Ju	iic 1, 2011	Multi	-1 agc	14L I Ower Inc Application
		Page 1		Page 3
1	June 1, 2011			GREENE:
2	(9:30 A.M.)		2 Q.	Yes.
3	VICE-CHAIR WHALEN:		3 VICE	-CHAIR WHALEN:
4	Q. Good morning, everybody. We're here this		4 Q.	Thank you. Mr. Johnson, when you're ready.
5	morning to hear oral submissions on		5 MR. J	OHNSON:
6	Newfoundland Power's application for the sale		6 Q.	Vice-Chair, Commissioners, in this
7	of certain support structures in its		7	application, Newfoundland Power is seeking the
8	territory. I don't think we need to go any		8	Board's approval to sell 40 percent of its
9	further than that in terms of introducing the		9	joint use poles and essentially the right to
10	matter. I would like though, for the purposes		10	bill and collect monies from third parties
11	of the record, I'll introduce the Panel and		11	with respect to attachments to the support
12	ask the parties to identify themselves for		12	structures. This is what approval is sought.
13	Judy's for the transcriber.		13	As Consumer Advocate, I have reviewed the
14	The Panel is Dwanda Newman, Commissione	r;	14	Company's application and its evidence,
15	to my left, Jim Oxford, Commissioner; myself,		15	including the evidence put forward in the RFI
16	I'm the vice-chair, I'll be acting as Chair of		16	replies and including the evidence and orders
17	this Panel. We have present for the Board,		17	put forward by the Company back in 2001 when
18	Maureen Greene, our counsel, Board counsel,		18	these poles were purchased, and which have
19	and Cheryl Blundon, Board Secretary. Sam and	l	19	been made part of the record, and have
20	Doreen are there in the back from the staff.		20	concluded that I do not believe that on the
21	And Newfoundland Power and the Consume	er	21	whole and with all of the circumstances that
22	Advocate, could you just introduce yourself		22	this sale to Bell Aliant is in the customers'
23	for the purposes of the transcriber?		23	interest. It really comes down to that.
24	KELLY, Q.C.:		24	The first point I'd wish to make is that
25	Q. Thank you, Madam Chair. My name is Ian Kel	ly	25	this proposed sale is fully reviewable by the
		Page 2		Page 4
1	and with me as counsel is Gerard Hayes.		1	Board at this time as a utility cannot sell
2	Behind me is Lorne Henderson and Diane When	lan	2	the whole or part of its undertaking until the
3	and also present for Newfoundland Power is		3	approval of the Board has been granted under
4	Gary Smith and Peter Alteen and Liam O'Brien	1	4	Section 48, full stop.
5	from our office is also present. I think that		5	As I read the Company's materials and
6	covers the Newfoundland Power team.		6	argument, they appear to be saying that
7	VICE-CHAIR WHALEN:		7	because the Board recognized the existence of
8	Q. Welcome. Some familiar faces and some new	7		the repurchase obligation in order No. PU 6
9	faces. Welcome. Consumer Advocate.		9	(2001/02) and ultimately approved Newfoundland
10	MR. JOHNSON:			Power's acquisition of the joint use support
11	Q. Good morning, Madam Chair, Commissioner	s,	11	structures in PU 17 (01/02), then the Board's
12	Thomas Johnson, Consumer Advocate. I appear	ar	12	proper take on this is that an application
13	alone.		13	under Section 48 would be necessary to
14	VICE-CHAIR WHALEN:		14	"finalize" the obligation upon Newfoundland
15	Q. Thank you, sir. I guess for the purposes of		15	Power to sell the joint use support
16	the proceeding this morning, Mr. Johnson, you		16	structures. They use the term "finalize" at
17	will go first with your submission. Just		17	page 25 of their brief. I'm not sure,
18	before though, Maureen, is there anything you			frankly, what Newfoundland Power is getting at
19	wish to -			with this finalize language, but if it is to
20	MS. GREENE:			suggest that this Board's scrutiny of this
21	Q. No, Madam Vice-Chair, there's been nothing			sale application is to be somehow lessened to
22	brought to my attention by any of the parties			attenuated in light of the existence of a sale
23	that need to be addressed.			obligation in the facilities partnership
24	VICE-CHAIR WHALEN:		24	agreement, they are, with all due respect,
25	Q. Okay, all right. So we're clear to go?		25	wrong.

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First of all, this Board, in PU 17, only
approved the purchase by Newfoundland Power of
Aliant's joint use support structures. While
a resale may have been contemplated, as a
possibility in the facilities partnership
agreement, the Board was expressly of the
opinion that its approval of the facilities
partnership agreement was not required and
that Newfoundland Power "will have to apply to
the Board for approval before the sale of any
of the support structures, as contemplated, is
finalized." So the facilities partnership
agreement was not approved.

In fact, the Board's non-approval of the facilities partnership agreement was not without a context. In fact, the record from Consent No. 2, which was the hearing of the first application held in May of 2001, in that Mr. Kelly states, before the Board, in the transcript at page three on June 7th that "the facilities partnership agreement needs approval because it contains terms and conditions regarding the potential transfer of assets and so that does require, in our view, approval." And in fact, in the July 26th,

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2001 application, which was the second application, Newfoundland Power specifically requested that the Board make a order "approving the modified facilities partnership agreement," which the Board declined to do, as we see in PU 17.

Now given that Newfoundland Power had specifically sought this approval precisely because the facilities partnership agreement contained terms and conditions regarding the potential transfer of assets, and given the Board's declining to do so and given the Board's clear statement that its approval would be necessary under Section 48 for any sale, Newfoundland Power and Bell Aliant had to be put on notice that if and when called upon to approve a sale, the Board would not be seen as in any way of having given a blessing or a nod to a retransfer. Rather, the sale would be fully subject to Section 48. Presumably the parties were prepared to conclude their transaction on this basis and with this well known to them. The second point I would wish to make at

presenting this proposal to sell 40 percent of its support structures because the current arrangement is not working or has been found to be wanting from the perspective of Newfoundland Power and its customers.

In fact, in looking at Mr. Hughes' evidence in 2001, from June 7th, page seven, he described the new arrangement at the time as a major step forward in joint use pole ownership and management. He called it "a more efficient arrangement, more cost effective and administratively simple. It has important benefits for our customers." In fact, according to the evidence given at the June oral hearing by Mr. Hughes, at page four, on June 8th, the operational efficiency gains were not even factored in to the economic analysis in support of the purchase. He said at the time that Mr. Ludlow had gone through a myriad of examples in his testimony of where there's duplication and where there's bureaucracy and he said it was very hard to come up with a number when you're talking about the value of the absence of something and how much you could save.

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In fact, we were told, and this is important, that we could expect operational efficiencies to get even better in subsequent renewal terms beyond 2010. And in fact, in the July 2001 Exhibit 10, page three of eight, for the record, it states as follows: "the benefits associated with increased operational efficiencies however, which are expected to be more fully realized in subsequent renewal terms, would have a positive impact of the NPV of the arrangement in subsequent terms." So the projection was that the best was yet to come, as these operational efficiencies rolled out and could be properly monetized. It's a critical point.

In fact, when one looks back upon the record of the hearing before the Board in 2001, the obligation on Aliant to repurchase was seen, and may I say, and was sold as an escape hatch for the benefit of Newfoundland Power, that Newfoundland Power could voist upon Aliant at the time.

Mr. Barry Perry, the then VP Financial and CFO, stated, at page 23 of the transcript, he said "as well, you know, we have

the outset is that Newfoundland Power is not

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Page 9 protections in the contract. If Aliant removes themselves from non-joint use poles, they have to pay us back the net book value. If they detach from up to 10,000 poles, we can force them to buy the poles at net book value, and at the end of the day, if after ten years, we find that the transaction has not performed up to what we expected, we can force Aliant to buy back the poles at net book value. So, we have, first of all, most of the components of the transaction are known at closing and there are those protections built into the contract that I think protect Newfoundland Power against any major changes in the business that, you know, we are acquiring here from Aliant."

Now for the record, this protective mechanism was also discussed at page five of the May 2001 application. The application, which was looking ahead to 2010, said "in 2010, Newfoundland Power will either be receiving a compensatory stream of rental income from Aliant or will be able to divest itself of the poles that it is now purchasing from Aliant. This ensures that Newfoundland

present here. An option to repurchase is much more desirable than a right of first refusal. An option to repurchase can be triggered at the option of the purchaser. A right of refusal depends upon the desire of the owner to sell, which may never materialize.

So how does the Board go about determining whether to approve Newfoundland Power's application to sell 40 percent of its joint support structures?

As you're aware, no test has been laid down in our Act. There is no explicit guidance in the Act, not unlike a lot of provisions of the Public Utilities Act. So the Board must set about determining its own approach to the interpretation of Section 48 and its application.

Now, in my brief, I have mentioned how Alberta has developed a so-called no harm test, and as I said in my brief, the no harm test balances the potential, the potential positive and negative effects of the proposed sale to determine whether its in the overall public interest, and it was said in the EUB-2000-41 case that moreover the Board has held

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Power's customers will not be adversely impacted by currently unforeseeable material changes."

So let us be clear, we are not here before the Board in an application where Newfoundland Power is asking to divest itself of these poles because the arrangement hasn't been working or is not expected to keep working well. There is no suggestion that Newfoundland Power wanted to bring an end to its ownership of these joint use support structures. This sale is driven by Bell's option to repurchase, realistically speaking.

Another point I wish to make at the outset is that this sale, unlike the purchase proposal ten years ago, does not have a protective mechanism which would allow Newfoundland Power to trigger an ability to repurchase these structures back from Aliant at some future point, so as to ensure that Newfoundland Power's customers, to quote the Company in 2001, "will not be adversely impacted by currently unforeseeable material changes." This protective mechanism, which was put forward as a source of comfort, is not

that it must be satisfied that customers of the utility will experience no adverse impact as a result of the reviewable transaction, and that's the case that's referenced at Tab 3 of my materials and referencing page eight.

And in that same case, at page eight, the Alberta Board said "the Board believes that its duty to ensure the provision of safe and reliable service at just and reasonable rates informs its authority to approve an asset disposition by a public utility pursuant to Section 91.1(2) of the PUB Act. Therefore, the Board is of the view that subject to those issues which can be dealt with in future regulatory proceedings, see Appendix 1, it must consider whether the disposition will adversely impact the rates customers will otherwise pay and whether it will disrupt safe and reliable service to customers. As already noted, the Board also accepts that it must assess potential impacts on customers in light of the policy reflected in the EU Act, namely the unbundling of the generation, transmission and distribution components of electric utility service and the development of

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Page 13 competitive markets and customer choice. As a result, rather than simply asking whether customers will be adversely impacted by some aspect of the transactions, the Board concludes that it should weigh the potential positive and negative impacts of the transactions to determine whether the balance favours customers or at least leaves them no worse off, having regard to all of the circumstances of the case. If so, then the Board considers that the transactions should be approved."

Now I don't think there is a magic incantation of a phraseology that the Board must feel it must go through, but I think this is precisely the sorts of considerations and overall approach that I think the Board may wish to consider in its deliberations of this application.

Now if we look at the economic case behind this proposed transfer of these assets, this is not a strong economic case at all. It's not -- when you're weighing it, it's not one that overburdens the scales in favour of the customer in any way, shape or form. In

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2001, when the purchase of these poles were approved, it was in the interest of customers and the ownership of those poles and that purchase, it still is in the interest of customers. The real driver behind the sale is not the benefits of the sale, which I have called thin based on the Company's own projections, but the fact that Bell Aliant has triggered a repurchase. I could not fathom that Newfoundland Power would be here looking for approval of this sale in the absence of the so-called right to repurchase, not where the proffered benefits are so thin or, as the Company put it, "relatively modest" at page eight of its reply.

"The Consumer Advocate has pointed out that according to the Company's evidence at Exhibit 8, the positive revenue requirement impacts over the first two years of the proposed arrangement, which are primarily due to transitional effects, are followed by negative annual review impacts for the next number of years." I have argued that with this surplus occurring entirely in the first two years that it was difficult to see how

this will actually benefit ratepayers since rates are already developed for 2011 and Newfoundland Power is not expected to file a rate case before May of 2012, using 2013 test year.

Now Newfoundland Power has said that the shown deficiency of some 461,000 over the period from 2013 to 2015 is only .02 percent of Newfoundland Power's revenue requirements, a diminimous amount, and they say that the Consumer Advocate's focus is unduly narrow. They say by looking at the negative, while disregarding the positive, the previous positive annual impacts in 2011 and 2012, it presents a skewed perspective on the cost impacts associated with the application.

To that, I say that my concern with the surpluses being front end loaded and my concern about whether customers will truly benefit from these is very much like the concern expressed by the Board in PU 6. In PU 6, the Board noted as follows, in its decision. "The Board was compelled to examine the argument of Newfoundland Power with respect to the effect on customers of not

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allowing the inclusion of the non-joint use

allowing the inclusion of the non-joint use poles in the rate base. In addition to the operational efficiencies identified, this transaction has been presented as one which will have a net positive financial impact on the Company's revenue requirement and hence customers."

It was suggested that not allowing the non-joint use poles in the rate base, the Board would effectively be foregoing revenue which will not be made available to customers. The Board said "while the Board is extremely cognizant of its role in balancing the utility's, customer and shareholder's interests, it is difficult to see the direct benefit of this transaction for customers. The Board is not convinced, based on the information provided, that customers will actually realize any of the benefits in the same way that shareholders will since the effect on revenue requirement and hence rates won't be tested until the next rate hearing. The Company indicated that this will not likely occur until 2002 when rates for 2003 will be set."

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Now similarly, I am not convinced, far from it, that customers will actually receive any of the benefits which are said to exist, thin as they are already presented to be in Exhibit 8.

So beyond 2012, revenue requirement impacts are negative and we are told that they will be ongoing -- there will be ongoing diseconomies of scale due to shared ownership as compared to single ownership. I, frankly, view this as a risk as to whether customers will be held harmless as a result of the sale. I would observe as well that in 2001, the Company, for the record, at the transcript of June 8th, page four, line 14, said that it was hard to come up with a dollar amount to put on the savings that would come about from the absence of duplication or bureaucracy, because you're talking about the value of the absence of something. I submit to the Board that the same applies here when trying to calculate the cost associated with joint ownership and ongoing diseconomies of scale.

The other point of note, when one goes back and looks at the proposal to buy these

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poles in the first place and compares it to the current present sale proposal, is that back in 2001 the Company conducted and filed a sensitivity analysis at Exhibit 10 of their evidence and I'm referring particularly for the record to Table 3, page eight of eight of Exhibit 10. And that sensitivity analysis was to provide what the Company called an additional measure of confidence in the Company's financial analysis of the benefits of the proposed deal.

And Mr. Perry explained in his testimony, June 8th, page 20, and as well on June 7th, page 20, two quotes run in succession, that "we've tested this project very hard as to possibilities in the future and it still stands up as a very positive project." So they said that they tested their financial assumptions to ensure that if something did occur over the ten-year period that we had not assumed or that was not in accordance with our best analysis of what we expect, what would be the resultant impact on NPV or on the annual contribution to revenue. And Newfoundland Power's evidence, as the record will show, was

that still with this sensitivity testing, Newfoundland Power could not bring about a negative position and annual net contribution to revenue stayed at all times positive.

No such analysis is put forward by the Company here. In fact, as we've said in our brief, even a one percent reduction in cost of equity in 2013 to 2015, or for that matter, a proportional decrease in the Company's cost of debt, bringing incremental cost of capital to 6.90 from the assumed 7.35 would result in a negative levelized revenue requirement and a negative net present value deficiency over the 2011 to 2015 period.

On the service side, this again is not being brought -- this is not being proposed to enhance service. Newfoundland Power has tried to put in place arrangements and agreement on standards so service levels will be preserved. And frankly, we will have to see what the impact will be of Newfoundland Power relinquishing responsibility to Aliant to carry out inspection and planned maintenance of joint use support structures on the basis of 40 percent ownership being in Bell Aliant,

a point confirmed in PUB-NP No. 49. But the bottom line is that with this new arrangement, Newfoundland Power will no longer have exclusive or primary responsibility in relation to all joint use structures, an exclusive arrangement that was put forward as being highly desirable just ten years ago.

Given that Newfoundland Power was acting to transfer these poles back to Bell Aliant and trying to build protections around that, I can't fault Newfoundland Power for its efforts in trying to make Bell adhere to its standards and for creating penalties and incentives to motivate Bell Aliant where needed. But frankly, it is hard to say if it will be as good as the present situation or not. I certainly hope so.

Certainly, this situation is apparently without precedent where an electric utility has purchased all the joint use structures in its service territory from a telecom provider due to the fact that it results in operational and economic advantages and then sells these back again.

Now I made the submission in my brief, at

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1	paragraph 31, that one should not lose sight	1	sale to ensure that the sale protects the
2	of the fact that some proposed sales may have	2	rights and interests of electricity customers,
3	consequences that go beyond normal quality of	3	and I said in my brief that it was unclear how
4	service issues, such as reliability and	4	the rights and interests would be protected.
5	maintenance standards. Newfoundland Power is	5	Notably, Newfoundland Power's reply brief
6	a poles and wires utility and they're looking	6	said nothing in reply to this concern. That's
7	to sell 40 percent of its poles to a company	7	harm to Newfoundland Power's customers.
8	that is not regulated by this Board, a point	8	That's potential harm to Newfoundland Power's
9	that is expressly made in this Board's notice	9	customers.
10	of application to the public, that reads "take	10	I note that in the Trans Alberta utility
11	notice that the approval of the application	11	sale of its distribution business that's a
12	will result in the sale of 40 percent of	12	case that I've presented at Tab 3 of my
13	poles, anchors and related equipment which are	13	materials the EUB noted that the proposed
14	currently owned by Newfoundland Power and used	14	transferees were not yet designated as public
15	jointly with Bell Aliant, joint use support	15	utilities under Alberta's Act and therefore
16	structures. The joint use support structures	16	the Board put a condition on its approval of
17	will be sold to Bell Aliant which will be	17	the sale that neither transferee of these
18	sold to Bell Aliant would be subject to	18	distribution assets shall dispose of the
19	regulation by the Canadian Radio and	19	assets and/or shares without Board approval,
20	Telecommunications Commission, CRTC. Service	20	as if they were both designated public
21	and maintenance of these joint use support	21	utilities under Alberta's statute, which is at
22	structures will be the responsibility of Bell	22	page 31 of that decision.
23	Aliant. The joint use support structures	23	In that case, the Board noted, at page
24	which will be retained by Newfoundland Power	24	two, that the transferees would be owners of
25	will remain subject to regulation by the Board	25	public utilities and therefore subject to
	Page 22		Page
1	and will be serviced and maintained by	1	regulation by the Alberta Board. In fact, as
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Newfoundland Power."

3 Now the context here is the permanent sale of core used and useful assets of 4 5 Newfoundland Power. This is not like the lease situation which Newfoundland Power has 6 7 likened this to, because in a usual lease 8 situation, when the lessee does not wish the 9 lease to go on any longer, it can purchase it. With this proposal, that option is gone, no 10 11 matter how beneficial it might prove to be in 12 the future for Newfoundland Power to own all 13 of its poles again. There is no protection. 14 (10:00 A.M.)

15 In my brief, I also pointed out that one might question the advantage of having 40 16 percent of the joint use poles beyond the 17 direct regulation of the Public Utilities 18 Board of Newfoundland and Labrador. I raised 19 the potential sale situation by Bell Aliant. 20 21 Bell Aliant could sell its joint use support 22 structures either with or without the rest of its enterprise here in Newfoundland and 23 24 Labrador and this Board would not have to be 25 given notice of sale or give its approval to

a Board. In fact, as a reading of that case will disclose, UtiliCorp, which was going to be the purchaser, on the issue of continuity of safe and reliable service, submitted that it would be bound by all existing Board orders and that the Board retain jurisdiction to deal with any service issue. Bell Aliant won't be.

I submit that these are obviously important considerations when a utility is selling important and useful utility assets.

The other point I made in my submission was whether it would be more advantageous to have terms of access to these joint use poles determined by the CRTC or the Board. The Company's reply brief would leave the impression that the terms of joint use, if not arrived at by the parties, would be determined under arbitration, but the disputes that go to arbitration are the interpretive disputes only. So, if there was a dispute under a joint use agreement itself, say as to how a provision was meant to work or how it was to be interpreted, that could be arbitrable under -- that would be Article 18 of the proposed

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Page 25 Page 27 JUA, which is at page 17 of the JUA XVIII. this is not a transaction where the balance 1 2 But that arbitrator would not have the power 2 favours customers or at least leaves them no to or be asked by the parties to come up with 3 3 worse off, and that's precisely why I oppose the terms of joint use once it expired. The the granting of approval. Thank you. 4 4 parties would have to do that themselves and 5 5 VICE-CHAIR WHALEN: 6 if they failed to agree upon these terms Q. Thank you, Mr. Johnson. Do you wish to ask 6 7 regarding the use, conditions or compensation any questions of Mr. Johnson now? 7 for the use of support structures, that would 8 8 COMMISSIONER NEWMAN: be determined by the relevant regulator, 9 Q. No questions for Mr. Johnson. 10 depending upon who owns the poles. That's the 10 COMMISSIONER OXFORD: issue that I was referring to in my brief. 11 11 Q. No, no questions. Touching on the legal liability issues, 12 12 VICE-CHAIR WHALEN: frankly, I'm -- I stand fully behind the 13 Q. I may have one, but I think I'd prefer to wait analysis that I provided in my brief on the 14 14 and hear from Newfoundland Power, if that's legal liability issues and I note that 15 15 okay. Ms. Greene, do you have anything you 16 Newfoundland Power's reply brief takes no 16 wish to issue with the cases that I've referenced from 17 17 MS. GREENE: the Supreme Court of Canada or the analysis 18 O. No, Madam Vice-Chair. that I've employed where I've walked the Board 19 19 VICE-CHAIR WHALEN: through the provisions of the JUFPA and the 20 20 Q. Mr. Kelly, you're up. JUA and the sale agreement. I agree that 21 21 (10:10 A.M.) Newfoundland Power has an obligation of good 22 22 KELLY, Q.C.: faith performance to apply to the Board for 23 23 Q. Thank you, Madam Chair. Madam Chair, there is approval. But if approval is not granted, before you a comprehensive record consisting 24 24 that's a condition precedent for the sale that 25 25 of the application, the pre-filed evidence, Page 26 Page 28 has not been met, and no one had a right to or exhibits, responses to requests for 1 1 2 2

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has not been met, and no one had a right to or should have reasonably thought that Board approval was a fait d'accompli. There is no basis for liability if Newfoundland Power, as it has done, made diligent efforts to prosecute the application for approval before the Board.

So at the end of the day, the Board has to take into account both the positive and the negative effects of the proposed sale in all of the circumstances in their totality. The Board should satisfy itself that the customers of the utility will experience no adverse impact as a result of the transaction. You must weigh the positive and negative impacts of the transaction to determine whether the balance favours customers or at least leaves them no worse off, having regard to all of the circumstances.

Given the potential negative implications of a final sale of these core used and useful assets to a party beyond the Board's regulatory powers, and in light of the lack of significant proffered benefits, and indeed, the potential for customers to be worse off,

exhibits, responses to requests for information and consent exhibits. There has been no evidence filed in opposition to this application, and of course, it goes without saying that the Board must decide the application on its merits, based upon the evidence contained in the record, not suppositions by counsel or any other thing. It's got to be based upon the evidence in the record.

And it's worth going back a little bit and just looking at a bit of the history of this. Prior to 2001, Newfoundland Power and Bell Aliant each owned support structures in the province and shared the use of those structures. The costs were shared on a 60/40 basis in keeping with recognized public utility practice in Canada and the ownership ratio was maintained at that 60/40 basis to facilitate joint use and the equitable cost sharing between the two entities.

The purpose of joint use arrangements is to reasonably apportion the costs of those support structures. Joint use arrangements are not prima facie intended to benefit one

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1	party at the expense of the other. That's an	1	whether you consider that over a five-year
2	important point to keep in mind. It's a joint	2	period or a ten-year period compared to the
3	use. It's a cost sharing.	3	renewal of the existing joint use partnership
4	In 2001, Newfoundland Power purchased all	4	arrangements. And the transaction also
5	of the joint use support structures from Bell	5	includes terms to ensure the maintenance of
6	Aliant. The transaction included provisions	6	service standards for Newfoundland Power's
7	as to price, service standards, a ten-year	7	customers.
8	joint use term, renewal provisions, and a	8	Exhibit 8 conservatively estimates the
9	right to repurchase by Bell Aliant at the end	9	net present value over five years at
10	of the term, and the initial purchase	10	approximately half a million dollars. The
11	transaction therefore expressly contemplated	11	estimate is conservative for two reasons.
12	and recognized that right of Bell Aliant to	12	First, it is based upon the current low
13	repurchase the support structures at the end	13	interest rate environment which results in the
14	of the term. That was part of the	14	current low rate of return on equity to
15	transaction.	15	Newfoundland Power, and as the North American
16	In 2010, Bell Aliant gave notice of its	16	economies recover, it's reasonable to expect
17	intention not to renew the existing joint use	17	that interest rates will rise to more normal
18	arrangements and exercised its right to	18	levels and hence, as a result of that, the
19	repurchase the support structures.	19	return on equity will increase because of the
20	Newfoundland Power and Bell Aliant then sat	20	automatic adjustment formula. And as the
21	down and negotiated revised terms for joint	21	response to CA-NP 9 illustrates, a one percent
22	use of the support structures, including	22	increase on the return on equity increases the
23	provisions for the repurchase for Bell Aliant	23	net present value to approximately 1.25
24	of the 40 percent of the structures, for a	24	million. So in terms of sensitivity to what
25	price of 45.7 million dollars, in accordance	25	our potential change is going forward, this is
	Page	2 30	Page 32
1	with the deal that had previously been	1	potentially likely to be more beneficial than
2	negotiated.	2	the forecast in Exhibit 8. But we've put
3	So the evidence before the Board	3	forward a conservative estimate of here's
4	indicates that the initial transaction	4	based upon current conditions.
5	materially benefited Newfoundland Power's	5	The second point is that the Exhibit 8
6	customers during that ten-year term. The	6	analysis does not include the other potential
7	benefits actually achieved exceeded those	7	benefits which are described and set out in
8	which Newfoundland Power initially forecast,	8	PUB-NP 35.
9	primarily as a result of the declining cost of	9	Now the repurchase of the support
10	capital during that period. In other words,	10	structures by Bell Aliant does require the
11	we'd locked in rental rates based upon that	11	approval of the Board, pursuant to Section 48
12	cost of capital, so as the cost of capital	12	of the Public Utilities Act, and much of the
13	fell, the benefit to customers actually turned	13	discussion here is about what is the role and
14	out to be more than we initially contemplated	14	the approach that this Board must take under
15	and the total is about ten million dollars.	15	Section 48 of the Public Utilities Act.
16	But that ten-year arrangement has now expired.	16	That's one of the key questions. And it's
17	So it's not a question of comparing where we	17	important to keep in mind that the Board

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Page 29 - Page 32

doesn't have an unfettered jurisdiction or

disapproval. The Board can't simply do

whatever it likes. The Board's jurisdiction

in the Public Utilities Act and the Electrical

Power Control Act. That's the starting point.

The Board's overriding mandate is to ensure

is governed by the regulatory principles found

discretion with respect to approval or

have been over the past ten years. This is

now Bell Aliant has exercised its right so the

question is where do you go going forward.

application indicates that Newfoundland

Power's customers will continue to benefit

from the new joint use arrangements. The

transaction has a positive net present value,

And the evidence before the Board in this

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Page 33 that Newfoundland Power provides reasonable service to customers at reasonable rates. Those are the two key bits, and you'll find those principles reflected in Section 37 of the Public Utilities Act in particular and Section 3 of the Electrical Power Control Act.

Then we come to Section 53 and 48. Joint use of support structures is specifically encouraged and mandated by Section 53 of the Public Utilities Act, and of course, the social policy reasons for joint use are pretty obvious. There are substantial economic savings in having infrastructure used for multiple purposes, as opposed to each service provider having to build and maintain its own separate facilities. And there are also the esthetic and environmental impacts of duplicate structures.

So the Legislature set out what -- how that would be approached in Section 53 and what the Legislature did was it put the primary responsibility for joint use on the utility, imposed it on us, not on the Board. Section 53.2 limits the Board's role in establishing joint use arrangements to

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circumstances where the utility has not been able to reach agreement with the other party on the use, conditions or compensation, and Section 53 requires joint use of facilities in the absence of substantial detriment to the utility service. And that concept in Section 53 that the burden is on the utility to negotiate it if possible and the Board has a secondary role, that's not peculiar to Newfoundland. You'll find that same concept at the Federal level in Section 43 of the Telecommunications Act. So that's how the

legislatures have approached this. So what do we have here? We have Newfoundland Power and Bell Aliant, two sophisticated parties, have negotiated and reached agreement on the joint use of support structures and they have reached comprehensive agreements which cover all aspects of providing service and maintaining that service. There's arbitration provisions contained in those agreements and so, it is those agreements which then ensure the continuation of service and the concern that

my friend, Mr. Johnson, raises that somehow we

have to go off to the CRTC to ensure it is simply not correct because the Federal arrangements, just like the Newfoundland arrangements, put the burden on the utilities to ensure that they have joint arrangements in place and so, we have now negotiated provisions with arbitration provisions to ensure that service is maintained to customers.

And Newfoundland Power and Bell Aliant have been down this road before. This is not something new. Previously there were joint use 60/40 sharing arrangements and Newfoundland Power and Bell Aliant have worked reasonably over the years.

Now as I previously indicated, Bell Aliant's right to repurchase the support structures was part of the terms of the initial acquisition by Newfoundland Power. So consequently, Newfoundland Power has a contractual obligation, which it must perform in good faith, to convey 40 percent of the support structures to Bell Aliant. And correspondingly, the Board has an obligation to exercise its powers and jurisdiction in a

manner that doesn't frustrate Bell Aliant's right to reacquire, to repurchase those assets.

So what the Board has to do is to review the transaction to ensure that the resulting joint use arrangements provide reasonable service at reasonable rates and do not result in substantial detriment to the service provided by Newfoundland Power's customers. And the record is clear that we meet that test, and that's the correct test.

Let me elaborate a little bit further. The substantial detriment test in Section 53 for joint use arrangements is similar to the no harm test that has been established by the Alberta Board and then sanctioned by the Supreme Court of Canada in relation to the disposition of assets, and this is where we come to now, what's the relationship between 53 and 48? And Section 48, in this province, deals with the disposition of assets and these two tests are substantially similar. Will there be any material harm to customers from the transaction? That's the test that has been determined now for a disposition of

Page 39

Page 37 assets, reasonably sanctioned by the Supreme Court of Canada, and its interesting that in that respect, the Section 53 language and the test formulated under Section 48 is substantially the same. So what you're seeing there is the regulator looking at, first of all, under 53, the burden is on the utility, which we've exercised. What's the Board's role? It's really to make sure that we're not doing any substantial -- imposing any substantial detriment on our service or imposing any material harm on our customers, and it's worth taking a quick look at the case that my friend, Mr. Johnson, was good enough to put at Tab 2, which is the Fortis Alberta decision in December 2010, because it's the culmination of a whole series of cases, including the Atco case to the Supreme Court of Canada establishing this no harm test.

And if you go to -- it's at Tab 2 of Mr. Johnson's authorities, and if you go to page three of the decision, down to paragraphs 11 and 12, at the bottom of the page, the Board is setting out the test to be applied. The first bullet is not particularly important in

Page 38

paragraph 11. It's the second bullet. "The Commission must determine whether customers have been harmed, either as to the result of a detrimental impact to the quality or quantity of customer service or by way of a rate impact as a result of the proposed disposition of the asset. Should the Commission find harm, the Commission may deny the transaction or if there is a close connection, it may attach a condition," et cetera. But note that the precondition to the Board acting is a finding of harm. That's the test.

So, in order to deny the transaction or make some remedial order, the Board must first find that the transaction will result in harm, either through a detrimental impact on service or on rates. And such a factual finding has to be based on the evidence before the Board. It can't be fanciful. The Board has to be satisfied on the balance of probabilities that customers would be detrimentally impacted, either in service or in rates, and there's no evidence of any harm to Newfoundland Power's customers in this record. There is simply no evidence of harm. Indeed, the evidence is

clear and uncontradicted that service standards will be maintained. There's a comprehensive mechanism in place to ensure service is maintained and the transaction has a further positive net present value. The net present value is in addition to benefits that have already been captured.

So, let's just summarize what Newfoundland Power has achieved for its customers out of this series of transactions. Firstly, approximately ten million dollars in benefits over the past ten years. During that period, as the record indicates, efficiency gains have been achieved. So we're now all working on the same standards of construction, et cetera. Those efficiency gains have been achieved and will continue under the new joint use arrangement. So they're not going to be lost. They're going to continue.

There's a further positive net present value benefit of approximately half a million dollars going forward, despite the fact that this is -- you start from the proposition one party is not trying to gain at the expense of the other. This deal still shows a positive

Page 40 net present value of half a million dollars.

And then there are the further potential benefits which may arise as set out in PUB-NP 35.

So, Bell Aliant has the right to repurchase its proportionate share of the structures and to revert to the type of joint use arrangements that were in place prior to 2001. That's the given. The Board can only deny the transaction or impose remedial orders upon proof of harm to customers and the speculative possibilities that have been put forward simply do not meet the required threshold of evidentiary proof.

And there's a further point that the Alberta boards have made repeatedly now in these decisions. If there are some -- if there is some future difficulty which arises, it can and should be dealt with at the point in time when the issue arises, when it's known and when it can be properly addressed. It doesn't make any sense for the Board to try to fashion remedial orders for theoretical possibilities. What is it you would actually do? Because nobody has been able to say

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Page 43

Page 41 "here's the harm which needs to be ameliorated." So trying to fashion some kind of remedial order in advance makes no sense. The Alberta board have taken the position "look, if there's a problem, there will be opportunities to deal with that going forward."

Now, I want to deal with one point that my friend made as he was going forward here. He pointed out the fact that the benefits in the first couple of years are positive and then they are, at a very minor level, negative in the second year -- sorry, in 2013-2015. Now, first of all, there's -- it's important to keep in mind, and you'll see this if you go to PUB-NP 46, that as a result -- it might even be worth turning up CA -- sorry, PUB-NP

It's important to keep in mind that with the expiry of the current arrangements, the rental revenue to Newfoundland Power decreases. So we start from the proposition there is approximately a one million dollar reduction in revenue which happens because the existing arrangements have expired, and so

years, the amount is diminimous. It is ten times less than the amount that the Alberta boards have said is to be considered a diminimous level and when you factor that into Newfoundland Power's entire expense burden, it is minuscule.

So, when you look at that situation, it is not a situation where customers are somehow being deprived. Rather, there is, in total, a net present value benefit which accrues in this particular situation. And the net present value analysis is the methodology that this Board has directed the utilities to use to determine whether transactions should be permitted or should not be permitted. That's the methodology which this Board has quite rightly said we should look at a net present value analysis to determine whether approval should be given or should not be given. So that's a very important factor that I think the Board needs to keep in mind.

Now, my friend then goes on and he suggests that the Board should simply refuse to approve the repurchase by Bell Aliant, arguing that Newfoundland Power would be

Page 42

that revenue needs to be replaced and as

2 Exhibit 9. I believe is the exhibit number.

3 indicates even with the additional revenue 4

which is derived in the early years, that

still doesn't replace all of the million

dollar loss and Newfoundland Power's projected 6

rate of return is 8.24 percent, I believe is 7

the number, instead of the -- 8.21 percent, 8

9 Mr. Hayes is correcting me, instead of the

allowed rate of return of 8.38 percent. So,

this is not a case where that revenue is

somehow not -- is somehow flowing to the

benefit of shareholders. Our allowed -- we

will still be under our allowed rate of

return. So that revenue is important to

maintain the financial integrity of the

utility, which is one of the issues provided 17 18

for the Board under the Electrical Power

Control Act, in the EPCA, as an important

consideration, and maintaining the financial

integrity of the utility is an important

benefit to customers. So customers don't

exist in somehow an abstract. Service is provided because there is a financially secure

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utility providing it. And in the subsequent

Page 44 immune from legal liability, and with the

greatest respect to the Consumer Advocate,

that position is not correct and it is, 3

frankly, a little bit reckless. He first of 4

5 all points to Zhilka and Tunney as conditions There's a hugely important precedent.

6 7 difference here because those cases relate to,

for example, zoning changes where the matter

is coming before that regulator or decision

maker for the very first time. That's not the

case here. This matter has been previously

before the Board and there is, and there was

and is, a recognized right of repurchase which

was known from day one, known to everybody

from day one. So that right of repurchase was

known from the beginning.

And two problems arise if the Board simply rejects the application and says "well, okay, there'll be no harm to Newfoundland Power" because that's not what will happen. The first would be a significant financial and operational uncertainty for Newfoundland Power. We've dealt with that in the submissions and in the responses to information. First of all, the transaction

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Bell Aliant. That virtually invites litigation. Second then, there is the substantial risk of legal liability to Newfoundland Power and hence, ultimately costs to customers if the Board doesn't approve the transaction, because Newfoundland Power has a contractual obligation to permit Bell Aliant to repurchase the support structures. The Board approved the initial acquisition by Newfoundland Power, being aware that Bell Aliant had that right to repurchase at the end of the term. Newfoundland Power's customers have benefitted from the transaction, which included that right of repurchase. So having received the benefit in good faith, we took that ten million dollars to the benefit of our customers, we must in good faith fulfil the obligation to reconvey the structures to Bell Aliant. And the Board, while it has an oversight duty here, can't simply willy nilly

will be in limbo. Newfoundland Power won't

receive the 45.7 million dollar purchase price

obligation to convey the support structures to

and will have an unfulfilled contractual

test does not include the need for the plaintiff to show that the defendant intentionally acted in bad faith. The common law duty to perform in good faith is breached when a party acts in bad faith, that is when a party acts in a manner that substantially nullifies the contractual objectives or causes significant harm to the other, contrary to the original purposes and expectations of the parties."

And one of the provisions of the original transaction, of course, was Bell Aliant had a right to repurchase and they've chosen to exercise it for their own business purposes, and so we can't simply frustrate that right of reacquisition. It's a contractual right which they have.

The Alberta Court goes on, the next little bit here, they say "where discretion is lodged in one of two parties to a contract or transaction, such discretion must, of course, be exercised in good faith." That simply means that what is done must be done honestly to effectuate the object and purpose the parties had in mind in providing for an

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exercise of power.

say "look, we don't like this and we're going to exercise our powers in a manner that will frustrate Bell Aliant's contractual right of reacquisition." That's got to be respected. The Board then needs to focus on the key issues: is there any evidence of material harm in this transaction? And when you look at it, it doesn't meet that test.

And here, while the Board is not a party to the contract obviously, it does exercise a regulatory discretion or a regulatory judgment which affects that contractual performance. So as it is doing that, it must exercise that discretion or judgment based upon the evidence and in accordance with the requirements of the electrical -- sorry, the Public Utilities Act and the Electrical Power Control Act, and that takes you back to Section 53, is there substantial detriment, to Section 48, is there some real evidence proven on the record on the balance of probabilities of some material harm, in which case then the Board has some -has a power to say no. But in the absence of that, the basic proposition is that the transaction is to be approved.

And the requirements of good faith performance of contractual obligations have been -- is now well established in the case law in Canada and Newfoundland. In fact, we've put in our material a copy of a case in which I was involved in as counsel in which the other side did not perform in good faith a five-year obligation to purchase services from the particular customer. And if you look at that case and you go to it, it's at -- in our reply submissions as the attachment. 20 (10:30 A.M.)

So, a determination by the Board not to approve the repurchase by Bell Aliant in the absence of evidence of harm does expose Newfoundland Power to a significant risk of legal liability with then potential adverse cost consequences for our customers. So, we're very mindful of that and we urge

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If you go to paragraph 73, which is on page 14 of the case, towards the bottom of the page, paragraph 43, our Court refers to the Alberta decision in Mesa Operating Limited Partnership and the Court says "in Canada, the

Page 45 - Page 48

Page 49 Page 51 significant caution with the approach put O. I don't have any questions. 1 2 forward by my friend, Mr. Johnson, which is 2 VICE-CHAIR WHALEN: "oh, don't worry, you can act with impunity 3 Q. Nothing. I just wanted to confirm one thing, 3 here" because Bell Aliant bargained for, at 4 4 I guess, and perhaps see if I can understand the very beginning of this, and got, a right 5 5 the go-forward piece that we're talking about. 6 to repurchase. They've exercised that right I do understand now that Newfoundland Power 6 7 for their purposes. It can't simply be 7 has not included any right to repurchase these ignored and kind of made to go away. 8 8 joint use poles in the joint use agreement Now, as I said at the beginning of my 9 that's currently being negotiated? 10 comments, joint use arrangements are intended 10 KELLY, Q.C.: 11 to reasonably apportion the cost of support 11 Q. Madam Chair, perhaps the best way to answer 12 structures. They're not intended to benefit 12 that is this. There is a first right of 13 one party at the expense of the other. refusal. In other words, we're back to Bell 13 Newfoundland Power has managed its joint Aliant would own 40 percent. 14 14 15 use arrangements with other service providers 15 VICE-CHAIR WHALEN: 16 very well. In 2001, Newfoundland Power had an Q. Yeah. opportunity, we took that opportunity, to 17 17 KELLY, Q.C.: enter into joint use arrangements that it felt 18 18 Q. And Newfoundland Power would own 60 percent. 19 would materially benefit its customers. It's 19 There are then service standards. So my expectations were actually exceeded as a friend poses the hypothetical question "what 20 20 result of favourable economic circumstances. 21 21 if Bell Aliant decides not to use its poles 22 Bell Aliant has now chosen to exercise its 22 any more?" What are they going to do, let 23 right to repurchase the structures. So we sat 23 them all fall down? It's kind of a silly down as required under Section 53 and example, with due respect. If Bell Aliant 24 24 negotiated new joint use arrangements, which 25 25 were to convey to an affiliate, it has to be Page 50 Page 52 recognized that changed reality and which reasonably approved by Newfoundland Power. If 1 1 2 provide even further benefits to customers. 2 they sell their poles, if they decide to sell 3 We didn't even come out of this empty handed. the business, we have a first right of 3 acquisition of those poles. So the poles There is, on the go-forward basis, half a 4 4 5 million dollars in further benefits and if we 5 aren't going to disappear. come out simply neutral, there would be no My friend raises the question of "well, 6 6 these are used and useful assets." Yes, they 7 harm, but we actually have negotiated in good 7 8 faith. As the record indicates, our senior 8 are used and useful assets. They will 9 management engaged in this process with Bell continue to be used and useful assets whether 9 Aliant and we have come out with what we they're owned by Bell Aliant or whether 10 10 11 believe to be a reasonably good and fair deal 11 they're owned by Newfoundland Power. You 12 for Newfoundland Power and for its customers. don't have to own the asset in order for 12 13 Newfoundland Power will continue to 13 Newfoundland Power to -- for it to be a used manage the utility in a manner which provides and useful asset. The asset is there. 14 14 15 reasonable service at reasonable rates for its Newfoundland Power has its attachments to it. 15 customers and will continue to seek There was a comprehensive mechanism to permit 16 16 17 opportunities to provide benefits for our 17 those attachments, as negotiated between the customers. And Madam Chair, on that basis, parties, in accordance, not only with 53 of 18 18 19 Newfoundland Power respectfully requests that 19 the Public Utilities Act, but 43 of the the Board approve the transaction and grant Federal Telecommunications Act. 20 20 21 So there is nothing that can the order requested. Happy to answer any 21 22 questions as best I can as counsel. 22 realistically happen to those poles that Newfoundland Power's customers are not VICE-CHAIR WHALEN: 23 23

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protected.

25 VICE-CHAIR WHALEN:

Q. Thank you, Mr. Kelly.

25 COMMISSIONER NEWMAN:

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Multi-Page TM June 1, 2011 **NL Power Inc. - Application** Page 53 Page 55 Q. But the contractual piece that's been refusal, the price would be whatever the other 1 2 considered now is not the same language that 2 purchaser was willing to pay for those poles? was in the -- that Bell Aliant is exercising 3 KELLY, Q.C.: 3 now under its option to repurchase? It's not Q. It would be at net book value. I'm pretty 4 4 framed in the same way? Is that my 5 5 sure that that's the result that understanding? At the end of ten years, 6 COMMISSIONER NEWMAN: 6 7 Newfoundland Power does not have an automatic O. Is that in the contract? 8 right to repurchase? 8 KELLY, Q.C.: 9 KELLY, O.C.: O. It is. I think it's net book value Q. No, because we've gone back to the 60/40 10 transaction. 10 share. 11 11 COMMISSIONER NEWMAN: 12 VICE-CHAIR WHALEN: 12 Q. Thank you. O. Right. 13 COMMISSIONER OXFORD: 14 KELLY, Q.C.: 14 O. If Bell Aliant had not initiated this O. So we're back in -15 particular action, would Newfoundland Power 15 16 VICE-CHAIR WHALEN: 16 have -- would they have been content to extend the current agreement? 17 Q. So it's a reversion back to 2001? 17 18 KELLY, O.C.: 18 KELLY, Q.C.: O. Right. 19 Q. You can't answer that question in the abstract, Commissioner, and let me just 20 VICE-CHAIR WHALEN: 20 explain why. The ten-year term had expired. 21 Q. Right. 21 So now the question is going to be, okay, 22 KELLY, Q.C.: 22 let's assume that Bell Aliant says "well, 23 Q. And so you wouldn't expect there to be -- Bell 23 Aliant has exercised, for its business we're content to negotiate new terms." They 24 24 reasons, the right to, what I'll say, go back wouldn't be content to simply continue to have 25 25 Page 54 Page 56 to the previous arrangement. There are the existing arrangement because look at the 1 1 2 obviously some important differences in 2 ten million dollar benefits that Newfoundland 3 particular in relation to standards, but Power's customers have received over that 3 they've chosen to own 40 percent. So that's period. So there would have been a 4 4 fine. There is now a comprehensive mechanism 5 5 renegotiation. for making sure that the costs are shared If we had sat down -- if Bell Aliant had 6 6 7 appropriately, that service standards are met. 7 not said "look, there's no point in talking The question then would become what would about it because we want the poles back" --8 8 9 happen if Bell Aliant ever got out of the that's essentially the position that Bell had 9 telecommunications business, there would be took. If Bell Aliant had not taken that 10 10 11 poles that they would need to dispose of and 11 position, then we would have -- our management which Newfoundland Power would obviously 12 team would have sat down and had that 12 acquire. But the suggestion that Bell Aliant 13 13 negotiation and discussion, and if, as a is getting out of the telecommunications result of that, we could have come out of it 14 14 business is -- if, as, and when it happens, 15 at a position that would have ensured, at 15 it's a perfect example of what the Alberta minimum, reasonable equitable cost sharing on 16 16 Board says is that's a consideration that a go-forward basis, then yes, we would have 17 17 would be addressed at that point in time. been content to maintain that arrangement, no 18 18 19 It's a theoretical possibility which is -question about it. 19

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On the other hand, if in fact that could not have been achieved, then, as my friend, Mr. Johnson indicated, you'd have to look at what your other options would have been at that point in time as well, including the ability to require Bell Aliant to take back

Q. Excuse me, just to clarify. So the right of

first refusal, there's no price established

It would be, as in a typical right of first

now as there was in 2001 for that purchase?

it's inconceivable.

21 COMMISSIONER NEWMAN:

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o u	1, 2011	1 46
	Page 57	
1	the poles.	1
2	What is important to keep in mind is that	2
3	you're not comparing here where we were with	3
4	ten million dollars worth of benefits. That	4
5	benefit those benefits accrued and that	5
6	deal expired. The question then becomes	6
7	"okay, what is now possible?" and what was	7
8	possible because of what Bell Aliant chose to	8
9	do, was simply the negotiation process which	9
10	was available to us. But what would have	10
11	happened if Bell Aliant had taken a different	11
12	position would really have depended then upon	12
13	the outcome of that negotiation process and	13
14	whether that negotiation process could have	14
15	achieved, at a minimum, a neutral position or	15
16	some reasonable benefits for customers.	16
17	COMMISSIONER OXFORD:	17
18	Q. That's it for me.	18
19	VICE-CHAIR WHALEN:	19
20	Q. I think I'm okay.	20
21	KELLY, Q.C.:	21
22	Q. Thank you, Madam Chair. Ms. Greene, anything	22
23	to add or questions for either?	23
24	MS. GREENE:	24
25	Q. Yes, I actually have a question for	25
	Page 58	

So, what that means is you can't exercise your power for an extraneous purpose. You can't simply decide "gee, I don't want Bell to have these poles back, so I'm not going to let them have them back." You can't do that. That's simply frustrating a contractual right. What then becomes important is the Board must look at what has the Legislature said and what are the tests that have been set out in the legislation, number one, and then in the case law which has developed the legislation, number two. And that's where you get to the question of detrimental impact and no material harm.

So what the Board has to do is to -- not to say -- not to ask itself the question: do I like it that Bell Aliant will have 40 percent of the poles, because that's not the relevant question. The relevant question under the statute is: will customers still have reasonable service at reasonable rates and is there any detrimental impact on service, in other words reasonable service, and is there -- and/or is there any material harm arising from the transaction. So if you ask -- and if

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clarification from Newfoundland Power to 1 2 ensure, for the purpose of the record, that this with respect to the significance of the 3 term in the contract, the 2001 contract, 4 5 relating to Bell's right to repurchase at the end of the term. I would ask counsel to 6 7 expand on some of the comments that he made 8 with respect to the ability to frustrate 9 Bell's right to purchase and the extent to which the knowledge that the Board had that 10 11 such a term existed should be a relevant factor for the Board to consider. 12 13 (10:45 A.M.)

you ask yourself those questions, you must then say "on this record, I, as the Board" -you, as the Board, have an obligation to decide on the record on the balance of the evidence, on the balance of probabilities and when you look at it, just as the Alberta Board said, we must be satisfied that there's harm before we can then act.

So, that's the point that I'm making. You can't simply say "I don't like this and hence, I'm going to frustrate that right of

And let me give you kind of a silly example which kind of makes the point. Let's

say Newfoundland Power leased a piece of

end of the ten-year lease, Newfoundland Power

property, a building or whatever, and at the

couldn't say to the landlord, "well, you can't

repurchase."

administrative decision maker must exercise 16

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have your building back." Nor could the Board have their building back."

say to Newfoundland Power, "you can't let them It's the

22 landlord's building. Why? Because the landlord has a legal right in that building. 23 24 Well here, Bell Aliant has a legal,

contractual right of reacquisition, so the

14 KELLY, Q.C.:

15 Q. As Board counsel will know, a regulator or an 17 its powers in good faith and what that means in law is you have to exercise them in 18 19 accordance with the statutory provisions and in accordance with the principles contained in 20 21 the statute, and there's a long line of case 22 authority going back in Canada to Roncarelli 23 and Duplessis. Padfield case in England is a 24 perfect example and our own Court of Appeal 25 has dealt with that a number of times.

June 1	1, 2011 Mul	lti-P	age TM	NL Power Inc Application
	Page 6	1		Page 63
1	Board Newfoundland Power has a good faith	1		gone from a situation where this Board has
2	obligation and the Board cannot simply	2		full regulatory authority over these
3	frustrate Bell Aliant's right, though the	3	;	structures, including the ability of
4	Board does have the power, does have the	4	ļ	Newfoundland Power to sell them, to a
5	right, as the Alberta cases indicate, to look	5	i	situation where this Board no longer is
6	at the transaction to ensure there's no	6	j	present and those rights are to be adjudicated
7	detrimental impact on service and there's no	7	,	in some fashion that I'm still not very clear
8	material harm on service and rates. And	8	3	about. Now if that if substantial harm is
9	that's the point. I hope that clarifies the	9)	a test, well, that's substantial harm,
10	discussion.	10)	precisely the reason why the Alberta regulator
11 MS.	. GREENE:	11		made sure to confirm that even in the interim
12 (Q. Yes, thank you. There's only one other second	12	!	period in that Alberta Utilicorp case that
13	question. It's with respect to the test to be	13	;	there was a protection that these vital used
14	applied with respect to the disposition of	14		and useful assets couldn't just be sold
15	assets under Section 48. Having read your	15	;	without the Board's oversight.
16	written argument and then the oral argument	16	,	Those are my submissions.
17	this morning, I wanted to ensure that the	17	VICE	-CHAIR WHALEN:
18	record was clear that my understanding is	18	Q.	Thank you. Mr. Kelly, any final -
19	that you do not see a significant difference	19	KELL	LY, Q.C.:
20	in the test. That you have interchanged	20	Q.	That case dealt with buying the whole
21	substantial detriment with the test developed	21		electrical utility system. If you take my
22	in Alberta of harm to the customer. Is that	22		friend's argument that Newfoundland Power must
23	correct?	23	;	own all its poles, just stop and think about
24 KEI	LLY, Q.C.:	24		that. That was the Bell Aliant owned 40
25 (Q. Yeah, I think those two seem to be essentially	25	i	percent of the poles for decades. They are
	Page 6	2		Page 64
1	the same. The test for joint use under 53 is	1		simply going back to that position. If it is
2	substantial detriment. But having said that,	2	2	absolutely essential that Newfoundland Power
3	I do recognize that the Board is exercising	3	;	own all the poles, you couldn't have Section
4	the power under Section 48 and so the no harm	4		53 of the Public Utilities Act because that
5	test, which is the Alberta test and sanctioned	5	i	contemplates that there will be different
1 ,	hardha Camana Count of Conodo and I think			antition and it measure that were also as the way

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by the Supreme Court of Canada, and I think 6 7 that obviously cannot simply mean no harm if 8 you calculated it to the penny. Obviously it 9 means something material in the circumstances. So no material harm, no substantial detriment. 10 11 These things are more or less about the same. 12 MS. GREENE:

13 Q. Thank you, Madam Chair. Those were my 14 questions.

15 VICE-CHAIR WHALEN:

Q. Mr. Johnson, is there anything arising from 16 17 Panel or counsel questions?

18 MR. JOHNSON:

19 Q. Just one point, Madam Vice-Chair, and that is, even if the Board were to be persuaded that 20 21 the Section 53 comes into the Section 48 test 22 and a substantial harm is needed, I submit to 23 you that it's evident on the face of this that 24 customers in the province, at the end of this proceeding, if there is an approval, will have 25

entities and it means that you share the use of poles so you don't have economic wastage and you don't have these esthetic and environmental positions.

So, it's not a tenable position to simply say that the Board must take the position that Newfoundland Power has to own all of the poles so it maintains control because the legislative structure created by the Legislature of Newfoundland and Labrador and by the Parliament of Canada in Section 43.5 of the Telecommunications Act, those two pieces in our federal democracy, dictate a different result.

So, my friend's position that you got to own all the poles in order to have a viable regulatory system is simply not correct, not in accordance with federal democracy. There's nothing more I can say to that, Madam Chair. 25 VICE-CHAIR WHALEN:

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	Page 65	
1 Q. That's fine.		
2 KELLY, Q.C.:		
3 Q. Thank you.		
4 VICE-CHAIR WHALEN:		
5 Q. I guess that would conclude our matter	for	
6 this morning, unless there's anything el		
that needs to be raised before we adjourn		
	110	
8 consider the application?		
9 MS. GREENE:		
10 Q. No, Madam Chair, there's no other issues	S.	
11 VICE-CHAIR WHALEN:		
12 Q. Thank you very much.		
13 KELLY, Q.C.:		
14 Q. Thank you, Madam Chair and Commission	mers.	
15 VICE-CHAIR WHALEN:		
16 Q. Five minutes early, thank you.		
17 UPON CONCLUSION AT 10:53 A.M.		
	_	
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1 CERTIFICATE		
2 I, Cindy Sooley, hereby certify that the foregoing		
3 is a true and correct transcript of the hearing of		
4 the Public Utilities Board of Newfoundland an	d	
5 Labrador held in the matter of an application by		
6 Newfoundland Power on the 1st day of June, A.	D.,	
7 2011 at the offices of the Public Utilities Board,		
8 120 Torbay Road, St. John's, Newfoundland a	ınd	
9 Labrador and was transcribed by me to the best of		
my ability by means of a sound apparatus.		
	41.:-	
Dated at St. John's, Newfoundland and Labrador	unis	
12 3rd day of June, A.D., 2011		
13 Cindy Sooley		

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