

- 1 Q. **Reference: Exhibit 1 - Supplemental Evidence on Hydro's Rate Stabilization**  
 2 **Plan - Surplus Refund Plan**  
 3 Please complete the following table detailing the pertinent utility refund cases.  
 4 (Supplemental Evidence on Hydro's RSP Surplus Refund Plan, Section 2)

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Pertinent Utility Refund Cases					
Company	(A) Accumulation Period (months)	(B) Amount Accumulated (\$)	(C) Customers Eligible for Refund (#)	(D) = (B) / (C) Amount Accumulated per Customer (\$)	Refund as a percentage of Average Customers Annual Bill (%)
Newfoundland and Labrador Hydro (This Application)					
Newfoundland and Labrador Hydro (Wabush)					
Nicor Gas					
FirstEnergy					
Consumers Energy					
Peoples Gas Light and Coke Company					
New York Public Service Commission					
Alberta Energy and Utilities Board					

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- 8 A. Please see the table below.

## Rate Stabilization Plan Rules and Refunds Application

Pertinent Utility Refund Cases					
Company	(A) Accumulation Period (months)	(B) Amount Accumulated (\$)	(C) Customers Eligible for Refund (#)	(D) = (B) / (C) Amount Accumulated per Customer (\$)	Refund as a percentage of Average Customers Annual Bill (%)
Newfoundland and Labrador Hydro <sup>i</sup> (This Application)	80	\$8.6M	27,025	\$317	14.6%
Newfoundland and Labrador Hydro (Wabush)	180	\$2.9M	1,105	\$2,624	168.5%
Nicor Gas <sup>ii</sup>	~36	\$72.1M	1,915,130	\$37.65	5.7%
FirstEnergy <sup>iii</sup>	36	\$43.3M	565,063	\$76.63	4.3%
Consumers Energy	60	\$1.4M			0.3% <sup>iv</sup>
Peoples Gas Light and Coke Company	~48	\$96M	~950,000	~\$100	
New York Public Service Commission <sup>v</sup>	~24	\$48M	~7.9M + NYPA	~\$6.08	0.25%
Alberta Energy and Utilities Board		\$0.237M			

<sup>i</sup> Newfoundland and Labrador Hydro (This Application): Amounts shown are for Rural Customers whose rates are based on NP rates and based on August 31, 2013 RSP Surplus Balance.

<sup>ii</sup> Nicor Gas based on a one-year distribution of the credit.

<sup>iii</sup> FirstEnergy based on a one-year distribution of the credit.

<sup>iv</sup> Refund as a percentage of average customer annual bill was approximated by dividing a refund of \$0.0005/kWh per M.P.S.C. No. 13 – Electric Sheet No. D-2.20 for bills rendered on or after the company's February 2011 billing month in Case No. U-14126-R. by an estimated all-in average rate of \$0.15/kWh.

<sup>v</sup> For the New York Public Service Commission, the refund as a percentage of the average customer annual bill was approximated by dividing an approximate refund of \$0.000372 per the table below, by an estimated all-in average rate of \$0.15/kWh.

## Rate Stabilization Plan Rules and Refunds Application

	Refund	Customers	gWh Sales	Approx. Refund
	(\$M)			(\$/kWh)
1 Central Hudson	\$ 1.6	300,541	5,246	\$ 0.000305
2 Con Edison	\$ 15.1	3,344,679	23,310	\$ 0.000648
3 Niagara Mohawk	\$ 10.4	1,643,000	32,967	\$ 0.000315
4 New York State Electric & Gas	\$ 4.8	877,000	14,990	\$ 0.000320
5 Rochester Gas & Electric	\$ 2.3	368,000	7,100	\$ 0.000324
6 Orange & Rockland	\$ 1.4	226,449	3,880	\$ 0.000361
7 Long Island Power Authority	\$ 6.4	1,100,000	1,461	\$ 0.004381
8 New York Power Authority	\$ 5.9	Note (a)	39,700	\$ 0.000149
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Total	\$ 47.9	7,859,669	128,654	\$ 0.000372

(a) NYPA sells electric power to government agencies, community-owned electric systems and rural electric cooperatives, companies, private utilities for resale (without profit) to their customers, and to neighboring states, under federal requirements.