINE PLANTS</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
<b><u>TOOLS AND EQUIPMENT</u></b>					
Purchase Tools and Equipment Less than \$50,000		93.3		93.3	
<b>TOTAL TOOLS AND EQUIPMENT</b>	<b>0.0</b>	<b>93.3</b>	<b>0.0</b>	<b>93.3</b>	
<b>TOTAL GENERATION</b>	<b>2,425.3</b>	<b>10,503.2</b>	<b>0.0</b>	<b>12,928.5</b>	

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years	Total	Page Ref
			(\$000)		
<b><u>TERMINAL STATIONS</u></b>					
Replace Instrument Transformers - Various Sites		593.2	3,074.8	3,668.0	C - 33
Upgrade Circuit Breakers - Various Sites		2,785.3		2,785.3	C - 42
Replace Compressed Air Systems - Sunnyside and Stoney Brook		303.0	2,105.9	2,408.9	C - 47
Perform Grounding Upgrades - Various Sites	645.2	329.0	682.5	1,656.7	
Upgrade Power Transformers - Various Sites		1,621.1		1,621.1	C - 52
Replace Disconnects - Various Sites		492.6		492.6	D - 123
Replace Insulators - Various Sites		187.1	287.9	475.0	D - 142
Replace Compressed Air Piping - Buchans	28.4	278.3		306.7	
Replace Surge Arrestors - Various Sites		121.3		121.3	E - 118
Install Transformer Fans - Conne River		114.9		114.9	E - 126
<b>TOTAL TERMINAL STATIONS</b>	<b>673.6</b>	<b>6,825.8</b>	<b>6,151.1</b>	<b>13,650.5</b>	
<b><u>TRANSMISSION</u></b>					
Replace Guy Wires TL215 - Doyles to Grand Bay	606.8	350.1	530.0	1,486.9	
<b>TOTAL TRANSMISSION</b>	<b>606.8</b>	<b>350.1</b>	<b>530.0</b>	<b>1,486.9</b>	
<b><u>DISTRIBUTION</u></b>					
Voltage Conversion - Labrador City	8,430.8	969.5		9,400.3	
Provide Service Extensions - All Service Areas		5,006.0		5,006.0	C - 31
Upgrade L2 Distribution Feeder - Glenburnie	2,960.1	596.6		3,556.7	
Additions for Load Distribution Systems - Various Sites		3,114.7		3,114.7	C - 35
Upgrade Distribution Systems - All Service Areas		2,790.0		2,790.0	C - 38
Upgrade Distribution Lines - Bay d'Espoir, Parsons Pond and Plum Point	1,385.2	1,110.5		2,495.7	
Replace Recloser Control Panels - Various Sites		209.7		209.7	D - 215
<b>TOTAL DISTRIBUTION</b>	<b>12,776.1</b>	<b>13,797.0</b>	<b>0.0</b>	<b>26,573.1</b>	

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years (\$000)	Total	Page Ref
<b><u>GENERATION</u></b>					
Additions for Load Isolated Generation Stations - Various Sites		2,040.2	9,357.9	11,398.1	C - 27
Perform Arc Flash Remediation - Various Sites	809.8	391.0	814.9	2,015.7	
Overhaul Diesel Units - Various Sites		977.8		977.8	C - 56
<b>TOTAL GENERATION</b>	<b>809.8</b>	<b>3,409.0</b>	<b>10,172.8</b>	<b>14,391.6</b>	
<b><u>PROPERTIES</u></b>					
Install Fall Protection Equipment - Various Sites		196.6		196.6	E - 64
<b>TOTAL PROPERTIES</b>	<b>0.0</b>	<b>196.6</b>	<b>0.0</b>	<b>196.6</b>	
<b><u>METERING</u></b>					
Install Automated Meter Reading - Plum Point and Bear Cove	379.6	287.7		667.3	
Install Automated Meter Reading - Various Sites		397.9	258.8	656.7	C - 58
Purchase Meters, Equipment and Metering Tanks - Various Sites		199.5		199.5	E - 45
Purchase 10 Position Meter Calibration Test Console - Hydro Place		192.5		192.5	E - 73
<b>TOTAL METERING</b>	<b>379.6</b>	<b>1,077.6</b>	<b>258.8</b>	<b>1,716.0</b>	
<b><u>TOOLS AND EQUIPMENT</u></b>					
Replace Off-Road Track Vehicles - Whitbourne, Happy Valley and Port Saunders		416.8	1,054.1	1,470.9	C - 54
Replace Off Road Track Vehicles - Flower's Cove and Cow Head	482.5	395.6		878.1	
Purchase Tools and Equipment Less than \$50,000		525.3		525.3	
Replace Light Duty Mobile Equipment - Various Sites		476.5		476.5	D - 136
<b>TOTAL TOOLS AND EQUIPMENT</b>	<b>482.5</b>	<b>1,814.2</b>	<b>1,054.1</b>	<b>3,350.8</b>	
<b>TOTAL TRANSMISSION AND RURAL OPERATIONS</b>	<b>15,728.4</b>	<b>27,470.3</b>	<b>18,166.8</b>	<b>61,365.5</b>	

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years (\$000)	Total	Page Ref
<b><u>INFORMATION SYSTEMS</u></b>					
<b><u>SOFTWARE APPLICATIONS</u></b>					
<b><u>New Infrastructure</u></b>					
Perform Minor Application Enhancements - Hydro Place		126.8		126.8	E - 149
Cost Recoveries		(45.7)		(45.7)	
<b><u>Upgrade of Technology</u></b>					
Upgrade Microsoft Products - Various Sites		656.7	920.3	1,577.0	C - 64
Cost Recoveries		(236.4)	(331.3)	(567.7)	
Upgrade JD Edwards - Hydro Place	284.0	587.6		871.6	
Cost Recoveries	(96.6)	(199.8)		(296.4)	
Upgrade Business Intelligence Software - Hydro Place		576.9		576.9	C - 69
Cost Recoveries		(207.7)		(207.7)	
Upgrade Energy Management System - Hydro Place		129.9		129.9	E - 138
<b>TOTAL SOFTWARE APPLICATIONS</b>	<b>187.4</b>	<b>1,388.3</b>	<b>589.0</b>	<b>2,164.7</b>	
<b><u>COMPUTER OPERATIONS</u></b>					
<b><u>Infrastructure Replacement</u></b>					
Replace Peripheral Infrastructure - Various Sites		309.9		309.9	D - 259
Upgrade Enterprise Storage Capacity - Hydro Place		194.9		194.9	E - 140
Cost Recoveries		(70.2)		(70.2)	
<b><u>Upgrade of Technology</u></b>					
Upgrade Server Technology Program - Various Sites		499.4		499.4	D - 239
Cost Recoveries		(131.8)		(131.8)	
Replace Computer Room Air Conditioner - Hydro Place		130.0		130.0	E - 143
Cost Recoveries		(46.8)		(46.8)	
Replace Helpdesk Service Manager Application - Hydro Place		96.5		96.5	E - 151
Cost Recoveries		(34.7)		(34.7)	
<b>TOTAL COMPUTER OPERATIONS</b>	<b>0.0</b>	<b>947.2</b>	<b>0.0</b>	<b>947.2</b>	
<b>TOTAL INFORMATION SYSTEMS</b>	<b>187.4</b>	<b>2,335.5</b>	<b>589.0</b>	<b>3,111.9</b>	



PROJECT DESCRIPTION	Expended to 2012	2013	Future Years (\$000)	Total	Page Ref
<b><u>TELECONTROL</u></b>					
<b><u>NETWORK SERVICES</u></b>					
<b><u>Infrastructure Replacement</u></b>					
Replace MDR4000 Microwave Radio (West) - Various Sites		539.0	706.9	1,245.9	C - 62
Replace Radomes - Various Sites		336.0		336.0	D - 245
Purchase Tools and Equipment Less than \$50,000		45.6		45.6	
<b><u>Network Infrastructure</u></b>					
Replace Battery Banks and Chargers - Various Sites		782.0		782.0	C - 67
Replace Network Communications Equipment - Various Sites		182.4		182.4	E - 133
<b><u>Upgrade of Technology</u></b>					
Replace Telephone System - St. Anthony		135.4		135.4	E - 135
Upgrade Site Facilities - Various Sites		49.8		49.8	
<b>TOTAL TELECONTROL</b>	0.0	2,070.2	706.9	2,777.1	
<b><u>TRANSPORTATION</u></b>					
Replace Vehicles and Aerial Devices (2012-2013) - Various Sites	1,711.4	1,218.8		2,930.2	
Replace Vehicles and Aerial Devices (2013-2014) - Various Sites		1,302.3	679.2	1,981.5	C - 60
<b>TOTAL TRANSPORTATION</b>	1,711.4	2,521.1	679.2	4,911.7	
<b><u>ADMINISTRATION</u></b>					
Remove Safety Hazards - Various Sites		250.5		250.5	D - 264
Purchase Tools and Equipment Less than \$50,000		89.9		89.9	
<b>TOTAL ADMINISTRATION</b>	0.0	340.4	0.0	340.4	
<b>TOTAL GENERAL PROPERTIES</b>	1,898.8	7,267.2	1,975.1	11,141.1	

	Expended to 2012	2013	Future Years	Total
	(\$000)			
GENERATION	1,683.9	8,985.5	3,788.3	14,457.7
TRANSMISSION AND RURAL OPERATIONS	0.0	6,582.4	5,208.8	11,791.2
GENERAL PROPERTIES	0.0	936.0	0.0	936.0
ALLOWANCE FOR UNFORESEEN EVENTS	0.0	0.0	0.0	0.0
TOTAL CAPITAL BUDGET	1,683.9	16,503.9	8,997.1	27,184.9

	Expended to 2012	2013	Future Years	Total
	(\$000)			
<b><u>GENERATION</u></b>				
Hydraulic Plant	0.0	2,493.1	0.0	2,493.1
Thermal Plant	1,683.9	6,431.0	2,659.7	10,774.6
Gas Turbines	0.0	61.4	1,128.6	1,190.0
Tools and Equipment	0.0	0.0	0.0	0.0
<b>TOTAL GENERATION</b>	<b>1,683.9</b>	<b>8,985.5</b>	<b>3,788.3</b>	<b>14,457.7</b>
<b><u>TRANSMISSION AND RURAL OPERATIONS</u></b>				
Terminal Stations	0.0	1,338.6	1,173.3	2,511.9
Transmission	0.0	2,466.7	0.0	2,466.7
Distribution	0.0	1,940.1	3,995.5	5,935.6
Generation	0.0	0.0	0.0	0.0
Properties	0.0	837.0	40.0	877.0
Metering	0.0	0.0	0.0	0.0
Tools and Equipment	0.0	0.0	0.0	0.0
<b>TOTAL TRANSMISSION AND RURAL OPERATIONS</b>	<b>0.0</b>	<b>6,582.4</b>	<b>5,208.8</b>	<b>11,791.2</b>
<b><u>GENERAL PROPERTIES</u></b>				
Information Systems	0.0	463.9	0.0	463.9
Telecontrol	0.0	0.0	0.0	0.0
Transportation	0.0	0.0	0.0	0.0
Administrative	0.0	472.1	0.0	472.1
<b>TOTAL GENERAL PROPERTIES</b>	<b>0.0</b>	<b>936.0</b>	<b>0.0</b>	<b>936.0</b>
<b>ALLOWANCE FOR UNFORESEEN EVENTS</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>TOTAL CAPITAL BUDGET</b>	<b>1,683.9</b>	<b>16,503.9</b>	<b>8,997.1</b>	<b>27,184.9</b>

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years	Total	Page Ref
(\$000)					
<b>HYDRAULIC PLANT</b>					
Automate Generator Deluge Systems Units 5 and 6 - Bay d'Espoir		532.0		532.0	C - 24
Upgrade Generator Bearings- Bay d'Espoir		480.9		480.9	D - 33
Replace Automatic Transfer Switches - Hinds Lake		314.7		314.7	D - 51
Upgrade Public Safety Around Dams and Waterways - Bay d'Espoir		298.1		298.1	D - 56
Replace Auto Greasing Systems Units 1 and 3 - Bay d'Espoir		260.1		260.1	D - 116
Install Automated Fuel Monitoring System - Upper Salmon		192.7		192.7	E - 2
Replace Cooling Water Pumps - Bay d'Espoir		175.4		175.4	E - 19
Replace By-Pass Valves Units 3 and 4 - Bay d'Espoir		141.9		141.9	E - 26
Purchase Low Pressure Screw Compressor Set - Bay d'Espoir		97.3		97.3	E - 41
<b>TOTAL HYDRAULIC PLANT</b>	0.0	2,493.1	0.0	2,493.1	
<b>PROJECT DESCRIPTION</b>					
(\$000)					
<b>THERMAL PLANT</b>					
Install Variable Frequency Drives on Forced Draft Fans - Holyrood		697.6	2,659.7	3,357.3	C - 6
Replace Fuel Oil Heat Tracing - Holyrood	1,474.3	1,413.9		2,888.2	
Complete Condition Assessment Phase 2 (Year 2) - Holyrood		1,170.2		1,170.2	C - 12
Overhaul Unit 3 Turbine Valves - Holyrood		993.9		993.9	C - 14
Install Backup System for Raw Water Supply and Clarifier - Holyrood		955.6		955.6	C - 16
Upgrade Fuel Oil Day Tank - Holyrood		584.2		584.2	C - 22
Upgrade Electrical Equipment - Holyrood	209.6	212.1		421.7	
Overhaul Unit 3 Boiler Feed Pump West - Holyrood		178.5		178.5	E - 11
Replace Condensate Polisher Annunciator Panels - Holyrood		123.5		123.5	E - 31
Overhaul Unit 2 Extraction Pump South - Holyrood		101.5		101.5	E - 34
<b>TOTAL THERMAL PLANT</b>	1,683.9	6,431.0	2,659.7	10,774.6	
<b>GAS TURBINES</b>					
Upgrade Gas Turbine Controls - Happy Valley		61.4	1,128.6	1,190.0	C - 10
<b>TOTAL GAS TURBINE PLANTS</b>	0.0	61.4	1,128.6	1,190.0	
<b>TOOLS AND EQUIPMENT</b>					
<b>TOTAL TOOLS AND EQUIPMENT</b>	0.0	0.0	0.0	0.0	
<b>TOTAL GENERATION</b>	1,683.9	8,985.5	3,788.3	14,457.7	

PROJECT DESCRIPTION	2013	Future Years (\$000)	Total	Page Ref
<b><u>TERMINAL STATIONS</u></b>				
Upgrade Terminal Station - Wiltendale	697.7	1,173.3	1,871.0	C - 50
Install Online Vibration Monitoring System - Corner Brook Frequency Converter	382.8		382.8	D - 161
Replace Optimho Relays on TL242 - Holyrood to Hardwoods	189.2		189.2	E - 102
Replace 230 kV Breaker Controls - Bottom Brook	68.9		68.9	E - 129
<b>TOTAL TERMINAL STATIONS</b>	0.0	1,338.6	1,173.3	2,511.9
<b><u>TRANSMISSION</u></b>				
Perform Wood Pole Line Management Program - Various Sites	2,466.7		2,466.7	C - 45
<b>TOTAL TRANSMISSION</b>	0.0	2,466.7	0.0	2,466.7
<b><u>DISTRIBUTION</u></b>				
Upgrade Distribution Systems - Various Sites	1,940.1	3,995.5	5,935.6	C - 29
<b>TOTAL DISTRIBUTION</b>	0.0	1,940.1	3,995.5	5,935.6
<b><u>GENERATION</u></b>				
<b>TOTAL GENERATION</b>	0.0	0.0	0.0	0.0
<b><u>PROPERTIES</u></b>				
Install Automatic Fire Sprinkler System - Bay d'Espoir	429.9		429.9	D - 149
Install Additional Washrooms - Various Sites	250.9		250.9	D - 210
Legal Survey of Primary Distribution Line Right of Way - Various Sites	156.2	40.0	196.2	E - 113
<b>TOTAL PROPERTIES</b>	0.0	837.0	40.0	877.0
<b><u>METERING</u></b>				
<b>TOTAL METERING</b>	0.0	0.0	0.0	0.0
<b><u>TOOLS AND EQUIPMENT</u></b>				
<b>TOTAL TOOLS AND EQUIPMENT</b>	0.0	0.0	0.0	0.0
<b>TOTAL TRANSMISSION AND RURAL OPERATIONS</b>	0.0	6,582.4	5,208.8	11,791.2

PROJECT DESCRIPTION	Expended to 2012	2013	Future Years (\$000)	Total	Page Ref
<b><u>INFORMATION SYSTEMS</u></b>					
<b><u>SOFTWARE APPLICATIONS</u></b>					
<b><u>New Infrastructure</u></b>					
<b><u>Upgrade of Technology</u></b>					
<b>TOTAL SOFTWARE APPLICATIONS</b>	0.0	0.0	0.0	0.0	
<b><u>COMPUTER OPERATIONS</u></b>					
<b><u>Infrastructure Replacement</u></b>					
Replace Personal Computers - Various Sites		463.9		463.9	D - 234
<b><u>Upgrade of Technology</u></b>					
<b>TOTAL COMPUTER OPERATIONS</b>	0.0	463.9	0.0	463.9	
<b>TOTAL INFORMATION SYSTEMS</b>	0.0	463.9	0.0	463.9	
<b><u>NETWORK SERVICES</u></b>					
<b><u>Infrastructure Replacement</u></b>					
<b><u>Network Infrastructure</u></b>					
<b><u>Upgrade of Technology</u></b>					
<b>TOTAL TELECONTROL</b>	0.0	0.0	0.0	0.0	
<b><u>TRANSPORTATION</u></b>					
<b>TOTAL TRANSPORTATION</b>	0.0	0.0	0.0	0.0	
<b><u>ADMINISTRATION</u></b>					
Front End Engineering Design - Hydro Place		472.1		472.1	D - 231
<b>TOTAL ADMINISTRATION</b>	0.0	472.1	0.0	472.1	
<b>TOTAL GENERAL PROPERTIES</b>	0.0	936.0	0.0	936.0	