

1 Q. Further to the response to SR-NP-NLH-039, provide the requested table including
2 the total number of customer to receive a refund. If any information is not
3 available explain why it is not available.

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6 A. The requested table, revised to include all information requested, is provided
7 below.

Pertinent Utility Refund Cases					
Company	(A) Accumulation Period (months)	(B) Amount Accumulated (\$)	(C) Customers Eligible for Refund (#)	(D) = (B) / (C) Amount Accumulated per Customer (\$)	Refund as a percentage of Average Customers Annual Bill (%)
Newfoundland and Labrador Hydro ⁱ (This Application)	80	\$8.6M	27,025	\$317	14.6%
Newfoundland and Labrador Hydro (Wabush)	180	\$2.9M	1,105	\$2,624	168.5%
Nicor Gas ⁱⁱ	~36	\$72.1M	1,915,130	\$37.65	5.7%
FirstEnergy ⁱⁱⁱ	36	\$43.3M	565,063	\$76.63	4.3%
Consumers Energy	60	\$1.4M	~1,700,000	\$0.82	0.3% ^{iv}
Peoples Gas Light and Coke Company	~48	\$96M	~950,000	~\$100	2.1% ^v
New York Public Service Commission ^{vi}	~24	\$48M	~7.9M + NYPA	~\$6.08	0.25%
Alberta Energy and Utilities Board ^{vii}	~12	\$0.237M	155,000	\$1.53	0.06%

ⁱ Newfoundland and Labrador Hydro (This Application): Amounts shown are for Rural Customers whose rates are based on NP rates and based on August 31, 2013 RSP Surplus Balance.

ⁱⁱ Nicor Gas based on a one-year distribution of the credit.

ⁱⁱⁱ FirstEnergy based on a one-year distribution of the credit.

^{iv} Refund as a percentage of average customer annual bill was approximated by dividing a refund of \$0.0005/kWh per M.P.S.C. No. 13 – Electric Sheet No. D-2.20 for bills rendered on or after the company's February 2011 billing month in Case No. U-14126-R. by an estimated all-in average rate of \$0.15/kWh.

^v Peoples Gas Light refund as a percent of average customers' annual bill calculated as: \$100 refund per customer refunded over a two-year period (\$50 per year) divided by approximate average annual bill of \$2,400 = 2.1%.

^{vi} For the New York Public Service Commission, the refund as a percentage of the average customer annual bill was approximated by dividing an approximate refund of \$0.000372 per the table below, by an estimated all-in average rate of \$0.15/kWh.

	Refund	Customers	gWh Sales	Approx. Refund
	(\$M)			(\$/kWh)
1 Central Hudson	\$ 1.6	300,541	5,246	\$ 0.000305
2 Con Edison	\$ 15.1	3,344,679	23,310	\$ 0.000648
3 Niagara Mohawk	\$ 10.4	1,643,000	32,967	\$ 0.000315
4 New York State Electric & Gas	\$ 4.8	877,000	14,990	\$ 0.000320
5 Rochester Gas & Electric	\$ 2.3	368,000	7,100	\$ 0.000324
6 Orange & Rockland	\$ 1.4	226,449	3,880	\$ 0.000361
7 Long Island Power Authority	\$ 6.4	1,100,000	1,461	\$ 0.004381
8 New York Power Authority	\$ 5.9	Note (a)	39,700	\$ 0.000149
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Total	\$ 47.9	7,859,669	128,654	\$ 0.000372

(a) NYPA sells electric power to government agencies, community-owned electric systems and rural electric cooperatives, companies, private utilities for resale (without profit) to their customers, and to neighboring states, under federal requirements.

^{vii} Alberta Energy and Utilities Board – Not all information was available for this 1995/96 case. Refund per customer calculated by dividing \$0.237M by 155,000 customers (customer estimate per the Alberta Energy and Utilities Board). Refund as a percentage of average customer bill calculated by dividing \$1.53 (refund per customer) by average revenue per customer. Average revenue per customer was calculated by dividing total Alberta revenue from rates per Alberta Energy and Utilities Board Decision E95102, dated October 20, 1995 by the estimated number of customers. A one-year recovery is assumed for refund as a percentage of average customer annual bill.