

1 **Q. With regard to the response to CA-NP-300:**

2  
3 (a) **Please provide a summary of benchmark comparisons included in evidence**  
4 **submitted with the Application. Identify which benchmarks should be**  
5 **ignored by the Board and which benchmarks should not be ignored by the**  
6 **Board and explain why they should not be ignored given the “difficulties in**  
7 **drawing meaningful conclusions involving the quality and availability of data**  
8 **supplied by others and observed differences in the utilities supplying the**  
9 **data”?**

10  
11 (b) **Please provide all documentation related to the preparation, distribution and**  
12 **feedback associated with development of the most recent Peer Group Report.**

13  
14 (a) The evidence submitted with the Application includes certain benchmark  
15 comparisons used by the Company’s cost of capital expert witness, Kathleen C  
16 McShane, in estimating a fair return on equity for Newfoundland Power.  
17 Information regarding the use of such benchmark comparisons in determining a fair  
18 return on equity is provided in the *Opinion on Capital Structure and Fair Return on*  
19 *Equity* found in *Volume 2: Supporting Materials, Tab10*. Those benchmark  
20 comparisons have been used by Ms. McShane in preparing her opinion, and it is  
21 appropriate that they be considered by the Board in this proceeding.

22  
23 The quotation referenced in the question is from the response to CA-NP-300, and  
24 concerns the difficulty in drawing meaningful conclusions regarding  
25 Newfoundland Power’s performance based on comparisons with other utilities.  
26 The cited words refer to the Company’s report *Peer Group Performance*  
27 *Measures for Newfoundland Power* dated December 23, 2008 (the “Peer Group  
28 Report”), and relate only to the benchmark comparisons considered in that report.

29  
30 (b) The requested documentation is provided in Attachments A, B, C and D,  
31 as follows:

32  
33 Attachment A: U.S. Peer Group Utility Revenue and Sales Data

34  
35 Attachment B: U.S. Peer Group Utility Operating and Maintenance Cost Data

36  
37 Attachment C: Canadian Electricity Association, *2007 Annual Service Continuity*  
38 *Report on Distribution System Performance in Electrical Utilities*

39  
40 Attachment D: Canadian Electricity Association, *CEA 2007 Safety Incident*  
41 *Statistics Executive Summary Report*

**U.S. Peer Group**  
**Utility Revenue and Sales Data**

Name of Respondent Atlantic City Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	662,757,084	589,003,584
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	475,327,460	440,984,768
5	Large (or Ind.) (See Instr. 4)	65,350,699	67,906,958
6	(444) Public Street and Highway Lighting	11,685,628	11,466,087
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,215,120,871	1,109,361,397
11	(447) Sales for Resale	270,964,005	329,938,600
12	TOTAL Sales of Electricity	1,486,084,876	1,439,299,997
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,486,084,876	1,439,299,997
15	Other Operating Revenues		
16	(450) Forfeited Discounts	157,968	108,402
17	(451) Miscellaneous Service Revenues	1,537,604	1,957,948
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,601,472	6,878,537
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,871,087	9,387,672
22	(456.1) Revenues from Transmission of Electricity of Others	55,819,808	34,047,388
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	69,987,939	52,379,947
27	TOTAL Electric Operating Revenues	1,556,072,815	1,491,679,944

Name of Respondent Atlantic City Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,519,536	4,275,137	477,429	472,119	2
				3
4,468,969	4,388,046	63,200	62,788	4
1,149,391	1,220,043	982	996	5
48,828	47,306	515	512	6
				7
				8
				9
10,186,724	9,930,532	542,126	536,415	10
4,131,131	5,438,164			11
14,317,855	15,368,696	542,126	536,415	12
				13
14,317,855	15,368,696	542,126	536,415	14

Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.

Line 12, column (d) includes 26,221 MWH relating to unbilled revenues



Name of Respondent BANGOR HYDRO-ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	43,112,754	42,572,340
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	30,977,082	30,782,651
5	Large (or Ind.) (See Instr. 4)	7,955,388	7,988,114
6	(444) Public Street and Highway Lighting	1,620,891	1,617,654
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	83,666,115	82,960,759
11	(447) Sales for Resale	14,659,465	15,194,410
12	TOTAL Sales of Electricity	98,325,580	98,155,169
13	(Less) (449.1) Provision for Rate Refunds	276,200	786,564
14	TOTAL Revenues Net of Prov. for Refunds	98,049,380	97,368,605
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	1,138,976	1,242,857
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	882,412	710,916
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	18,176,139	19,641,351
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	20,197,527	21,595,124
27	TOTAL Electric Operating Revenues	118,246,907	118,963,729

Name of Respondent <b>BANGOR HYDRO-ELECTRIC COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008		Year/Period of Report End of <u>2007/Q4</u>	
ELECTRIC OPERATING REVENUES (Account 400)							
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH			
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.			
				1			
593,894	589,061	99,940	99,045	2			
				3			
606,509	602,339	16,951	16,785	4			
378,553	368,075	40	39	5			
8,700	8,610	16,460	16,593	6			
				7			
				8			
				9			
1,587,656	1,568,085	133,391	132,462	10			
276,813	294,511	6	8	11			
1,864,469	1,862,596	133,397	132,470	12			
				13			
1,864,469	1,862,596	133,397	132,470	14			
<p>Line 12, column (b) includes \$ 345,337 of unbilled revenues.</p> <p>Line 12, column (d) includes 1,821 MWH relating to unbilled revenues</p>							

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	292,307,419	257,113,991
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	146,544,596	127,991,798
5	Large (or Ind.) (See Instr. 4)	82,616,647	33,036,619
6	(444) Public Street and Highway Lighting	4,868,218	4,325,161
7	(445) Other Sales to Public Authorities	37,189,492	27,698,905
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	15,008	13,974
10	TOTAL Sales to Ultimate Consumers	563,541,380	450,180,448
11	(447) Sales for Resale	6,292,853	9,538,128
12	TOTAL Sales of Electricity	569,834,233	459,718,576
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	569,834,233	459,718,576
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,736,636	2,679,923
17	(451) Miscellaneous Service Revenues	227,728	205,750
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,868,339	4,020,877
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	40,187,284	37,297,162
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	47,019,987	44,203,712
27	TOTAL Electric Operating Revenues	616,854,220	503,922,288

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,087,392	2,004,577	248,621	246,921	2
				3
1,284,647	1,246,619	39,793	39,410	4
1,010,479	473,766	1,180	958	5
23,082	23,236	203	201	6
344,003	287,451	3,403	3,327	7
				8
932	920	1	1	9
4,750,535	4,036,569	293,201	290,818	10
153,902	166,692	4	5	11
4,904,437	4,203,261	293,205	290,823	12
				13
4,904,437	4,203,261	293,205	290,823	14

Line 12, column (b) includes \$ 723,230 of unbilled revenues.

Line 12, column (d) includes 5,326 MWH relating to unbilled revenues

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	335,034,157	274,851,292
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	245,474,908	249,493,201
5	Large (or Ind.) (See Instr. 4)	63,235,706	165,916,199
6	(444) Public Street and Highway Lighting	7,865,045	4,954,211
7	(445) Other Sales to Public Authorities	9,675,419	6,764,086
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	661,285,235	701,978,989
11	(447) Sales for Resale	-516,325	1,628,608
12	TOTAL Sales of Electricity	660,768,910	703,607,597
13	(Less) (449.1) Provision for Rate Refunds	8,759,227	222,345
14	TOTAL Revenues Net of Prov. for Refunds	652,009,683	703,385,252
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,046,425	3,022,206
17	(451) Miscellaneous Service Revenues	102,294	89,625
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,975,551	4,382,796
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	96,046,738	16,926,445
22	(456.1) Revenues from Transmission of Electricity of Others	22,403,773	6,145,521
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	123,574,781	30,566,593
27	TOTAL Electric Operating Revenues	775,584,464	733,951,845

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,954,401	3,783,958	331,616	331,991	2
				3
4,312,549	4,052,161	52,386	52,224	4
4,319,408	4,237,135	675	681	5
57,615	57,371	562	503	6
113,593	121,905	2,537	2,535	7
				8
				9
12,757,566	12,252,530	387,776	387,934	10
661	817		1	11
12,758,227	12,253,347	387,776	387,935	12
				13
12,758,227	12,253,347	387,776	387,935	14

Line 12, column (b) includes \$ 15,614,000 of unbilled revenues.  
Line 12, column (d) includes 172,551 MWH relating to unbilled revenues

Name of Respondent Central Vermont Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	136,358,778	124,519,815
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	107,556,012	103,431,554
5	Large (or Ind.) (See Instr. 4)	36,064,379	35,051,641
6	(444) Public Street and Highway Lighting	1,837,446	1,766,210
7	(445) Other Sales to Public Authorities	2,167	2,401
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	281,818,782	264,771,621
11	(447) Sales for Resale	38,934,662	53,149,023
12	TOTAL Sales of Electricity	320,753,444	317,920,644
13	(Less) (449.1) Provision for Rate Refunds	746,500	
14	TOTAL Revenues Net of Prov. for Refunds	320,006,944	317,920,644
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	1,247,290	1,610,970
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,220,632	3,091,714
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	626,518	1,146,231
22	(456.1) Revenues from Transmission of Electricity of Others	4,017,493	1,980,132
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,111,933	7,829,047
27	TOTAL Electric Operating Revenues	329,118,877	325,749,691

Name of Respondent Central Vermont Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4	
ELECTRIC OPERATING REVENUES (Account 400)				
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,003,055	959,455	135,591	131,483	2
				3
885,713	888,537	22,106	21,506	4
425,356	430,348	37	35	5
6,233	6,106	174	172	6
17	19	1	1	7
				8
				9
2,320,374	2,284,465	157,909	153,197	10
697,749	1,031,171	10	7	11
3,018,123	3,315,636	157,919	153,204	12
				13
3,018,123	3,315,636	157,919	153,204	14
<p>Line 12, column (b) includes \$ 1,011,198 of unbilled revenues.</p> <p>Line 12, column (d) includes 1,397,419 MWH relating to unbilled revenues</p>				



Name of Respondent Unitil Energy Systems, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	77,124,191	69,172,943
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	47,649,173	43,230,445
5	Large (or Ind.) (See Instr. 4)	20,391,212	26,615,218
6	(444) Public Street and Highway Lighting	2,207,230	2,089,759
7	(445) Other Sales to Public Authorities	8,643,350	13,357,219
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	156,015,156	154,465,584
11	(447) Sales for Resale	168,446	195,669
12	TOTAL Sales of Electricity	156,183,602	154,661,253
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	156,183,602	154,661,253
15	Other Operating Revenues		
16	(450) Forfeited Discounts	354,658	296,219
17	(451) Miscellaneous Service Revenues	242,422	278,020
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	346,432	316,270
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	253,803	389,364
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	1,197,315	1,279,873
27	TOTAL Electric Operating Revenues	157,380,917	155,941,126

Name of Respondent Unitil Energy Systems, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
499,813	501,061	63,059	62,632	2
				3
321,069	316,329	9,582	9,473	4
309,344	302,930	124	126	5
9,158	9,352	1,861	1,893	6
117,672	114,762	816	812	7
				8
				9
1,257,056	1,244,434	75,442	74,936	10
2,166	2,342			11
1,259,222	1,246,776	75,442	74,936	12
				13
1,259,222	1,246,776	75,442	74,936	14

Line 12, column (b) includes \$ 670,836 of unbilled revenues.

Line 12, column (d) includes 4,254 MWH relating to unbilled revenues

Name of Respondent Delmarva Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	721,369,756	612,402,972
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	328,681,728	392,135,177
5	Large (or Ind.) (See Instr. 4)	53,934,971	68,871,774
6	(444) Public Street and Highway Lighting	10,351,032	9,870,661
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	443,533	115,723
10	TOTAL Sales to Ultimate Consumers	1,114,781,020	1,083,396,307
11	(447) Sales for Resale	4,276,791	17,626,863
12	TOTAL Sales of Electricity	1,119,057,811	1,101,023,170
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,119,057,811	1,101,023,170
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,114,031	3,057,635
17	(451) Miscellaneous Service Revenues	713,606	608,735
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,815,185	4,949,342
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,257,159	2,450,429
22	(456.1) Revenues from Transmission of Electricity of Others	59,870,642	41,831,097
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	73,770,623	52,897,238
27	TOTAL Electric Operating Revenues	1,192,828,434	1,153,920,408

Name of Respondent Delmarva Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
5,333,062	5,169,900	454,108	451,249	2	
				3	
5,470,573	5,357,152	60,714	60,171	4	
2,825,432	2,899,155	556	572	5	
51,079	51,135	679	680	6	
				7	
				8	
4,444	1,344	1	1	9	
13,684,590	13,478,686	516,058	512,673	10	
11,315	921	1	1	11	
13,695,905	13,479,607	516,059	512,674	12	
				13	
13,695,905	13,479,607	516,059	512,674	14	

Line 12, column (b) includes \$ -11,373,388 of unbilled revenues.

Line 12, column (d) includes -158,578 MWH relating to unbilled revenues

Name of Respondent Duquesne Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	451,564,522	367,688,569
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	323,564,567	268,206,478
5	Large (or Ind.) (See Instr. 4)	53,962,122	36,704,796
6	(444) Public Street and Highway Lighting	14,093,545	14,037,980
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	843,184,756	686,637,823
11	(447) Sales for Resale	1,348,755	3,332,371
12	TOTAL Sales of Electricity	844,533,511	689,970,194
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	844,533,511	689,970,194
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,134,114	2,862,096
17	(451) Miscellaneous Service Revenues	1,760,063	1,632,228
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,128,831	9,967,792
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	401,588	379,868
22	(456.1) Revenues from Transmission of Electricity of Others	37,015,405	18,487,273
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	52,440,001	33,329,257
27	TOTAL Electric Operating Revenues	896,973,512	723,299,451

Name of Respondent Duquesne Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
4,210,531	3,990,794	524,412	524,272	2	
				3	
6,715,380	6,473,524	58,224	57,955	4	
3,145,180	3,182,369	1,369	1,499	5	
67,288	67,656	1,939	1,952	6	
				7	
				8	
				9	
14,138,379	13,714,343	585,944	585,678	10	
22,479	69,786			11	
14,160,858	13,784,129	585,944	585,678	12	
				13	
14,160,858	13,784,129	585,944	585,678	14	

Line 12, column (b) includes \$ 6,938,773 of unbilled revenues.

Line 12, column (d) includes 28,401 MWH relating to unbilled revenues

Name of Respondent Green Mountain Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	83,526,050	77,186,782
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	82,980,784	76,239,238
5	Large (or Ind.) (See Instr. 4)	56,459,072	51,044,075
6	(444) Public Street and Highway Lighting	1,146,299	996,574
7	(445) Other Sales to Public Authorities	839	652
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	224,113,044	205,467,321
11	(447) Sales for Resale	12,105,515	26,642,527
12	TOTAL Sales of Electricity	236,218,559	232,109,848
13	(Less) (449.1) Provision for Rate Refunds	1,365,080	5,677,745
14	TOTAL Revenues Net of Prov. for Refunds	234,853,479	226,432,103
15	Other Operating Revenues		
3	(450) Forfeited Discounts	396,401	368,732
17	(451) Miscellaneous Service Revenues	1,012,752	1,002,391
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	770,650	813,678
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,152,109	682,454
22	(456.1) Revenues from Transmission of Electricity of Others	2,194,971	1,350,855
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25	(415) Business Development Revenues (Contract Work		9,826,020
26	TOTAL Other Operating Revenues	6,526,883	14,044,130
27	TOTAL Electric Operating Revenues	241,380,362	240,476,233

Name of Respondent Green Mountain Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
580,895	582,284	79,155	78,367	2
				3
710,950	701,705	14,240	14,004	4
675,479	672,910	29	27	5
4,339	4,098	54	54	6
57	45	1	1	7
				8
				9
1,971,720	1,961,042	93,479	92,453	10
209,461	442,777	4	6	11
2,181,181	2,403,819	93,483	92,459	12
				13
2,181,181	2,403,819	93,483	92,459	14

Line 12, column (b) includes \$ 1,808,053 of unbilled revenues.

Line 12, column (d) includes 11,074 MWH relating to unbilled revenues



Name of Respondent Illinois Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	539,805,969	436,335,854
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	357,681,074	411,198,922
5	Large (or Ind.) (See Instr. 4)	32,543,189	239,575,949
6	(444) Public Street and Highway Lighting	9,224,423	7,580,694
7	(445) Other Sales to Public Authorities	21,531,442	18,404,458
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	960,786,097	1,113,095,877
11	(447) Sales for Resale	916,324	174,441
12	TOTAL Sales of Electricity	961,702,421	1,113,270,318
13	(Less) (449.1) Provision for Rate Refunds	1,646,306	
14	TOTAL Revenues Net of Prov. for Refunds	960,056,115	1,113,270,318
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,494,177	5,256,621
17	(451) Miscellaneous Service Revenues	134,472	2,048,814
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,518,875	10,370,570
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	112,261,699	9,279,634
22	(456.1) Revenues from Transmission of Electricity of Others	21,169,080	10,754,321
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	146,578,303	37,709,960
27	TOTAL Electric Operating Revenues	1,106,634,418	1,150,980,278

Name of Respondent Illinois Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
5,858,993	5,658,054	541,223	542,546	2	
				3	
6,159,691	5,669,095	65,859	67,170	4	
6,102,667	6,837,639	189	204	5	
106,581	105,368	353	353	6	
265,097	274,118	5,912	5,937	7	
				8	
				9	
18,493,029	18,544,274	613,536	616,210	10	
2,210			1	11	
18,495,239	18,544,274	613,536	616,211	12	
				13	
18,495,239	18,544,274	613,536	616,211	14	

Line 12, column (b) includes \$ -2,782,729 of unbilled revenues.

Line 12, column (d) includes -8,471 MWH relating to unbilled revenues

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	38,279,347	36,798,487
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	20,949,119	20,474,651
5	Large (or Ind.) (See Instr. 4)	36,417,081	33,305,576
6	(444) Public Street and Highway Lighting	1,341,534	1,337,237
7	(445) Other Sales to Public Authorities	1,591,303	1,515,999
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	98,578,384	93,431,950
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	98,578,384	93,431,950
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	98,578,384	93,431,950
15	Other Operating Revenues		
16	(450) Forfeited Discounts	180,606	164,781
17	(451) Miscellaneous Service Revenues	54,488	75,226
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,035,956	1,149,123
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	278,485	159,308
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	1,549,535	1,548,438
27	TOTAL Electric Operating Revenues	100,127,919	94,980,388

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
728,267	692,635	41,634	40,382	2
				3
384,845	372,890	5,642	5,480	4
1,031,933	893,559	188	188	5
8,309	8,345	126	122	6
32,468	30,969	34	36	7
				8
				9
2,185,822	1,998,398	47,624	46,208	10
				11
2,185,822	1,998,398	47,624	46,208	12
				13
2,185,822	1,998,398	47,624	46,208	14

Line 12, column (b) includes \$ -2,042,268 of unbilled revenues.

Line 12, column (d) includes -38,805 MWH relating to unbilled revenues

Name of Respondent Metropolitan Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	561,437,745	494,670,166
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	386,594,629	367,775,389
5	Large (or Ind.) (See Instr. 4)	273,132,871	258,144,476
6	(444) Public Street and Highway Lighting	5,999,016	5,600,177
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,227,164,261	1,126,190,208
11	(447) Sales for Resale	157,583,877	2,855,125
12	TOTAL Sales of Electricity	1,384,748,138	1,129,045,333
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,384,748,138	1,129,045,333
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,583,206	4,377,831
17	(451) Miscellaneous Service Revenues	1,893,844	1,763,779
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	17,298,438	19,964,029
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,480,662	6,547,224
22	(456.1) Revenues from Transmission of Electricity of Others	95,839,142	81,646,520
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	126,095,292	114,299,383
27	TOTAL Electric Operating Revenues	1,510,843,430	1,243,344,716

Name of Respondent Metropolitan Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
5,595,280	5,287,177	479,414	474,665	2	
				3	
4,714,979	4,508,851	61,903	60,930	4	
3,992,283	4,008,119	1,805	1,834	5	
34,646	35,141	689	721	6	
				7	
				8	
				9	
14,337,188	13,839,288	543,811	538,150	10	
2,117,633	51,263	53	51	11	
16,454,821	13,890,551	543,864	538,201	12	
				13	
16,454,821	13,890,551	543,864	538,201	14	

Line 12, column (b) includes \$ 5,821,880 of unbilled revenues.

Line 12, column (d) includes 27,502 MWH relating to unbilled revenues

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	257,976,933	291,080,652		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	248,114,398	285,618,564		
5	Large (or Ind.) (See Instr. 4)	62,944,016	80,721,084		
6	(444) Public Street and Highway Lighting	780,079	1,005,971		
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	569,815,426	658,426,271		
11	(447) Sales for Resale	68,671	77,900		
12	TOTAL Sales of Electricity	569,884,097	658,504,171		
13	(Less) (449.1) Provision for Rate Refunds	4,313,364	45,122,900		
14	TOTAL Revenues Net of Prov. for Refunds	565,570,733	613,381,271		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	1,997,069	2,099,868		
17	(451) Miscellaneous Service Revenues	59,385,704	60,163,993		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	2,893,254	2,728,987		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	316,313,403	324,323,727		
22	(456.1) Revenues from Transmission of Electricity of Others				
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues	380,589,430	389,316,575		
27	TOTAL Electric Operating Revenues	946,160,163	1,002,697,846		

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
3,063,633	2,989,250	424,138	423,723	2
				3
2,915,870	2,886,172	50,905	50,459	4
748,968	833,478	1,962	1,973	5
8,776	10,216	605	598	6
				7
				8
				9
6,737,247	6,719,116	477,610	476,753	10
814	795	2	2	11
6,738,061	6,719,911	477,612	476,755	12
				13
6,738,061	6,719,911	477,612	476,755	14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues



Name of Respondent New York State Electric & Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	794,113,666	801,090,878
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	314,584,480	313,948,179
5	Large (or Ind.) (See Instr. 4)	152,118,062	162,988,654
6	(444) Public Street and Highway Lighting	12,446,722	12,218,769
7	(445) Other Sales to Public Authorities	106,396,193	105,904,656
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	2,727,725	2,810,725
10	TOTAL Sales to Ultimate Consumers	1,382,386,848	1,398,961,861
11	(447) Sales for Resale	119,587,757	230,040,092
12	TOTAL Sales of Electricity	1,501,974,605	1,629,001,953
13	(Less) (449.1) Provision for Rate Refunds		7,354,959
14	TOTAL Revenues Net of Prov. for Refunds	1,501,974,605	1,621,646,994
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,195,048	6,600,835
17	(451) Miscellaneous Service Revenues	277,897	206,232
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,292,519	6,752,349
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-2,274,166	32,573,681
22	(456.1) Revenues from Transmission of Electricity of Others	44,375,623	35,158,540
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	55,866,921	81,291,637
27	TOTAL Electric Operating Revenues	1,557,841,526	1,702,938,631

Name of Respondent New York State Electric & Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,299,266	6,148,787	757,055	752,331	2
				3
4,051,248	3,904,832	98,078	99,193	4
3,380,656	3,422,102	2,585	2,684	5
78,372	74,219	1,127	1,123	6
1,570,593	1,548,915	12,786	12,696	7
				8
23,407	24,766			9
15,403,542	15,123,621	871,631	868,027	10
1,428,465	3,675,058	7	7	11
16,832,007	18,798,679	871,638	868,034	12
				13
16,832,007	18,798,679	871,638	868,034	14

Line 12, column (b) includes \$ 18,648,003 of unbilled revenues.

Line 12, column (d) includes 130,550 MWH relating to unbilled revenues

Name of Respondent Orange and Rockland Utilities, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	221,012,117	194,300,763
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	175,168,094	153,047,906
5	Large (or Ind.) (See Instr. 4)	36,031,787	30,121,620
6	(444) Public Street and Highway Lighting	3,715,561	3,455,137
7	(445) Other Sales to Public Authorities	11,830,353	11,127,777
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	447,757,912	392,053,203
11	(447) Sales for Resale	29,547,279	28,074,082
12	TOTAL Sales of Electricity	477,305,191	420,127,285
13	(Less) (449.1) Provision for Rate Refunds	-739,793	-161,922
14	TOTAL Revenues Net of Prov. for Refunds	478,044,984	420,289,207
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	-2,316	-257,767
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,940,794	5,037,890
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,452,684	2,642,343
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	6,391,162	7,422,466
27	TOTAL Electric Operating Revenues	484,436,146	427,711,673

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD			AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
1,645,851	1,572,484	190,952	188,991	2	
				3	
1,851,676	1,799,686	29,808	29,411	4	
512,240	544,835	108	115	5	
21,649	23,408	582	578	6	
102,563	98,954	4	1	7	
				8	
				9	
4,133,979	4,039,367	221,454	219,096	10	
336,030	381,708		3	11	
4,470,009	4,421,075	221,454	219,099	12	
				13	
4,470,009	4,421,075	221,454	219,099	14	

Line 12, column (b) includes \$

0

of unbilled revenues.

Line 12, column (d) includes

0

MWH relating to unbilled revenues

Name of Respondent Rockland Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	109,386,156	90,408,508
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	99,925,150	83,557,231
5	Large (or Ind.) (See Instr. 4)	4,663,775	4,394,093
6	(444) Public Street and Highway Lighting	1,870,317	915,715
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	215,845,398	179,275,547
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	215,845,398	179,275,547
13	(Less) (449.1) Provision for Rate Refunds		787,128
14	TOTAL Revenues Net of Prov. for Refunds	215,845,398	178,488,419
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	12,520	-19,449
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	173,148	145,829
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-8,026,784	-5,737,159
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	-7,841,116	-5,610,779
27	TOTAL Electric Operating Revenues	208,004,282	172,877,640

Name of Respondent Rockland Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
778,754	755,276	63,084	62,609	2
				3
862,158	837,362	8,341	8,971	4
50,859	65,172	27	27	5
12,181	6,791	822	119	6
				7
				8
				9
1,703,952	1,664,601	72,274	71,726	10
				11
1,703,952	1,664,601	72,274	71,726	12
				13
1,703,952	1,664,601	72,274	71,726	14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Duke Energy Kentucky, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	121,368,409	90,855,790
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	107,319,096	81,002,827
5	Large (or Ind.) (See Instr. 4)	52,482,884	40,076,888
6	(444) Public Street and Highway Lighting	1,662,196	1,429,680
7	(445) Other Sales to Public Authorities	22,501,328	17,115,753
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	46,673	121,931
10	TOTAL Sales to Ultimate Consumers	305,380,586	230,602,869
11	(447) Sales for Resale	23,614,482	28,906,786
12	TOTAL Sales of Electricity	328,995,068	259,509,655
13	(Less) (449.1) Provision for Rate Refunds	-1,551,802	
14	TOTAL Revenues Net of Prov. for Refunds	330,546,870	259,509,655
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	388,487	154,319
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,430,059	1,683,523
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,694,449	1,783,851
22	(456.1) Revenues from Transmission of Electricity of Others	882,984	429,446
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	19,395,979	4,051,139
27	TOTAL Electric Operating Revenues	349,942,849	263,560,794

Name of Respondent Duke Energy Kentucky, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,537,077	1,402,220	118,843	117,722	2
				3
1,460,620	1,376,569	13,302	13,139	4
807,792	781,976	392	393	5
15,988	17,339	355	326	6
319,972	303,709	976	966	7
				8
703	2,237			9
4,142,152	3,884,050	133,868	132,546	10
542,845	730,735	8	3	11
4,684,997	4,614,785	133,876	132,549	12
				13
4,684,997	4,614,785	133,876	132,549	14

Line 12, column (b) includes \$ 3,274,000 of unbilled revenues.

Line 12, column (d) includes 4,087 MWH relating to unbilled revenues



Name of Respondent WEST PENN POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	515,692,491	465,901,857
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	293,848,749	272,989,250
5	Large (or Ind.) (See Instr. 4)	372,984,365	350,077,754
6	(444) Public Street and Highway Lighting	8,106,401	7,391,822
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,190,632,006	1,096,360,683
11	(447) Sales for Resale	1,637,572	2,169,902
12	TOTAL Sales of Electricity	1,192,269,578	1,098,530,585
13	(Less) (449.1) Provision for Rate Refunds	8,988	24,884
14	TOTAL Revenues Net of Prov. for Refunds	1,192,260,590	1,098,505,701
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,560,734	2,425,325
17	(451) Miscellaneous Service Revenues	1,261,826	1,789,454
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	21,094,598	21,050,119
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,338,870	2,794,753
22	(456.1) Revenues from Transmission of Electricity of Others	3,835,326	3,678,334
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	30,091,354	31,737,985
27	TOTAL Electric Operating Revenues	1,222,351,944	1,130,243,686

Name of Respondent <b>WEST PENN POWER COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>04/18/2008</b>	Year/Period of Report End of <b>2007/Q4</b>
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,301,824	6,903,375	616,184	613,022	2
				3
5,014,354	4,870,610	80,919	80,173	4
8,179,593	8,102,172	13,386	13,303	5
52,083	48,886	561	560	6
				7
				8
				9
20,547,854	19,925,043	711,050	707,058	10
29,633	35,407	5	8	11
20,577,487	19,960,450	711,055	707,066	12
				13
20,577,487	19,960,450	711,055	707,066	14

Line 12, column (b) includes \$ 6,900,873 of unbilled revenues.

Line 12, column (d) includes 72,833 MWH relating to unbilled revenues

Name of Respondent Western Massachusetts Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	246,526,405	232,197,469
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	140,530,864	132,335,554
5	Large (or Ind.) (See Instr. 4)	48,035,667	43,130,877
6	(444) Public Street and Highway Lighting	4,492,135	5,024,517
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	439,585,071	412,688,417
11	(447) Sales for Resale	13,899,023	11,315,647
12	TOTAL Sales of Electricity	453,484,094	424,004,064
13	(Less) (449.1) Provision for Rate Refunds	-3,261,000	671,858
14	TOTAL Revenues Net of Prov. for Refunds	456,745,094	423,332,206
15	Other Operating Revenues		
16	(450) Forfeited Discounts	464,692	396,220
17	(451) Miscellaneous Service Revenues	51,162	66,735
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,065,894	1,072,766
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,515,676	3,165,920
22	(456.1) Revenues from Transmission of Electricity of Others	5,291,151	3,842,990
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	8,388,575	8,544,631
27	TOTAL Electric Operating Revenues	465,133,669	431,876,837

Name of Respondent Western Massachusetts Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,539,193	1,511,025	187,854	187,252	2
				3
1,589,278	1,573,632	17,095	17,310	4
842,310	862,154	777	798	5
25,201	25,204	687	705	6
				7
				8
				9
3,995,982	3,972,015	206,413	206,065	10
182,487	190,405	16	16	11
4,178,469	4,162,420	206,429	206,081	12
				13
4,178,469	4,162,420	206,429	206,081	14

Line 12, column (b) includes \$ 2,049,689 of unbilled revenues.

Line 12, column (d) includes 6,304 MWH relating to unbilled revenues

Name of Respondent Wheeling Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	28,400,884	24,061,790
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	25,106,976	21,915,478
5	Large (or Ind.) (See Instr. 4)	45,153,730	38,448,243
6	(444) Public Street and Highway Lighting	651,111	648,367
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	99,312,701	85,073,878
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	99,312,701	85,073,878
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	99,312,701	85,073,878
15	Other Operating Revenues		
16	(450) Forfeited Discounts	86,976	37,117
17	(451) Miscellaneous Service Revenues	-4,262	-5,928
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,116,441	953,156
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,632	81,378
22	(456.1) Revenues from Transmission of Electricity of Others	1,119,720	1,119,720
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	2,328,507	2,185,443
27	TOTAL Electric Operating Revenues	101,641,208	87,259,321

Name of Respondent Wheeling Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
449,590	419,410	35,561	35,615	2
				3
447,311	414,811	5,352	5,331	4
1,327,189	1,230,792	267	272	5
6,075	6,118	152	153	6
				7
				8
				9
2,230,165	2,071,131	41,332	41,371	10
				11
2,230,165	2,071,131	41,332	41,371	12
				13
2,230,165	2,071,131	41,332	41,371	14

Line 12, column (b) includes \$ 1,287,912 of unbilled revenues.

Line 12, column (d) includes 14,748 MWH relating to unbilled revenues

Name of Respondent Connexus Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales				
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)				
5	Large (or Ind.) (See Instr. 4)				
6	(444) Public Street and Highway Lighting				
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers				
11	(447) Sales for Resale				
12	TOTAL Sales of Electricity				
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds				
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues				
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property				
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues				
22	(456.1) Revenues from Transmission of Electricity of Others				
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues				
27	TOTAL Electric Operating Revenues				

Name of Respondent Connexus Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues



Name of Respondent The Walton E.M.C.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues		

Name of Respondent The Walton E.M.C.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues

**U.S. Peer Group**  
**Utility Operating and Maintenance Cost Data**

Name of Respondent Atlantic City Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	-900,619	6,547,786		
5	(501) Fuel	4,806,903	57,305,041		
6	(502) Steam Expenses	66,387	1,822,345		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,139	1,142,431		
10	(506) Miscellaneous Steam Power Expenses	125,632	2,390,247		
11	(507) Rents		3,264		
12	(509) Allowances	-1,018,253	5,924,370		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	3,083,189	75,135,484		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,159,552	5,220,583		
16	(511) Maintenance of Structures	61,828	768,791		
17	(512) Maintenance of Boiler Plant	747,565	9,148,716		
18	(513) Maintenance of Electric Plant	239,770	3,342,462		
19	(514) Maintenance of Miscellaneous Steam Plant	138,832	1,256,951		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	2,347,547	19,737,503		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	5,430,736	94,872,987		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Atlantic City Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				6,649
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				6,649
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	-4,343			114,256
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	-4,343			114,256
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	-4,343			120,905
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,060,413,911			928,209,719
77	(556) System Control and Load Dispatching	840,880			1,122,627
78	(557) Other Expenses	68,143,404			28,723,992
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,129,398,195			958,056,338
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,134,824,588			1,053,050,230
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	537,639			202,185
84	(561) Load Dispatching				291,082
85	(561.1) Load Dispatch-Reliability				
	(561.2) Load Dispatch-Monitor and Operate Transmission System	528,098			348,352
	(561.3) Load Dispatch-Transmission Service and Scheduling	249,727			173,667
88	(561.4) Scheduling, System Control and Dispatch Services	4,018			29,009
89	(561.5) Reliability, Planning and Standards Development	43,874			85,403
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	-1,257			6,383
93	(562) Station Expenses	4,808			
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	956,449			797,390
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	2,323,356			1,933,471
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	1,622,722			1,037,122
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software	228,800			109,906
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,931,199			1,696,463
108	(571) Maintenance of Overhead Lines	2,402,379			3,317,770
109	(572) Maintenance of Underground Lines	64,035			14,275
110	(573) Maintenance of Miscellaneous Transmission Plant	65,131			15,657
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,314,266			6,191,193
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	8,637,622			8,124,664

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	178,753	214,999		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	178,753	214,999		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	178,753	214,999		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	7,130,699	5,310,351		
135	(581) Load Dispatching	1,406,775	1,330,720		
136	(582) Station Expenses				
137	(583) Overhead Line Expenses	3,366,066	3,932,842		
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	1,343,168	629,060		
141	(587) Customer Installations Expenses	35,972			
142	(588) Miscellaneous Expenses	4,210,442	3,578,632		
143	(589) Rents	3,672,822	2,973,370		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,165,944	17,754,975		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	520,691	192,586		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	4,590,799	4,669,874		
149	(593) Maintenance of Overhead Lines	4,346,516	4,043,404		
150	(594) Maintenance of Underground Lines	2,041,297	2,509,354		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	2,004,160	2,391,467		
153	(597) Maintenance of Meters	1,360,844	1,038,302		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,882	934		
155	TOTAL Maintenance (Total of lines 146 thru 154)	14,866,189	14,845,921		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	36,032,133	32,600,896		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	3,989,581	4,099,764		
161	(903) Customer Records and Collection Expenses	34,063,616	24,360,761		
162	(904) Uncollectible Accounts	4,862,214	5,002,590		
163	(905) Miscellaneous Customer Accounts Expenses	215,510	60,019		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	43,130,921	33,523,134		



Name of Respondent Atlantic City Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	15,506,512	8,235,005		
168	(908) Customer Assistance Expenses	1,290,710	1,756,100		
169	(909) Informational and Instructional Expenses	105,953	118,160		
170	(910) Miscellaneous Customer Service and Informational Expenses	1,518,608	2,657,825		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	18,421,783	12,767,090		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	2,333,044	4,243,789		
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses	238,890	205,726		
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,571,934	4,449,515		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	3,346,754	4,286,554		
182	(921) Office Supplies and Expenses	944,785	223,856		
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	26,721,317	19,767,323		
185	(924) Property Insurance	380,579	409,734		
186	(925) Injuries and Damages	2,313,682	1,521,477		
187	(926) Employee Pensions and Benefits	5,448,080	21,744,878		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	2,778,601	2,462,747		
190	(929) (Less) Duplicate Charges-Cr.	6,350,382	6,142,315		
	(930.1) General Advertising Expenses	40,496	1,176		
	(930.2) Miscellaneous General Expenses	2,721,762	-1,447,361		
193	(931) Rents	3,538,299	3,221,750		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	41,883,973	46,049,819		
195	Maintenance				
196	(935) Maintenance of General Plant	-494,446	373,919		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	41,389,527	46,423,738		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,285,187,261	1,191,154,266		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Atlantic City Electric Company			2007/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 186 Column: c**

\$(445,052) balance included in account 925 - Injuries and Damages at December 31, 2006 was reclassified to account 426 - Life Insurance.



Name of Respondent BANGOR HYDRO-ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent BANGOR HYDRO-ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,848	1,946		
63	(547) Fuel	121,575	84,523		
64	(548) Generation Expenses	10,719	7,322		
65	(549) Miscellaneous Other Power Generation Expenses	31,035	21,199		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	166,177	114,990		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	2,893	1,976		
70	(552) Maintenance of Structures	5,337	3,646		
71	(553) Maintenance of Generating and Electric Plant	34,377	23,482		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,642	1,805		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	45,249	30,909		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	211,426	145,899		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	27,657,026	29,588,168		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	27,657,026	29,588,168		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	27,868,452	29,734,067		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	17,659	11,596		
84	(561) Load Dispatching	598,846	545,398		
85	(561.1) Load Dispatch-Reliability				
	(561.2) Load Dispatch-Monitor and Operate Transmission System				
	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	21,272	13,968		
94	(563) Overhead Lines Expenses	187,130	122,879		
95	(564) Underground Lines Expenses	1,003	659		
96	(565) Transmission of Electricity by Others	-8,303,083	1,980,568		
97	(566) Miscellaneous Transmission Expenses	32,208	21,150		
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	-7,444,965	2,696,218		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	47,961	31,494		
102	(569) Maintenance of Structures	6,723	4,415		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	343,155	225,333		
108	(571) Maintenance of Overhead Lines	576,489	635,437		
109	(572) Maintenance of Underground Lines	18,663	12,255		
110	(573) Maintenance of Miscellaneous Transmission Plant	75,053	49,283		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,068,044	958,217		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	-6,376,921	3,654,435		

Name of Respondent BANGOR HYDRO-ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	154,162	154,199		
135	(581) Load Dispatching	108,925	101,263		
136	(582) Station Expenses	81,615	81,635		
137	(583) Overhead Line Expenses	279,824	279,892		
138	(584) Underground Line Expenses	5,830	5,831		
139	(585) Street Lighting and Signal System Expenses	11,012	11,014		
140	(586) Meter Expenses	808,381	808,575		
141	(587) Customer Installations Expenses	71,252	71,269		
142	(588) Miscellaneous Expenses	1,577,897	1,578,277		
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	3,098,898	3,091,955		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	323,870	323,949		
147	(591) Maintenance of Structures	55,706	55,719		
148	(592) Maintenance of Station Equipment	571,955	572,093		
149	(593) Maintenance of Overhead Lines	4,005,073	3,411,569		
150	(594) Maintenance of Underground Lines	197,561	197,609		
151	(595) Maintenance of Line Transformers	248,733	248,792		
152	(596) Maintenance of Street Lighting and Signal Systems	106,877	106,903		
153	(597) Maintenance of Meters	25,910	25,916		
154	(598) Maintenance of Miscellaneous Distribution Plant	11,659	11,662		
155	TOTAL Maintenance (Total of lines 146 thru 154)	5,547,344	4,954,212		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	8,646,242	8,046,167		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	102,264	100,371		
160	(902) Meter Reading Expenses	351,051	384,688		
161	(903) Customer Records and Collection Expenses	3,489,796	3,425,189		
162	(904) Uncollectible Accounts	1,360,764	819,319		
163	(905) Miscellaneous Customer Accounts Expenses	296,293	290,807		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	5,600,168	5,020,374		

Name of Respondent BANGOR HYDRO-ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision			3,936	
168	(908) Customer Assistance Expenses			57,363	
169	(909) Informational and Instructional Expenses	44,981			
170	(910) Miscellaneous Customer Service and Informational Expenses			8,367	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	44,981		69,666	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	2,015,857		1,916,409	
182	(921) Office Supplies and Expenses	1,770,923		1,607,488	
183	(Less) (922) Administrative Expenses Transferred-Credit	4,537,001		4,413,564	
184	(923) Outside Services Employed	1,280,773		1,368,417	
185	(924) Property Insurance	191,551		177,349	
186	(925) Injuries and Damages	886,205		1,038,250	
187	(926) Employee Pensions and Benefits	4,819,164		5,280,199	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,190,578		993,489	
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses	40,041		33,588	
193	(931) Rents	-2,424		-16,006	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	7,655,667		7,985,619	
195	Maintenance				
196	(935) Maintenance of General Plant	824,992		709,583	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	8,480,659		8,695,202	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	44,263,581		55,219,911	

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel			75,895	
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)			75,895	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			75,895	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	1,340			
45	(536) Water for Power		166,295		
46	(537) Hydraulic Expenses	2,186	18,634		
47	(538) Electric Expenses	206,037	230,914		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	12,073	44,844		
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	221,636	460,687		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	31,588	642		
54	(542) Maintenance of Structures	1,728	24,992		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	62,312	51,435		
56	(544) Maintenance of Electric Plant	150,401	379,678		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	10,702	32,989		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	256,731	489,736		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	478,367	950,423		

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering		196		
63	(547) Fuel	79,267	79,400		
64	(548) Generation Expenses	11,766	18,566		
65	(549) Miscellaneous Other Power Generation Expenses	542	82		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	91,575	98,244		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	18			
70	(552) Maintenance of Structures		46		
71	(553) Maintenance of Generating and Electric Plant	45,903	7,842		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	54,071	75,420		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	99,992	83,308		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	191,567	181,552		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	381,550,346	293,127,551		
77	(556) System Control and Load Dispatching	1,624,298	1,638,804		
78	(557) Other Expenses	181,509	156,755		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	383,356,153	294,923,110		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	384,026,087	296,130,980		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	501,940	1,143,336		
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability	12,528	17,484		
	(561.2) Load Dispatch-Monitor and Operate Transmission System	40,621	29,360		
	(561.3) Load Dispatch-Transmission Service and Scheduling	1,058	882		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies	1,042	9,131		
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	487,679	422,066		
94	(563) Overhead Lines Expenses	719,489	291,004		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	2,191,117	2,189,192		
97	(566) Miscellaneous Transmission Expenses	700,668	806,326		
98	(567) Rents	1,751,444	1,492,425		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	6,407,586	6,401,206		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	155,118	133,104		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	17,016	13,600		
104	(569.2) Maintenance of Computer Software	145,632	143,613		
105	(569.3) Maintenance of Communication Equipment	335,171	271,902		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	954,143	1,133,381		
108	(571) Maintenance of Overhead Lines	1,998,214	1,907,958		
109	(572) Maintenance of Underground Lines	73,440	40,776		
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,678,734	3,644,334		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	10,086,320	10,045,540		

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,394,049		1,171,098	
135	(581) Load Dispatching	309,199		294,206	
136	(582) Station Expenses	536,384		264,595	
137	(583) Overhead Line Expenses	2,946,522		6,755,702	
138	(584) Underground Line Expenses	894,057		807,508	
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	1,662,734		1,662,767	
141	(587) Customer Installations Expenses	1,058,445		710,035	
142	(588) Miscellaneous Expenses	4,838,291		4,430,461	
143	(589) Rents	594,083		581,936	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,233,764		16,678,308	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	146,859		129,736	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	1,026,546		966,924	
149	(593) Maintenance of Overhead Lines	13,505,426		12,823,304	
150	(594) Maintenance of Underground Lines	829,570		778,952	
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	801,459		728,184	
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)	16,309,860		15,427,100	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	30,543,624		32,105,408	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	2,524,974		2,464,259	
161	(903) Customer Records and Collection Expenses	6,792,859		6,494,641	
162	(904) Uncollectible Accounts	3,296,080		3,125,737	
163	(905) Miscellaneous Customer Accounts Expenses	2,132,137		2,140,632	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	14,746,050		14,225,269	

Name of Respondent CENTRAL HUDSON GAS & ELECTRIC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	11,286,211	11,111,421		
169	(909) Informational and Instructional Expenses	234,740	220,552		
170	(910) Miscellaneous Customer Service and Informational Expenses	848,048	945,723		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	12,368,999	12,277,696		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	787,340	1,066,233		
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	171,841	146,447		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	959,181	1,212,680		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	14,556,154	14,213,753		
182	(921) Office Supplies and Expenses	3,120,146	3,002,834		
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	2,653,480	2,584,434		
185	(924) Property Insurance	531,500	552,441		
186	(925) Injuries and Damages	2,852,262	1,734,531		
187	(926) Employee Pensions and Benefits	24,192,586	7,820,791		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,718,952	1,718,817		
190	(929) (Less) Duplicate Charges-Cr.				
	(930.1) General Advertising Expenses				
	(930.2) Miscellaneous General Expenses	7,125,627	3,805,125		
193	(931) Rents	163,244	152,084		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	56,913,951	35,584,810		
195	Maintenance				
196	(935) Maintenance of General Plant	1,122,182	1,017,457		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	58,036,133	36,602,267		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	510,766,394	402,599,840		



Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Central Illinois Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	507,774,356		465,010,143	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	6,734			
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	507,781,090		465,010,143	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	507,781,090		465,010,143	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	331,354		273,702	
84	(561) Load Dispatching	367,693			
85	(561.1) Load Dispatch-Reliability			136,532	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	321,976		1,004,357	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	784,997		93,207	
89	(561.5) Reliability, Planning and Standards Development	104,874			
90	(561.6) Transmission Service Studies	2,912			
91	(561.7) Generation Interconnection Studies	24,824			
92	(561.8) Reliability, Planning and Standards Development Services	52,995			
93	(562) Station Expenses	118,438		195,249	
94	(563) Overhead Lines Expenses	788		193	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	20,768,950		4,835,479	
97	(566) Miscellaneous Transmission Expenses	-1,393,083		334,154	
98	(567) Rents	229,397		269,167	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	21,716,115		7,142,040	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	163,044		175,401	
102	(569) Maintenance of Structures	178,700		11,903	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,368,085		1,284,146	
108	(571) Maintenance of Overhead Lines	2,860,461		2,912,288	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	80,313		128,469	
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,650,603		4,512,207	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	26,366,718		11,654,247	

Name of Respondent Central Illinois Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	114,336	1,331,282		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	114,336	1,331,282		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	114,336	1,331,282		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	3,859,297	4,032,233		
135	(581) Load Dispatching	1,227,175	1,085,356		
136	(582) Station Expenses	1,136,800	971,483		
137	(583) Overhead Line Expenses	1,353,073	1,561,133		
138	(584) Underground Line Expenses	710,663	743,463		
139	(585) Street Lighting and Signal System Expenses	476,860	446,176		
140	(586) Meter Expenses	2,843,285	3,968,760		
141	(587) Customer Installations Expenses	3,105,901	2,863,982		
142	(588) Miscellaneous Expenses	6,920,090	4,880,605		
143	(589) Rents	126,803	116,579		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,759,947	20,669,770		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,139,669	1,283,832		
147	(591) Maintenance of Structures	501,537	478,927		
148	(592) Maintenance of Station Equipment	7,135,481	6,046,663		
149	(593) Maintenance of Overhead Lines	27,099,991	21,818,233		
150	(594) Maintenance of Underground Lines	1,022,987	968,190		
151	(595) Maintenance of Line Transformers	360,493	325,370		
152	(596) Maintenance of Street Lighting and Signal Systems	809,115	747,791		
153	(597) Maintenance of Meters	344,229	246,740		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,066,126	1,042,816		
155	TOTAL Maintenance (Total of lines 146 thru 154)	39,479,628	32,958,562		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	61,239,575	53,628,332		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	3,783	14,017		
160	(902) Meter Reading Expenses	3,981,834	3,845,433		
161	(903) Customer Records and Collection Expenses	8,716,470	8,326,451		
162	(904) Uncollectible Accounts	8,766,000	267,085		
163	(905) Miscellaneous Customer Accounts Expenses	302,592	350,812		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	21,770,679	12,803,798		



Name of Respondent Central Vermont Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	33,028	32,608		
5	(501) Fuel	3,585,114	3,038,897		
6	(502) Steam Expenses	166,735	157,503		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	71,426	65,902		
10	(506) Miscellaneous Steam Power Expenses	551,377	563,835		
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	4,407,680	3,858,745		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	14,219	15,638		
16	(511) Maintenance of Structures	12,839	10,139		
17	(512) Maintenance of Boiler Plant	127,102	118,973		
18	(513) Maintenance of Electric Plant	91,507	131,901		
19	(514) Maintenance of Miscellaneous Steam Plant	2,471	2,898		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	248,138	279,549		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	4,655,818	4,138,294		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	1,075,018	950,219		
25	(518) Fuel	631,648	735,691		
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses	1,216,463	1,095,936		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	2,923,129	2,781,846		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	416,967	348,624		
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment	159,730	76,514		
38	(531) Maintenance of Electric Plant	194,417	76,514		
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	771,114	501,652		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	3,694,243	3,283,498		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	207,672	202,391		
45	(536) Water for Power				
46	(537) Hydraulic Expenses	22,351	9,909		
47	(538) Electric Expenses	727,298	687,932		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	401,470	334,172		
49	(540) Rents	2,790	2,495		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,361,581	1,236,899		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	29,415	56,939		
54	(542) Maintenance of Structures	41,455	35,407		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	407,879	426,525		
56	(544) Maintenance of Electric Plant	697,522	962,535		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	102,767	85,523		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,279,038	1,566,929		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	2,640,619	2,803,828		

Name of Respondent Central Vermont Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	189,413	126,036		
64	(548) Generation Expenses	12,436	10,535		
65	(549) Miscellaneous Other Power Generation Expenses	19,403	10,109		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	221,252	146,680		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	138	1,174		
71	(553) Maintenance of Generating and Electric Plant	37,817	4,885		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	102,693	56,105		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	140,648	62,164		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	361,900	208,844		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	160,721,868	169,448,119		
77	(556) System Control and Load Dispatching	745,392	977,906		
78	(557) Other Expenses	2,040,918	725,744		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	163,508,178	171,151,769		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	174,860,758	181,586,233		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	215,314	207,827		
84	(561) Load Dispatching	63,275	131,363		
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	285,304	219,266		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	1,641,466	726,731		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	327,900	345,782		
93	(562) Station Expenses	95,490	109,057		
94	(563) Overhead Lines Expenses	242,191	238,485		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	17,789,077	12,522,986		
97	(566) Miscellaneous Transmission Expenses	131,407	28,511		
98	(567) Rents	7,820	6,956		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,799,244	14,536,964		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	49,392	56,664		
102	(569) Maintenance of Structures	1,439	1,797		
103	(569.1) Maintenance of Computer Hardware	25,742	19,130		
104	(569.2) Maintenance of Computer Software	38,966	19,383		
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	468,572	375,382		
108	(571) Maintenance of Overhead Lines	1,784,143	1,525,859		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,368,254	1,998,215		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	23,167,498	16,535,179		

Name of Respondent Central Vermont Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	868,961		555,532	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	868,961		555,532	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	868,961		555,532	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	4,221,253		3,998,573	
135	(581) Load Dispatching	217,544		226,309	
136	(582) Station Expenses	164,677		92,853	
137	(583) Overhead Line Expenses	1,350,443		1,182,673	
138	(584) Underground Line Expenses	134,145		128,495	
139	(585) Street Lighting and Signal System Expenses	12,225		22,211	
140	(586) Meter Expenses	698,970		682,031	
141	(587) Customer Installations Expenses	57,463		92,632	
142	(588) Miscellaneous Expenses	1,997,757		1,487,770	
143	(589) Rents	2,129,050		2,111,485	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,983,527		10,025,032	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	405,047		264,219	
147	(591) Maintenance of Structures	927,292		619,703	
148	(592) Maintenance of Station Equipment	929,998		775,161	
149	(593) Maintenance of Overhead Lines	19,233,041		14,449,838	
150	(594) Maintenance of Underground Lines	63,714		105,240	
151	(595) Maintenance of Line Transformers	172,969		145,889	
152	(596) Maintenance of Street Lighting and Signal Systems	164,741		144,001	
153	(597) Maintenance of Meters	11,032		9,286	
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)	21,907,834		16,513,337	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	32,891,361		26,538,369	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	492,413		477,880	
160	(902) Meter Reading Expenses	2,728,258		2,383,191	
161	(903) Customer Records and Collection Expenses	1,558,181		1,621,541	
162	(904) Uncollectible Accounts	2,344,648		1,510,336	
163	(905) Miscellaneous Customer Accounts Expenses	80,831		47,746	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	7,204,331		6,040,694	



### - Privileged Data



Name of Respondent Unitil Energy Systems, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Unitil Energy Systems, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	106,763,128	107,038,605		
77	(556) System Control and Load Dispatching	15,000	15,000		
78	(557) Other Expenses	436,841	499,760		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	107,214,969	107,553,365		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	107,214,969	107,553,365		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	214,436	151,664		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	1,781	567		
93	(562) Station Expenses				
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	9,398,941	9,433,807		
97	(566) Miscellaneous Transmission Expenses				
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	9,615,158	9,586,038		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	242	829		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment				
108	(571) Maintenance of Overhead Lines				
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	242	829		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	9,615,400	9,586,867		

Name of Respondent Unitil Energy Systems, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	6,328		3,938	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	6,328		3,938	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	6,328		3,938	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	518,410		479,373	
135	(581) Load Dispatching	51,668		46,756	
136	(582) Station Expenses	105,335		70,756	
137	(583) Overhead Line Expenses	254,106		259,811	
138	(584) Underground Line Expenses	92,927		85,726	
139	(585) Street Lighting and Signal System Expenses	124,386		110,113	
140	(586) Meter Expenses	432,223		422,875	
141	(587) Customer Installations Expenses	17,342		16,586	
142	(588) Miscellaneous Expenses	73,364		64,903	
143	(589) Rents	3,995		4,590	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	1,673,756		1,561,489	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	205,226		222,860	
147	(591) Maintenance of Structures	524		39	
148	(592) Maintenance of Station Equipment	103,712		96,893	
149	(593) Maintenance of Overhead Lines	1,605,718		1,633,078	
150	(594) Maintenance of Underground Lines			917	
151	(595) Maintenance of Line Transformers	437		2,818	
152	(596) Maintenance of Street Lighting and Signal Systems	7,759		3,733	
153	(597) Maintenance of Meters	735		547	
154	(598) Maintenance of Miscellaneous Distribution Plant	17,683		15,387	
155	TOTAL Maintenance (Total of lines 146 thru 154)	1,941,794		1,976,272	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	3,615,550		3,537,761	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,532		1,382	
160	(902) Meter Reading Expenses	314,115		531,903	
161	(903) Customer Records and Collection Expenses	2,660,015		2,792,122	
162	(904) Uncollectible Accounts	498,242		423,669	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	3,473,904		3,749,076	

### - Privileged Data

Name of Respondent Delmarva Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	5,660	19,490		
5	(501) Fuel	1,194	1,260		
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses	71,054	23,698		
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	77,908	44,448		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	77,908	44,448		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Delmarva Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				20,836
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				20,836
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				20,836
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	848,465,046			816,451,390
77	(556) System Control and Load Dispatching	941,140			1,002,766
78	(557) Other Expenses	4,351,596			7,751,442
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	853,757,782			825,205,598
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	853,835,690			825,270,882
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	955,925			576,394
84	(561) Load Dispatching				638,568
85	(561.1) Load Dispatch-Reliability	150,347			88,557
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,156,561			825,254
87	(561.3) Load Dispatch-Transmission Service and Scheduling	210,650			102,515
88	(561.4) Scheduling, System Control and Dispatch Services	126,437			111,402
89	(561.5) Reliability, Planning and Standards Development	97,610			140,091
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	21,404			5,143
93	(562) Station Expenses				
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	961,693			824,580
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	3,680,627			3,312,504
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	457,267			3,145
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software	492,143			232,870
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,965,482			1,753,169
108	(571) Maintenance of Overhead Lines	3,328,688			3,484,885
109	(572) Maintenance of Underground Lines	415,488			473,011
110	(573) Maintenance of Miscellaneous Transmission Plant	27,236			21,079
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,686,304			5,968,159
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	10,366,931			9,280,663

Name of Respondent Delmarva Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	39,073	25,102		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	39,073	25,102		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	39,073	25,102		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	3,288,347	1,889,214		
135	(581) Load Dispatching	2,383,566	2,271,027		
136	(582) Station Expenses	945,163	832,163		
137	(583) Overhead Line Expenses	1,446,881	1,411,346		
138	(584) Underground Line Expenses	664,718	661,882		
139	(585) Street Lighting and Signal System Expenses	527,759	540,916		
140	(586) Meter Expenses	1,304,874	1,216,248		
141	(587) Customer Installations Expenses	16,781	735		
142	(588) Miscellaneous Expenses	2,665,113	2,955,610		
143	(589) Rents	1,353,782	1,961,267		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,596,984	13,740,408		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	854,716	673,325		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	5,533,471	4,264,825		
149	(593) Maintenance of Overhead Lines	14,912,880	11,817,060		
150	(594) Maintenance of Underground Lines	2,854,234	2,816,159		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	1,283,692	1,387,641		
153	(597) Maintenance of Meters	161,884	143,662		
154	(598) Maintenance of Miscellaneous Distribution Plant	375,665	680,598		
155	TOTAL Maintenance (Total of lines 146 thru 154)	25,976,542	21,783,270		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	40,573,526	35,523,678		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	9,171,909	8,378,025		
161	(903) Customer Records and Collection Expenses	30,683,864	22,995,724		
162	(904) Uncollectible Accounts	10,382,147	2,781,405		
163	(905) Miscellaneous Customer Accounts Expenses	6,566	132,342		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	50,244,486	34,287,496		

Name of Respondent Delmarva Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision			-57	
168	(908) Customer Assistance Expenses	1,196,618		949,350	
169	(909) Informational and Instructional Expenses	580,839		654,032	
170	(910) Miscellaneous Customer Service and Informational Expenses	41,416		222,678	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	1,818,873		1,826,003	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses	631,313		534,327	
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	631,313		534,327	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	6,645,615		5,544,903	
182	(921) Office Supplies and Expenses	1,184,922		327,227	
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	38,365,656		30,415,970	
185	(924) Property Insurance	472,527		534,889	
186	(925) Injuries and Damages	2,512,823		2,305,918	
187	(926) Employee Pensions and Benefits	3,579,071		13,589,355	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	3,843,327		3,897,395	
190	(929) (Less) Duplicate Charges-Cr.	16,643,657		16,229,286	
191	(930.1) General Advertising Expenses	76,408		38,676	
192	(930.2) Miscellaneous General Expenses	9,078,902		5,389,085	
193	(931) Rents	3,761,900		4,037,716	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	52,877,494		49,851,848	
195	Maintenance				
196	(935) Maintenance of General Plant	1,172,951		694,172	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	54,050,445		50,546,020	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,011,560,337		957,294,171	



Name of Respondent Duquesne Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Duquesne Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	375,610,563		361,321,647	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	375,610,563		361,321,647	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	375,610,563		361,321,647	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,000,274		1,283,170	
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			114	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	31,848		25,368	
88	(561.4) Scheduling, System Control and Dispatch Services	1,530,833		1,179,586	
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	75,641		59,419	
93	(562) Station Expenses	335,798		186,413	
94	(563) Overhead Lines Expenses	97,400		116,506	
95	(564) Underground Lines Expenses	93,551		90,150	
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	2,378,343		1,205,379	
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	5,543,688		4,146,105	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	202,298		231,453	
102	(569) Maintenance of Structures	9,503		554,333	
103	(569.1) Maintenance of Computer Hardware			5,267	
104	(569.2) Maintenance of Computer Software			15,802	
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	625,583		510,962	
108	(571) Maintenance of Overhead Lines	999,140		1,651,413	
109	(572) Maintenance of Underground Lines	11,923		4,509	
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,848,447		2,973,739	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	7,392,135		7,119,844	

Name of Respondent Duquesne Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	512,727		445,821	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	512,727		445,821	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	512,727		445,821	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,067,333		1,120,576	
135	(581) Load Dispatching	560,013		449,051	
136	(582) Station Expenses	225,910		209,867	
137	(583) Overhead Line Expenses	309,209		291,639	
138	(584) Underground Line Expenses	359,149		443,966	
139	(585) Street Lighting and Signal System Expenses			2	
140	(586) Meter Expenses	1,504,523		1,574,229	
141	(587) Customer Installations Expenses	41,315		54,422	
142	(588) Miscellaneous Expenses	8,719,889		8,981,750	
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,787,341		13,125,502	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	299,825		306,667	
147	(591) Maintenance of Structures	-25,043		9,641	
148	(592) Maintenance of Station Equipment	2,032,036		1,321,899	
149	(593) Maintenance of Overhead Lines	9,774,434		11,212,988	
150	(594) Maintenance of Underground Lines	428,847		557,468	
151	(595) Maintenance of Line Transformers	106,222		79,719	
152	(596) Maintenance of Street Lighting and Signal Systems	36,706		635,147	
153	(597) Maintenance of Meters	1,471,547		1,469,464	
154	(598) Maintenance of Miscellaneous Distribution Plant	264,165		277,404	
155	TOTAL Maintenance (Total of lines 146 thru 154)	14,388,739		15,870,397	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	27,176,080		28,995,899	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,874,646		2,106,671	
160	(902) Meter Reading Expenses	4,267,654		3,543,400	
161	(903) Customer Records and Collection Expenses	6,737,679		7,634,097	
162	(904) Uncollectible Accounts	20,796,848		15,831,616	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	33,676,827		29,115,784	

Name of Respondent Duquesne Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	2,604,716	2,249,978	
169	(909) Informational and Instructional Expenses			
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	2,604,716	2,249,978	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)			
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	31,803,539	25,809,619	
182	(921) Office Supplies and Expenses	3,786,693	4,100,632	
183	(Less) (922) Administrative Expenses Transferred-Credit			
184	(923) Outside Services Employed	11,477,542	12,120,562	
185	(924) Property Insurance	5,467,018	982,632	
186	(925) Injuries and Damages	755,740	6,771,462	
187	(926) Employee Pensions and Benefits	31,719,047	11,293,383	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	5,552,557	4,705,570	
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	1,280,544	2,329,216	
192	(930.2) Miscellaneous General Expenses	7,149,030	6,348,089	
193	(931) Rents	3,491,572	3,013,808	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	102,483,282	77,474,973	
195	Maintenance			
196	(935) Maintenance of General Plant	8,408,660	8,354,516	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	110,891,942	85,829,489	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	557,864,990	515,078,462	

Name of Respondent Green Mountain Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	25,078		24,619	
5	(501) Fuel	1,980,045		1,762,751	
6	(502) Steam Expenses	130,387		120,246	
7	(503) Steam from Other Sources	148,844		83,846	
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	56,252		49,083	
10	(506) Miscellaneous Steam Power Expenses	52,279		45,240	
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	2,392,885		2,085,785	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	10,647		10,405	
16	(511) Maintenance of Structures	8,345		6,074	
17	(512) Maintenance of Boiler Plant	50,380		65,161	
18	(513) Maintenance of Electric Plant	66,855		54,211	
19	(514) Maintenance of Miscellaneous Steam Plant	14,664		12,566	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	150,891		148,417	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	2,543,776		2,234,202	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	38,530			
45	(536) Water for Power	1,749		14,872	
46	(537) Hydraulic Expenses	245,299		294,240	
47	(538) Electric Expenses	215,116		164,133	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	28,091		34,497	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	528,785		507,742	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	795			
54	(542) Maintenance of Structures	81,211		93,386	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	279,747		372,218	
56	(544) Maintenance of Electric Plant	870,015		751,818	
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,231,768		1,217,422	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,760,553		1,725,164	

Name of Respondent Green Mountain Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	15,790			
63	(547) Fuel	3,072,012	3,348,867		
64	(548) Generation Expenses	285,004	256,940		
65	(549) Miscellaneous Other Power Generation Expenses	601,783	680,241		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,974,589	4,286,048		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	21,038	20,255		
70	(552) Maintenance of Structures	24,805	22,683		
71	(553) Maintenance of Generating and Electric Plant	335,072	308,856		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	569,120	395,885		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	950,035	747,679		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	4,924,624	5,033,727		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	142,357,501	133,596,258		
77	(556) System Control and Load Dispatching	65,637	76,373		
78	(557) Other Expenses	126,310	122,273		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	142,549,448	133,794,904		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	151,778,401	142,787,997		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	66,571	64,018		
84	(561) Load Dispatching	169,735	160,149		
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	69,030	55,209		
94	(563) Overhead Lines Expenses	76,499	35,116		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	16,601,336	13,820,027		
97	(566) Miscellaneous Transmission Expenses				
98	(567) Rents	817,057	884,987		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	17,800,228	15,019,506		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	33,707	34,703		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	257,792	221,091		
108	(571) Maintenance of Overhead Lines	772,036	10,485		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant		1,013,606		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,063,535	1,279,885		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	18,863,763	16,299,391		

Name of Respondent
Green Mountain Power Corporation

This Report Is:

(1) ☒ An Original

(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/15/2008

Year/Period of Report	
End of	2007/Q4

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	342,913	125,865
135	(581) Load Dispatching	211,905	207,011
136	(582) Station Expenses	120,190	109,602
137	(583) Overhead Line Expenses	299,861	519,574
138	(584) Underground Line Expenses	68,486	
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	515,193	498,026
141	(587) Customer Installations Expenses	4,962	4,157
142	(588) Miscellaneous Expenses	763,644	874,317
143	(589) Rents	17,961	9,547
144	TOTAL Operation (Enter Total of lines 134 thru 143)	2,345,115	2,348,099
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	24,357	17,416
147	(591) Maintenance of Structures	210	
148	(592) Maintenance of Station Equipment	758,803	687,682
149	(593) Maintenance of Overhead Lines	6,252,917	6,082,494
150	(594) Maintenance of Underground Lines	456,303	520,031
151	(595) Maintenance of Line Transformers	165,836	143,837
152	(596) Maintenance of Street Lighting and Signal Systems	187,930	177,563
153	(597) Maintenance of Meters	165,357	151,088
154	(598) Maintenance of Miscellaneous Distribution Plant	56,440	54,695
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,068,153	7,834,806
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	10,413,268	10,182,905
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	133,975	201,514
160	(902) Meter Reading Expenses	506,237	530,317
161	(903) Customer Records and Collection Expenses	1,687,666	1,593,718
162	(904) Uncollectible Accounts	556,556	380,946
163	(905) Miscellaneous Customer Accounts Expenses	368,442	320,303
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	3,252,876	3,026,798

Name of Respondent Green Mountain Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	383,559		346,442	
169	(909) Informational and Instructional Expenses	53,201		32,596	
170	(910) Miscellaneous Customer Service and Informational Expenses	220,661		230,625	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	657,421		609,663	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	11,134		8,908	
175	(912) Demonstrating and Selling Expenses	509			
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	12,047		8,924	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	23,690		17,832	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	5,387,702		6,361,365	
182	(921) Office Supplies and Expenses	1,611,901		1,417,419	
183	(Less) (922) Administrative Expenses Transferred-Credit	2,178,721		2,557,037	
184	(923) Outside Services Employed	2,280,991		2,628,251	
185	(924) Property Insurance	368,531		294,580	
186	(925) Injuries and Damages	463,519		929,224	
187	(926) Employee Pensions and Benefits	3,819,939		2,062,322	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	773,322		648,056	
190	(929) (Less) Duplicate Charges-Cr.	261,326		237,542	
191	(930.1) General Advertising Expenses	64,567		118,103	
192	(930.2) Miscellaneous General Expenses	853,178		1,246,298	
193	(931) Rents	100,656		111,860	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	13,284,259		13,022,899	
195	Maintenance				
196	(935) Maintenance of General Plant	1,215,526		1,023,563	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	14,499,785		14,046,462	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	199,489,204		186,971,048	



Name of Respondent Illinois Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Illinois Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
50	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	7,124	10,091		
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,124	10,091		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	12,090	12,622		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	12,090	12,622		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	19,214	22,713		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	706,240,736	730,060,741		
77	(556) System Control and Load Dispatching		2,807		
78	(557) Other Expenses	-1,766,244	4,817		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	704,474,492	730,068,365		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	704,493,706	730,091,078		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	632,045	602,610		
84	(561) Load Dispatching	321,218			
85	(561.1) Load Dispatch-Reliability		112,846		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	541,704	1,182,473		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	859,739	197,601		
89	(561.5) Reliability, Planning and Standards Development	157,386			
90	(561.6) Transmission Service Studies	4,378			
91	(561.7) Generation Interconnection Studies	37,152			
92	(561.8) Reliability, Planning and Standards Development Services	61,476			
93	(562) Station Expenses	357	7,056		
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	20,771,524	6,077,004		
97	(566) Miscellaneous Transmission Expenses	-10,524,222	390,284		
98	(567) Rents	49,788	61,216		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	12,912,545	8,631,090		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	216,633	640,100		
102	(569) Maintenance of Structures	257,225	19,183		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	373,151	332,668		
108	(571) Maintenance of Overhead Lines	2,593,756	2,455,921		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	49,076	44,773		
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,489,841	3,492,645		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	16,402,386	12,123,735		

Name of Respondent Illinois Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	62,330		2,252,362	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	62,330		2,252,362	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	62,330		2,252,362	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	3,664,361		3,915,037	
135	(581) Load Dispatching	2,423,584		2,348,004	
136	(582) Station Expenses	660,255		594,933	
137	(583) Overhead Line Expenses	6,532,264		5,336,638	
138	(584) Underground Line Expenses	2,114,453		2,209,867	
139	(585) Street Lighting and Signal System Expenses	404,966		391,913	
140	(586) Meter Expenses	8,257,447		6,945,989	
141	(587) Customer Installations Expenses	186,800		175,861	
142	(588) Miscellaneous Expenses	11,738,906		9,360,295	
143	(589) Rents	56,327		90,339	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	36,039,363		31,368,876	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,540,110		1,794,225	
147	(591) Maintenance of Structures	377,687		300,577	
148	(592) Maintenance of Station Equipment	7,336,543		7,271,359	
149	(593) Maintenance of Overhead Lines	27,903,087		45,290,001	
150	(594) Maintenance of Underground Lines	2,238,640		1,579,573	
151	(595) Maintenance of Line Transformers	382,972		371,665	
152	(596) Maintenance of Street Lighting and Signal Systems	262,980		1,601,948	
153	(597) Maintenance of Meters	106,421		127,848	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,979,017		1,791,663	
155	TOTAL Maintenance (Total of lines 146 thru 154)	42,127,457		60,128,859	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	78,166,820		91,497,735	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	4,893		15,720	
160	(902) Meter Reading Expenses	7,179,283		7,065,186	
161	(903) Customer Records and Collection Expenses	10,989,619		10,983,933	
162	(904) Uncollectible Accounts	15,632,000		1,439,722	
163	(905) Miscellaneous Customer Accounts Expenses	568,738		645,956	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	34,374,533		20,150,517	

### - Privileged Data

Name of Respondent Kingsport Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kingsport Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
50	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	75,842,867		70,402,336	
77	(556) System Control and Load Dispatching	339		391	
78	(557) Other Expenses	127		1,530	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	75,843,333		70,404,257	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	75,843,333		70,404,257	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	20,508		29,166	
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability	235		50	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	41,509		44,349	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	420		124	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	60,840		32,774	
94	(563) Overhead Lines Expenses	11,667		8,887	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	112,290		139,113	
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	247,469		254,463	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	6,625		4,772	
102	(569) Maintenance of Structures	6,941		8,360	
103	(569.1) Maintenance of Computer Hardware	10,221		6,125	
104	(569.2) Maintenance of Computer Software	20,497		13,400	
105	(569.3) Maintenance of Communication Equipment	27,251		13,762	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	97,633		152,175	
108	(571) Maintenance of Overhead Lines	14,348		43,174	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	11		524	
111	TOTAL Maintenance (Total of lines 101 thru 110)	183,527		242,292	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	430,996		496,755	



Name of Respondent Kingsport Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	232,904		278,658	
135	(581) Load Dispatching	80,856		77,776	
136	(582) Station Expenses	105,075		46,611	
137	(583) Overhead Line Expenses	-51,941		61,517	
138	(584) Underground Line Expenses	17,388		16,039	
139	(585) Street Lighting and Signal System Expenses	34,498		1,868	
140	(586) Meter Expenses	29,420		96,718	
141	(587) Customer Installations Expenses	33,984		49,009	
142	(588) Miscellaneous Expenses	767,216		642,731	
143	(589) Rents	266,401		-550,349	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	1,515,801		720,578	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,777		1,905	
147	(591) Maintenance of Structures	10,094		13,387	
148	(592) Maintenance of Station Equipment	111,723		86,999	
149	(593) Maintenance of Overhead Lines	1,697,054		2,067,036	
150	(594) Maintenance of Underground Lines	74,552		115,484	
151	(595) Maintenance of Line Transformers	94,145		99,718	
152	(596) Maintenance of Street Lighting and Signal Systems	30,791		58,651	
153	(597) Maintenance of Meters	21,702		23,724	
154	(598) Maintenance of Miscellaneous Distribution Plant	79,181		171,986	
155	TOTAL Maintenance (Total of lines 146 thru 154)	2,121,019		2,638,890	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	3,636,820		3,359,468	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	122,107		123,805	
160	(902) Meter Reading Expenses	200,527		451,535	
161	(903) Customer Records and Collection Expenses	1,473,454		1,511,496	
162	(904) Uncollectible Accounts	14		482,989	
163	(905) Miscellaneous Customer Accounts Expenses	401		394	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	1,796,503		2,570,219	

Name of Respondent Kingsport Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	34,574	27,350		
168	(908) Customer Assistance Expenses	44,189	68,508		
169	(909) Informational and Instructional Expenses	81,904	62,224		
170	(910) Miscellaneous Customer Service and Informational Expenses		4		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	160,667	158,086		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses		-36		
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		-36		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	822,064	833,778		
182	(921) Office Supplies and Expenses	67,621	58,757		
183	(Less) (922) Administrative Expenses Transferred-Credit	480,798	364,207		
184	(923) Outside Services Employed	776,249	849,196		
185	(924) Property Insurance	12,801	11,059		
186	(925) Injuries and Damages	172,251	339,739		
187	(926) Employee Pensions and Benefits	234,574	207,762		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	9	1		
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	26,432	24,728		
192	(930.2) Miscellaneous General Expenses	210,324	136,817		
193	(931) Rents	566,386	920,344		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	2,407,913	3,017,974		
195	Maintenance				
196	(935) Maintenance of General Plant	168,813	276,955		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,576,726	3,294,929		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	84,445,045	80,283,678		



Name of Respondent Metropolitan Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel	2	1,373,102		
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	2	1,373,102		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	2	1,373,102		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel	8,135	15,883		
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	8,135	15,883		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	8,135	15,883		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Metropolitan Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	2,197,915			
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses	3,038,288	1,624,092		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	5,236,203	1,624,092		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	5,236,203	1,624,092		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	805,489,163	691,394,031		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	-15,291,347	-50,270,365		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	790,197,816	641,123,666		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	795,442,156	644,136,743		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	124,370	77,135		
84	(561) Load Dispatching	3,507,107	2,774,729		
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	3,294,566	2,432,726		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	143,346	100,362		
93	(562) Station Expenses	104,173	54,097		
94	(563) Overhead Lines Expenses	54,217	134,661		
95	(564) Underground Lines Expenses	2,928	132		
96	(565) Transmission of Electricity by Others	282,923,492	183,696,847		
97	(566) Miscellaneous Transmission Expenses	633,593	572,562		
98	(567) Rents	559,986	502,314		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	291,347,778	190,345,565		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	580,333	543,610		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	30,734	51,721		
104	(569.2) Maintenance of Computer Software	188,918	326,660		
105	(569.3) Maintenance of Communication Equipment	342,679	310,415		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,538,001	1,972,012		
108	(571) Maintenance of Overhead Lines	3,526,713	2,139,928		
109	(572) Maintenance of Underground Lines	5,561			
110	(573) Maintenance of Miscellaneous Transmission Plant	1,160	2,503		
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,214,099	5,346,849		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	298,561,877	195,692,414		

Name of Respondent Metropolitan Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,605,147		1,755,749	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	1,605,147		1,755,749	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	1,605,147		1,755,749	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,223,321		1,340,133	
135	(581) Load Dispatching	722,724		525,858	
136	(582) Station Expenses	939,671		606,082	
137	(583) Overhead Line Expenses	212,282		84,183	
138	(584) Underground Line Expenses	739,857		-1,857	
139	(585) Street Lighting and Signal System Expenses	307		8,408	
140	(586) Meter Expenses	1,199,340		895,394	
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	7,076,501		6,730,903	
143	(589) Rents	386,006		538,250	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,500,009		10,727,354	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	303,413		360,620	
147	(591) Maintenance of Structures	352,598		288,457	
148	(592) Maintenance of Station Equipment	4,513,678		3,537,469	
149	(593) Maintenance of Overhead Lines	25,141,049		20,839,524	
150	(594) Maintenance of Underground Lines	1,427,379		905,510	
151	(595) Maintenance of Line Transformers	94,596		22,813	
152	(596) Maintenance of Street Lighting and Signal Systems	88,718		216,964	
153	(597) Maintenance of Meters	3,078,439		2,359,585	
154	(598) Maintenance of Miscellaneous Distribution Plant	2,836,015		1,905,356	
155	TOTAL Maintenance (Total of lines 146 thru 154)	37,835,885		30,436,298	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	50,335,894		41,163,652	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	42,023		27,973	
160	(902) Meter Reading Expenses	6,077,049		5,635,196	
161	(903) Customer Records and Collection Expenses	9,890,607		9,516,468	
162	(904) Uncollectible Accounts	9,863,713		6,881,808	
163	(905) Miscellaneous Customer Accounts Expenses	67,126		29,309	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	25,940,518		22,090,754	

Name of Respondent Metropolitan Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	737,058		640,365	
168	(908) Customer Assistance Expenses	10,034,999		6,047,530	
169	(909) Informational and Instructional Expenses	494		756	
170	(910) Miscellaneous Customer Service and Informational Expenses	4,238,674		4,002,135	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	15,011,225		10,690,786	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses	21,696		17,407	
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	21,696		17,407	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	1,732,091		-490,569	
182	(921) Office Supplies and Expenses	2,112,390		1,316,570	
183	(Less) (922) Administrative Expenses Transferred-Credit	2,818,007		9,168,422	
184	(923) Outside Services Employed	26,707,794		25,108,260	
185	(924) Property Insurance	174,977		175,311	
186	(925) Injuries and Damages	1,600,715		995,109	
187	(926) Employee Pensions and Benefits	-13,720,330		-1,607,694	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,599,124		1,505,513	
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	33,985		371,940	
192	(930.2) Miscellaneous General Expenses	809,742		643,777	
193	(931) Rents	139,793		80,127	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	18,372,274		18,929,922	
195	Maintenance				
196	(935) Maintenance of General Plant	1,496,881		892,464	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	19,869,155		19,822,386	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,206,787,668		935,369,891	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	609,389,078	667,033,293		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	2,204	7,510		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	609,391,282	667,040,803		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	609,391,282	667,040,803		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	125,308	87,130		
84	(561) Load Dispatching	1,047,399	9,188,601		
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	99			
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	4,394,716			
89	(561.5) Reliability, Planning and Standards Development	11,992	6,381		
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	500,581	479,098		
94	(563) Overhead Lines Expenses	43,034	18,982		
95	(564) Underground Lines Expenses	25,889	75,316		
96	(565) Transmission of Electricity by Others	25,375,974	16,982,350		
97	(566) Miscellaneous Transmission Expenses	425,252	313,138		
98	(567) Rents	11,000			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,961,244	27,150,996		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	269,374	281,760		
102	(569) Maintenance of Structures	5,079	69,646		
103	(569.1) Maintenance of Computer Hardware	5,032			
104	(569.2) Maintenance of Computer Software	8,303			
105	(569.3) Maintenance of Communication Equipment	14,961			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,018,520	1,001,707		
108	(571) Maintenance of Overhead Lines	365,704	658,617		
109	(572) Maintenance of Underground Lines	174,316	28,426		
110	(573) Maintenance of Miscellaneous Transmission Plant	125,563	75,070		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,986,852	2,115,226		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	33,948,096	29,266,222		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,414,547		2,139,201	
135	(581) Load Dispatching	2,040,720		1,939,726	
136	(582) Station Expenses	2,219,019		1,591,488	
137	(583) Overhead Line Expenses	3,493,458		2,955,144	
138	(584) Underground Line Expenses	1,565,534		1,614,825	
139	(585) Street Lighting and Signal System Expenses	513,347		370,492	
140	(586) Meter Expenses	2,457,543		2,511,888	
141	(587) Customer Installations Expenses	1,257,981		1,208,203	
142	(588) Miscellaneous Expenses	8,312,241		7,334,333	
143	(589) Rents	102,355		97,338	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,376,745		21,762,638	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	81,393		80,050	
147	(591) Maintenance of Structures	5,310		43,425	
148	(592) Maintenance of Station Equipment	2,558,243		2,465,075	
149	(593) Maintenance of Overhead Lines	12,033,755		12,722,330	
150	(594) Maintenance of Underground Lines	470,650		607,885	
151	(595) Maintenance of Line Transformers	581,132		1,211,845	
152	(596) Maintenance of Street Lighting and Signal Systems	1,680,512		1,040,045	
153	(597) Maintenance of Meters	239,951		281,620	
154	(598) Maintenance of Miscellaneous Distribution Plant	193		947	
155	TOTAL Maintenance (Total of lines 146 thru 154)	17,651,139		18,453,222	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	41,027,884		40,215,860	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	934,266		687,175	
160	(902) Meter Reading Expenses	1,283,592		1,299,333	
161	(903) Customer Records and Collection Expenses	8,297,181		7,679,033	
162	(904) Uncollectible Accounts	13,086,541		11,439,882	
163	(905) Miscellaneous Customer Accounts Expenses	492,406		94,815	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,093,986		21,200,238	

### - Privileged Data



Name of Respondent New York State Electric & Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	223,843	230,366		
45	(536) Water for Power				
46	(537) Hydraulic Expenses	86,536	89,085		
47	(538) Electric Expenses	146,835	111,832		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	56,680	36,283		
49	(540) Rents	297	70		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	514,191	467,636		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	102,081	151,706		
54	(542) Maintenance of Structures	9,787	1,590		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	219,035	194,086		
56	(544) Maintenance of Electric Plant	491,956	252,373		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	158,472	176,720		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	981,331	776,475		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,495,522	1,244,111		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	7,127	7,920		
63	(547) Fuel	79,675	66,817		
64	(548) Generation Expenses	7,159	6,972		
65	(549) Miscellaneous Other Power Generation Expenses	10,926			
66	(550) Rents	619,933	621,710		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	724,820	703,419		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	349	1,934		
70	(552) Maintenance of Structures	1,890	2,509		
71	(553) Maintenance of Generating and Electric Plant	74,292	12,532		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	17,261	16,252		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	93,792	33,227		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	818,612	736,646		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	925,357,492	941,135,189		
77	(556) System Control and Load Dispatching	377,323	318,763		
78	(557) Other Expenses	1,649,693	1,743,405		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	927,384,508	943,197,357		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	929,698,642	945,178,114		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	2,637,669	2,875,296		
84	(561) Load Dispatching		1,186,683		
85	(561.1) Load Dispatch-Reliability	469,802	131,029		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,477,673	3,168,273		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	237	268		
88	(561.4) Scheduling, System Control and Dispatch Services	18,059	17,577		
89	(561.5) Reliability, Planning and Standards Development	7,681	2,830		
90	(561.6) Transmission Service Studies	77,986	18,715		
91	(561.7) Generation Interconnection Studies	490,520	129,059		
92	(561.8) Reliability, Planning and Standards Development Services	45,191	161,553		
93	(562) Station Expenses	3,273,022	2,709,227		
94	(563) Overhead Lines Expenses	710,325	458,806		
95	(564) Underground Lines Expenses	37,974	16,865		
96	(565) Transmission of Electricity by Others	7,980,660	9,281,961		
97	(566) Miscellaneous Transmission Expenses	2,218,691	1,787,913		
98	(567) Rents	241,412	229,881		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	21,686,902	22,175,936		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	713,911	1,194,514		
102	(569) Maintenance of Structures	421,345	343,955		
103	(569.1) Maintenance of Computer Hardware	119,144	44,352		
104	(569.2) Maintenance of Computer Software	446,672	249,643		
105	(569.3) Maintenance of Communication Equipment	60,027	10,151		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	34,274	37,787		
107	(570) Maintenance of Station Equipment	1,677,311	1,949,075		
108	(571) Maintenance of Overhead Lines	4,256,220	4,801,073		
109	(572) Maintenance of Underground Lines	12,143	32,406		
110	(573) Maintenance of Miscellaneous Transmission Plant	63,518	16,580		
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,804,565	8,679,536		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	29,491,467	30,855,472		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	8,492,064		9,500,159	
135	(581) Load Dispatching			28,033	
136	(582) Station Expenses	4,425,058		3,053,765	
137	(583) Overhead Line Expenses	6,966,970		5,204,693	
138	(584) Underground Line Expenses	1,697,167		1,023,105	
139	(585) Street Lighting and Signal System Expenses	32,908		110,741	
	(586) Meter Expenses	7,595,638		9,657,237	
141	(587) Customer Installations Expenses	1,229,201		2,280,952	
142	(588) Miscellaneous Expenses	9,508,081		8,906,593	
143	(589) Rents	182,181		357,677	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	40,129,268		40,122,955	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	11,622,833		13,625,318	
147	(591) Maintenance of Structures	266,558		169,916	
148	(592) Maintenance of Station Equipment	2,775,170		2,868,139	
149	(593) Maintenance of Overhead Lines	37,776,029		56,686,726	
150	(594) Maintenance of Underground Lines	1,127,475		1,237,695	
151	(595) Maintenance of Line Transformers	484,039		935,905	
152	(596) Maintenance of Street Lighting and Signal Systems	1,816,884		2,129,488	
153	(597) Maintenance of Meters	4,868		32,610	
154	(598) Maintenance of Miscellaneous Distribution Plant	822,863		10,655,431	
155	TOTAL Maintenance (Total of lines 146 thru 154)	56,696,719		88,341,228	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	96,825,987		128,464,183	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,987,566		8,893	
160	(902) Meter Reading Expenses	6,273,505		5,482,346	
161	(903) Customer Records and Collection Expenses	26,372,490		26,065,553	
162	(904) Uncollectible Accounts	10,140,539		19,560,502	
163	(905) Miscellaneous Customer Accounts Expenses	89,302		1,675,828	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	44,863,402		52,793,122	

Name of Respondent New York State Electric & Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	21,956,323		22,040,787	
169	(909) Informational and Instructional Expenses	62,934		118,338	
170	(910) Miscellaneous Customer Service and Informational Expenses	6,596,058		3,335,867	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	28,615,315		25,494,992	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	2,555,961		3,108,281	
176	(913) Advertising Expenses			598,293	
177	(916) Miscellaneous Sales Expenses	45,407		18,117	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,601,368		3,724,691	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	9,967,181		12,426,448	
182	(921) Office Supplies and Expenses	5,832,066		7,360,039	
183	(Less) (922) Administrative Expenses Transferred-Credit	7,281,314		5,423,392	
184	(923) Outside Services Employed	35,624,581		29,195,218	
185	(924) Property Insurance	674,585		395,639	
186	(925) Injuries and Damages	3,768,253		5,285,330	
187	(926) Employee Pensions and Benefits	1,615,397		920,181	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	5,808,162		10,977,461	
190	(929) (Less) Duplicate Charges-Cr.	2,120,563		2,114,518	
191	(930.1) General Advertising Expenses	3,150,321		311,583	
192	(930.2) Miscellaneous General Expenses	30,930,529		32,531,772	
193	(931) Rents	1,615,946		998,290	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	89,585,144		92,864,051	
195	Maintenance				
196	(935) Maintenance of General Plant	1,345,745		699,528	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	90,930,889		93,563,579	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,223,027,070		1,280,074,153	

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	273,313,629		228,495,859	
77	(556) System Control and Load Dispatching	1,122,389		1,192,245	
78	(557) Other Expenses			6,599	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	274,436,018		229,694,703	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	274,436,018		229,694,703	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,525,713		1,830,318	
84	(561) Load Dispatching	266,886		413,189	
85	(561.1) Load Dispatch-Reliability	72,451		39,030	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	439,231		237,644	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	289,801		156,123	
89	(561.5) Reliability, Planning and Standards Development	260,693		140,351	
90	(561.6) Transmission Service Studies	9,050		6,919	
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	2,057,453		1,812,673	
94	(563) Overhead Lines Expenses	324,431		237,740	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	10,002		2,006	
98	(567) Rents	975,004		995,230	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	6,230,715		5,871,223	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	115,713		58,144	
104	(569.2) Maintenance of Computer Software	77,901		39,641	
105	(569.3) Maintenance of Communication Equipment	77,901		39,640	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	312,388		268,459	
108	(571) Maintenance of Overhead Lines	996,714		653,295	
109	(572) Maintenance of Underground Lines	2,958		394	
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,583,575		1,059,573	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	7,814,290		6,930,796	

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	3,578,523		2,878,160	
135	(581) Load Dispatching	124,939		117,236	
136	(582) Station Expenses	2,096,069		1,867,501	
137	(583) Overhead Line Expenses	1,439,613		-1,094,650	
138	(584) Underground Line Expenses	575,945		648,216	
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	1,917,580		1,441,250	
141	(587) Customer Installations Expenses	230,264		218,944	
142	(588) Miscellaneous Expenses	3,951,517		3,649,048	
143	(589) Rents	20,755		29,684	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,935,205		9,755,389	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	270		222	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	608,904		677,227	
149	(593) Maintenance of Overhead Lines	13,182,184		13,194,912	
150	(594) Maintenance of Underground Lines	3,118,844		2,789,127	
151	(595) Maintenance of Line Transformers	47,436		49,611	
152	(596) Maintenance of Street Lighting and Signal Systems	1,189,443		1,040,374	
153	(597) Maintenance of Meters	285,290		292,771	
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)	18,432,371		18,044,244	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	32,367,576		27,799,633	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	817		1,196	
160	(902) Meter Reading Expenses	2,683,003		2,689,970	
161	(903) Customer Records and Collection Expenses	8,682,139		8,429,450	
162	(904) Uncollectible Accounts	2,629,383		1,322,673	
163	(905) Miscellaneous Customer Accounts Expenses	61,398		58,200	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	14,056,740		12,501,489	

Name of Respondent Orange and Rockland Utilities, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses				
169	(909) Informational and Instructional Expenses	506,019		350,256	
170	(910) Miscellaneous Customer Service and Informational Expenses	9,302,968		7,854,336	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	9,808,987		8,204,592	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	9,696		145,493	
175	(912) Demonstrating and Selling Expenses	11,646		9,070	
176	(913) Advertising Expenses	512		-3,397	
177	(916) Miscellaneous Sales Expenses	465		2,367	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	22,319		153,533	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	4,527,117		5,474,381	
182	(921) Office Supplies and Expenses	2,623,099		2,591,589	
183	(Less) (922) Administrative Expenses Transferred-Credit	-8,217,062		-7,732,558	
184	(923) Outside Services Employed	1,037,000		501,646	
185	(924) Property Insurance	261,162		36,224	
186	(925) Injuries and Damages	1,478,934		1,782,386	
187	(926) Employee Pensions and Benefits	24,171,929		20,444,093	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,250,753		1,112,381	
190	(929) (Less) Duplicate Charges-Cr.	1,052,994		823,795	
191	(930.1) General Advertising Expenses	9,727		158,653	
192	(930.2) Miscellaneous General Expenses	1,267,805		1,802,816	
193	(931) Rents	363,931		295,629	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	44,155,525		41,108,561	
195	Maintenance				
196	(935) Maintenance of General Plant	245,871		217,218	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	44,401,396		41,325,779	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	382,907,326		326,610,525	



Name of Respondent Rockland Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Rockland Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	134,273,875		102,099,705	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	134,273,875		102,099,705	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	134,273,875		102,099,705	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	302,420		323,836	
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability	17,555		59,615	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	395,441		361,279	
94	(563) Overhead Lines Expenses	44,542		17,927	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses				
98	(567) Rents	181,587		264,447	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	941,545		1,027,104	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	34,727		25,860	
108	(571) Maintenance of Overhead Lines	21,191		20,634	
109	(572) Maintenance of Underground Lines	353,473		48,946	
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	409,391		95,440	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	1,350,936		1,122,544	

Name of Respondent Rockland Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,096,415	770,870	
135	(581) Load Dispatching			
136	(582) Station Expenses	518,760	436,640	
137	(583) Overhead Line Expenses	148,618	-695,847	
138	(584) Underground Line Expenses	38,411	80,872	
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses	286,925	199,674	
141	(587) Customer Installations Expenses	4,396	11,095	
142	(588) Miscellaneous Expenses	408,596	336,761	
143	(589) Rents	807,603	944,794	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	3,309,724	2,084,859	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures			
148	(592) Maintenance of Station Equipment	12,910	42,122	
149	(593) Maintenance of Overhead Lines	3,221,020	3,169,183	
150	(594) Maintenance of Underground Lines	496,884	466,592	
151	(595) Maintenance of Line Transformers	205	506	
152	(596) Maintenance of Street Lighting and Signal Systems	252,108	277,445	
153	(597) Maintenance of Meters	12,212	16,808	
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)	3,995,339	3,972,656	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	7,305,063	6,057,515	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	3,613	4,092	
160	(902) Meter Reading Expenses	788,554	791,652	
161	(903) Customer Records and Collection Expenses	2,475,789	2,525,652	
162	(904) Uncollectible Accounts	299,479	187,403	
163	(905) Miscellaneous Customer Accounts Expenses	540,096	1,101,219	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	4,107,531	4,610,018	

Name of Respondent Rockland Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	145,704	101,575	
168	(908) Customer Assistance Expenses	5,138,591	7,512,126	
169	(909) Informational and Instructional Expenses	338	38,796	
170	(910) Miscellaneous Customer Service and Informational Expenses	61,931	78,253	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	5,346,564	7,730,750	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses	136	3,677	
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	136	3,677	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	1,856,243	1,721,245	
182	(921) Office Supplies and Expenses	1,156,558	1,131,044	
183	(Less) (922) Administrative Expenses Transferred-Credit	-3,512,962	-3,256,472	
184	(923) Outside Services Employed	350,428	203,339	
185	(924) Property Insurance	109,054	15,251	
186	(925) Injuries and Damages	575,671	619,903	
187	(926) Employee Pensions and Benefits	12,595,033	12,688,468	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	530,020	609,719	
190	(929) (Less) Duplicate Charges-Cr.	146,541	98,135	
191	(930.1) General Advertising Expenses	285,437	524,476	
192	(930.2) Miscellaneous General Expenses	358,649	536,696	
193	(931) Rents	807,367	849,413	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	21,990,881	22,057,891	
195	Maintenance			
196	(935) Maintenance of General Plant	176,234	149,021	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	22,167,115	22,206,912	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	174,551,220	143,831,121	

Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,150,133		2,280,588	
5	(501) Fuel	71,980,364		79,119,484	
6	(502) Steam Expenses	8,263,696		10,042,276	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	754,792		769,955	
10	(506) Miscellaneous Steam Power Expenses	1,927,386		1,658,423	
11	(507) Rents	419,124		464,760	
12	(509) Allowances	6,428,747		10,923,354	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	91,924,242		105,258,840	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	775,775		812,563	
16	(511) Maintenance of Structures	1,387,013		1,337,673	
17	(512) Maintenance of Boiler Plant	9,975,516		9,082,985	
18	(513) Maintenance of Electric Plant	1,983,474		1,122,355	
19	(514) Maintenance of Miscellaneous Steam Plant	859,538		1,067,361	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	14,981,316		13,422,937	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	106,905,558		118,681,777	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	140,063	222,454		
63	(547) Fuel	14,313,615	7,766,808		
64	(548) Generation Expenses	542,324	453,980		
65	(549) Miscellaneous Other Power Generation Expenses	514,988	435,876		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	15,510,990	8,879,118		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	8,957	16,828		
70	(552) Maintenance of Structures	41,865	73,161		
71	(553) Maintenance of Generating and Electric Plant	1,132,275	831,504		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	35,295	60,038		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,218,392	981,531		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	16,729,382	9,860,649		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	62,077,740	20,435,160		
77	(556) System Control and Load Dispatching	216,412	90,286		
78	(557) Other Expenses	729,679	48,341		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	63,023,831	20,573,787		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	186,658,771	149,116,213		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	98,717	73,273		
84	(561) Load Dispatching	178,470	414,632		
85	(561.1) Load Dispatch-Reliability	66,501	16,367		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	9,523			
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	715,531	507,092		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	43,289	36,461		
93	(562) Station Expenses	69,078	33,176		
94	(563) Overhead Lines Expenses	14,348	9,031		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	17,325,885	13,619,910		
97	(566) Miscellaneous Transmission Expenses	61,450	164,502		
98	(567) Rents	1,934,700	1,934,700		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,517,492	16,809,144		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	7,912	22,805		
102	(569) Maintenance of Structures	10,459	5,342		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	79,007	74,385		
108	(571) Maintenance of Overhead Lines	158,295	66,333		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	4,145	-55		
111	TOTAL Maintenance (Total of lines 101 thru 110)	259,818	168,810		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	20,777,310	16,977,954		

Name of Respondent Duke Energy Kentucky, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	750,811	573,375		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	750,811	573,375		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	750,811	573,375		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	216,780	244,829		
135	(581) Load Dispatching	16,680	97,846		
136	(582) Station Expenses	185,125	138,670		
137	(583) Overhead Line Expenses	353,201	373,286		
138	(584) Underground Line Expenses	54,602	132,820		
139	(585) Street Lighting and Signal System Expenses	25,886	1,434		
140	(586) Meter Expenses	29,512	-47,445		
141	(587) Customer Installations Expenses	356,856	399,123		
142	(588) Miscellaneous Expenses	387,983	188,108		
143	(589) Rents	494,928	494,928		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	2,121,553	2,023,599		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	201,966	210,964		
147	(591) Maintenance of Structures	25,935	30,208		
148	(592) Maintenance of Station Equipment	208,730	208,452		
149	(593) Maintenance of Overhead Lines	3,788,910	2,931,023		
150	(594) Maintenance of Underground Lines	346,369	158,768		
151	(595) Maintenance of Line Transformers	105,586	91,150		
152	(596) Maintenance of Street Lighting and Signal Systems	56,301	159,043		
153	(597) Maintenance of Meters	187,054	168,864		
154	(598) Maintenance of Miscellaneous Distribution Plant	37,311	25,855		
155	TOTAL Maintenance (Total of lines 146 thru 154)	4,958,162	3,984,327		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	7,079,715	6,007,926		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	24,798	32,096		
160	(902) Meter Reading Expenses	933,492	1,081,142		
161	(903) Customer Records and Collection Expenses	3,247,759	3,332,632		
162	(904) Uncollectible Accounts	2,675,399	2,343,266		
163	(905) Miscellaneous Customer Accounts Expenses	75,852	6,343		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	6,957,300	6,795,479		





Name of Respondent WEST PENN POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent WEST PENN POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	822,970,445	765,034,328		
77	(556) System Control and Load Dispatching	150,534	426,658		
78	(557) Other Expenses	106,258	430,832		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	823,227,237	765,891,818		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	823,227,237	765,891,818		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	920,873	537,263		
84	(561) Load Dispatching	257,131	169,538		
85	(561.1) Load Dispatch-Reliability	142,276	137,538		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	764,873	663,092		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	3,780,180	2,865,573		
89	(561.5) Reliability, Planning and Standards Development	111,807	229,241		
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	216,286	134,371		
93	(562) Station Expenses	162,910	398,462		
94	(563) Overhead Lines Expenses	454,872	436,779		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	38,244,991	25,905,791		
97	(566) Miscellaneous Transmission Expenses	112,738	111,002		
98	(567) Rents		17,086		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	45,168,937	31,605,736		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	475,362	445,498		
102	(569) Maintenance of Structures	139,112			
103	(569.1) Maintenance of Computer Hardware	32,370	35,976		
104	(569.2) Maintenance of Computer Software	7,103	192,916		
105	(569.3) Maintenance of Communication Equipment	108,028	777		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,005,688	1,199,232		
108	(571) Maintenance of Overhead Lines	2,573,125	2,956,272		
109	(572) Maintenance of Underground Lines	6,498			
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,347,286	4,830,671		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	50,516,223	36,436,407		

Name of Respondent WEST PENN POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,245,084	744,635
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,245,084	744,635
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	1,245,084	744,635
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,249,579	1,973,166
135	(581) Load Dispatching	2,409,564	2,536,979
136	(582) Station Expenses	177,848	603,562
137	(583) Overhead Line Expenses	454,622	668,271
138	(584) Underground Line Expenses	1,213,736	1,191,950
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	853,593	343,745
141	(587) Customer Installations Expenses	638,847	532,687
142	(588) Miscellaneous Expenses	3,134,947	3,538,935
143	(589) Rents	1,405	154,352
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,134,141	11,543,647
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,053,419	3,165,190
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	4,029,232	4,091,799
149	(593) Maintenance of Overhead Lines	22,777,792	24,115,591
150	(594) Maintenance of Underground Lines	2,088,776	1,639,267
151	(595) Maintenance of Line Transformers	505,665	281,510
152	(596) Maintenance of Street Lighting and Signal Systems	497,439	801,923
153	(597) Maintenance of Meters	544,537	856,395
154	(598) Maintenance of Miscellaneous Distribution Plant		1,434,594
155	TOTAL Maintenance (Total of lines 146 thru 154)	33,496,860	36,386,269
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	44,631,001	47,929,916
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,361,575	806,621
160	(902) Meter Reading Expenses	3,985,713	5,544,575
161	(903) Customer Records and Collection Expenses	7,242,682	6,853,000
162	(904) Uncollectible Accounts	10,988,751	10,294,126
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	24,578,721	23,498,322

Name of Respondent WEST PENN POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	3,957,478	3,628,505		
169	(909) Informational and Instructional Expenses	41,581	91,969		
170	(910) Miscellaneous Customer Service and Informational Expenses	301,275	434,931		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,300,334	4,155,405		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses		61,481		
176	(913) Advertising Expenses	134,296	148		
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	134,296	61,629		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	14,771,307	15,233,681		
182	(921) Office Supplies and Expenses	3,330,864	7,959,098		
183	(Less) (922) Administrative Expenses Transferred-Credit	1,534,649			
184	(923) Outside Services Employed	13,531,402	5,468,528		
185	(924) Property Insurance	789,882	1,151,156		
186	(925) Injuries and Damages	3,797,518	6,531,849		
187	(926) Employee Pensions and Benefits	16,946,481	16,519,390		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,764,197	1,918,801		
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses		60,836		
192	(930.2) Miscellaneous General Expenses	2,267,869	3,045,330		
193	(931) Rents	1,260,947	1,299,659		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	56,925,818	59,188,328		
195	Maintenance				
196	(935) Maintenance of General Plant	1,648,521	2,292,228		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	58,574,339	61,480,556		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,007,207,235	940,198,688		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering		67		
25	(518) Fuel	597,637	597,637		
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses	196,074	196,329		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	793,711	794,033		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	793,711	794,033		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Western Massachusetts Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	236,177,166		279,731,892	
77	(556) System Control and Load Dispatching	14,097		4,071	
78	(557) Other Expenses	27,829		183,526	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	236,219,092		279,919,489	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	237,012,803		280,713,522	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	489,489		625,154	
84	(561) Load Dispatching			245,963	
85	(561.1) Load Dispatch-Reliability	137,709		248,616	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	226,173		397,391	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	107,810		188,235	
88	(561.4) Scheduling, System Control and Dispatch Services	655,790		466,418	
89	(561.5) Reliability, Planning and Standards Development	131,213		78,491	
90	(561.6) Transmission Service Studies	61,599		31,124	
91	(561.7) Generation Interconnection Studies	-34,016		8,288	
92	(561.8) Reliability, Planning and Standards Development Services	77		1	
93	(562) Station Expenses	606,972		603,390	
94	(563) Overhead Lines Expenses	198,954		132,507	
95	(564) Underground Lines Expenses	28,889		30,679	
96	(565) Transmission of Electricity by Others	28,904,708		20,381,951	
97	(566) Miscellaneous Transmission Expenses	28,650		26,193	
98	(567) Rents	10,757		8,733	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,554,774		23,473,134	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	362,186		379,183	
102	(569) Maintenance of Structures	89,655		94,359	
103	(569.1) Maintenance of Computer Hardware	12,688		12,326	
104	(569.2) Maintenance of Computer Software	450,932		67,954	
105	(569.3) Maintenance of Communication Equipment			374	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,027,079		543,025	
108	(571) Maintenance of Overhead Lines	741,805		671,192	
109	(572) Maintenance of Underground Lines	8,056		7,349	
110	(573) Maintenance of Miscellaneous Transmission Plant	68,519		55,767	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,760,920		1,831,529	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	34,315,694		25,304,663	

Name of Respondent Western Massachusetts Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	25,346		19,281	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	25,346		19,281	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	25,346		19,281	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,407,389		1,424,555	
135	(581) Load Dispatching	825,867		753,509	
136	(582) Station Expenses	259,991		278,607	
137	(583) Overhead Line Expenses	926,362		971,397	
138	(584) Underground Line Expenses	386,068		452,475	
139	(585) Street Lighting and Signal System Expenses	210,170		214,104	
140	(586) Meter Expenses	1,784,578		1,895,464	
141	(587) Customer Installations Expenses	195,260		163,124	
142	(588) Miscellaneous Expenses	383,974		343,130	
143	(589) Rents	15,210		9,181	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	6,394,869		6,505,546	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,818,496		1,669,693	
147	(591) Maintenance of Structures	201,367		227,368	
148	(592) Maintenance of Station Equipment	908,898		870,632	
149	(593) Maintenance of Overhead Lines	8,736,539		7,114,454	
150	(594) Maintenance of Underground Lines	2,125,944		2,194,488	
151	(595) Maintenance of Line Transformers	719,192		706,647	
152	(596) Maintenance of Street Lighting and Signal Systems	311,885		311,665	
153	(597) Maintenance of Meters	309,518		331,558	
154	(598) Maintenance of Miscellaneous Distribution Plant	365,528		349,285	
155	TOTAL Maintenance (Total of lines 146 thru 154)	15,497,367		13,775,790	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	21,892,236		20,281,336	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	15,547		9,521	
160	(902) Meter Reading Expenses	648,934		623,368	
161	(903) Customer Records and Collection Expenses	4,962,914		4,845,708	
162	(904) Uncollectible Accounts	7,076,917		4,805,012	
163	(905) Miscellaneous Customer Accounts Expenses	123,321		93,063	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,827,633		10,376,672	



### - Privileged Data



Name of Respondent Wheeling Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Wheeling Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	42,439,350		50,855,266	
77	(556) System Control and Load Dispatching	591		734	
78	(557) Other Expenses	143		1,556	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	42,440,084		50,857,556	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	42,440,084		50,857,556	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	46,104		41,883	
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability	932		138	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	40,850		42,720	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	1,201		179	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	75,190		71,931	
94	(563) Overhead Lines Expenses	292		603	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	59,413		91,700	
98	(567) Rents	5		5	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	223,987		249,159	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	1,758		2,364	
102	(569) Maintenance of Structures	-7,933		27,897	
103	(569.1) Maintenance of Computer Hardware	284		353	
104	(569.2) Maintenance of Computer Software	5,731		4,753	
105	(569.3) Maintenance of Communication Equipment	1,625		367	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	287,298		167,871	
108	(571) Maintenance of Overhead Lines	286,706		193,303	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	575,469		396,908	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	799,456		646,067	

Name of Respondent Wheeling Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	225,188		259,197	
135	(581) Load Dispatching	2,514		2,855	
136	(582) Station Expenses	86,286		75,779	
137	(583) Overhead Line Expenses	56,009		29,559	
138	(584) Underground Line Expenses	93,952		189,144	
139	(585) Street Lighting and Signal System Expenses	11,742		4,089	
140	(586) Meter Expenses	132,411		87,923	
141	(587) Customer Installations Expenses	57,632		41,000	
142	(588) Miscellaneous Expenses	740,680		693,507	
143	(589) Rents	164,312		159,800	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	1,570,726		1,542,853	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	30,833		43,070	
147	(591) Maintenance of Structures	23,772		7,281	
148	(592) Maintenance of Station Equipment	393,369		281,965	
149	(593) Maintenance of Overhead Lines	2,330,577		2,024,097	
150	(594) Maintenance of Underground Lines	245,068		279,503	
151	(595) Maintenance of Line Transformers	140,907		164,352	
152	(596) Maintenance of Street Lighting and Signal Systems	10,020		31,254	
153	(597) Maintenance of Meters	35,945		33,961	
154	(598) Maintenance of Miscellaneous Distribution Plant	33,921		51,346	
155	TOTAL Maintenance (Total of lines 146 thru 154)	3,244,412		2,916,829	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	4,815,138		4,459,682	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	67,018		63,382	
160	(902) Meter Reading Expenses	425,426		403,661	
161	(903) Customer Records and Collection Expenses	1,083,477		1,141,812	
162	(904) Uncollectible Accounts	449,651		358,181	
163	(905) Miscellaneous Customer Accounts Expenses	1,480		885	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	2,027,052		1,967,921	

### - Privileged Data

Name of Respondent Connexus Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Connexus Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)			
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)			
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)			
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)			
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses			
94	(563) Overhead Lines Expenses			
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses			
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)			
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment			
108	(571) Maintenance of Overhead Lines			
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)			
112	TOTAL Transmission Expenses (Total of lines 99 and 111)			

Name of Respondent Connexus Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses				
137	(583) Overhead Line Expenses				
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses				
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses				
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)				
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment				
149	(593) Maintenance of Overhead Lines				
150	(594) Maintenance of Underground Lines				
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)				
156	TOTAL Distribution Expenses (Total of lines 144 and 155)				
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses				
161	(903) Customer Records and Collection Expenses				
162	(904) Uncollectible Accounts				
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)				

### - Privileged Data



Name of Respondent The Walton E.M.C.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent The Walton E.M.C.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
50	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power				
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)				
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)				
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses				
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses				
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)				
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment				
108	(571) Maintenance of Overhead Lines				
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)				
112	TOTAL Transmission Expenses (Total of lines 99 and 111)				

Name of Respondent The Walton E.M.C.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses				
137	(583) Overhead Line Expenses				
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses				
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses				
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)				
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment				
149	(593) Maintenance of Overhead Lines				
150	(594) Maintenance of Underground Lines				
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)				
156	TOTAL Distribution Expenses (Total of lines 144 and 155)				
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses				
161	(903) Customer Records and Collection Expenses				
162	(904) Uncollectible Accounts				
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)				

Name of Respondent The Walton E.M.C.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses				
169	(909) Informational and Instructional Expenses				
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)				
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries				
182	(921) Office Supplies and Expenses				
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed				
185	(924) Property Insurance				
186	(925) Injuries and Damages				
187	(926) Employee Pensions and Benefits				
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses				
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses				
193	(931) Rents				
194	TOTAL Operation (Enter Total of lines 181 thru 193)				
195	Maintenance				
196	(935) Maintenance of General Plant				
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)				
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)				

**Canadian Electricity Association's  
2007 Annual Service Continuity Report  
on Distribution System Performance in Electrical Utilities**

# 2007

## ANNUAL SERVICE CONTINUITY REPORT ON DISTRIBUTION SYSTEM PERFORMANCE IN ELECTRICAL UTILITIES

Composite Version

Canadian Electricity Association canadienne de l'électricité



The voice of Canadian Electricity. La voix de l'électricité canadienne.

Electric Power System Reliability Assessment



Canadian Electricity Association  
Association canadienne de l'électricité

**2007**

**ANNUAL SERVICE CONTINUITY REPORT ON DISTRIBUTION  
SYSTEM PERFORMANCE IN ELECTRICAL UTILITIES**

Composite Version

September 2008

**Canadian Electricity Association**

Contact: Peter Gelineau  
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***Front Cover***

*Control Room photo courtesy of Hydro One*



## **INTRODUCTION**

This report presents the results of the forty-sixth consecutive survey of the performance of the Distribution Systems in electrical utilities. The report, prepared by the Canadian Electricity Association (CEA) presents a statistical summary of the Distribution Systems Performance for the year 2007 and compares it to 2006, and then, to the 2003-2007 five-year average.

During any given year, participants encounter numerous events some of which can significantly impact their data. Some of these events are so large in magnitude that they impact the overall Canadian composite data, which could lead to inappropriate comparison to an annual "average". Examples of significant events are the 1998 Ice Storm and the August 14th 2003 Blackout. The CEA protocol is to report all events impacting a customer, as a result, all data is presented accordingly in the report. Additionally, throughout the report, the data has also been re-stated excluding Significant Events (SE). This is not a formal classification of an event and is only additional analysis provided to assist in reviewing the data. This year the Service Continuity Committee classified Tropical Storm Noel that impacted the Maritimes as a Significant Event (See Appendix E for additional information on SEs). Other events may have greatly impacted some company's data and it is at their discretion to analyze their individual data accordingly.

CEA's Electric Power System Reliability Assessment program (EPSRA) is the system database, which was created to collect and analyze service continuity statistics for the power system as a whole, as well as, for the bulk electric system. To coordinate the development of this system, as well as the ERIS (Equipment Reliability Information System), CEA constituted the *Consultative Committee on Outage Statistics* (CCOS). The mission and vision of this reliability Committee, chaired by Dr. Roy Billinton, of the University of Saskatchewan, are the following:

### ***Mission:***

*Provide a comprehensive database of component and system reliability and performance data which will assist member utilities in the optimal utilization of corporate and financial resources.*

### ***Vision:***

*To be recognized as a world-class reliability database which meets the needs of its member utilities.*

At the recommendation of the program participants CCOS approved the creation of the Service Continuity Committee (SCC) in 2003. The objectives of the SCC are:

- To add value to SCC members by providing a forum for Distribution System personnel to identify, develop and monitor the relevancy of key performance indicators and actively seek ones that provide a perspective on the continuity of electric supply to the customer
  - To facilitate development of inter-utility networking for Distribution System reliability
  - To maintain, update and provide guidance on common definitions and terms used in service continuity performance measurement consistent with Canadian and international utility practices
  - Provide guidance with respect to maintaining data integrity
-

## **INTRODUCTION (cont'd)**

- Reporting to CEA's Consultative Committee on Outage Statistics (CCOS) and supporting its overall mandate of providing its members with relevant comparative reliability information together with a network of contacts to enhance performance
- Coordinate with other CEA groups such as the Committee on Performance Excellence (COPE) and the Distribution and Customer Councils

The membership of SCC includes one member of each of the participating CEA Corporate member utilities. It is Chaired by Blair Howell of ATCO Electric, the Vice-chair is John Fraser of Nova Scotia Power and the Past Chair is Norm Hann of Hydro One.

## **ACKNOWLEDGEMENT**

We wish to thank the Consultative Committee on Outage Statistics (CCOS) and, in particular, it's Chair, Dr. Roy Billinton, for their support and guidance.

We wish to thank the utilities that have contributed data for this report. They are:

ATCO Electric	Hydro-Sherbrooke
B.C. Hydro	Manitoba Hydro
BELCO (Bermuda)	Maritime Electric Company
Brookfield Power (Great Lakes Power)	National Grid - MA (Massachusetts Electric)
Caribbean Utilities	National Grid - NY (Niagara Mohawk)
CenterPoint Energy	National Grid - RI (Narragansett Electric)
City of Medicine Hat	New Brunswick Power
City of Red Deer	Newfoundland & Labrador Hydro
CLP Power Hong Kong Limited	Newfoundland Power
Enersource Hydro Mississauga	Nova Scotia Power Inc.
ENMAX Power Corporation	PowerStream Inc.
EPCOR	Saskatoon Light & Power
FortisAlberta	SaskPower
FortisBC	St. Lucia Electricity Services
Guelph Hydro Electric Systems	St. Thomas Energy
Horizon Utilities	Toronto Hydro
Hydro One	Trinidad & Tobago Electricity Commission
Hydro Ottawa	Veridian Connections

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**TABLE OF CONTENTS**

		<b><u>PAGE</u></b>
<b>1.0</b>	<b>DEFINITIONS</b>	<b>1</b>
1.1	Definition of Terms	3
1.2	Classification of Interruptions by Cause	5
<b>2.0</b>	<b>PERFORMANCE OF UTILITIES</b>	<b>7</b>
2.1	Comparison of 2007 System Indices to 2006	9
Graph 2-1	Systems Indices of SAIFI, SAIDI, CAIDI and IOR for 2002-2007 Canadian Data	10
Graph 2-2	Causes of Interruptions for 2003-2007 Canadian Data	11
Graph 2-3	Contribution to SAIFI by Cause for 2003-2007 Canadian Data	12
Graph 2-4	Contribution to SAIDI by Cause for 2003-2007 Canadian Data	13
Graph 2-5	Contribution to CAIDI by Cause for 2003-2007 Canadian Data	14
<b>3.0</b>	<b>TABULATION AND ANALYSIS OF SERVICE INTERRUPTION DATA</b>	<b>15</b>
Table 3-1	2007 General Distribution System Statistics – Canadian Data	16
Table 3-1a	2007 General Distribution System Statistics – International Data	18
Table 3-2	2007 Overall Interruption Statistics – Canadian Data	19
Table 3-2a	2007 Overall Interruption Statistics – International Data	21
Graph 3-1	Utility Distribution of 2007 SAIFI	22
Graph 3-3	Utility Distribution of 2007 SAIDI	23
Graph 3-4	Utility Distribution of 2007 CAIDI	24
Graph 3-5	Utility Distribution of 2007 IOR	25
Table 3-3	Summary of Interruption Data for the Years 2002 to 2007	27
Table 3-4	System Causes of Service Interruption for Year 2007 – Canadian	28
Table 3-4a	System Causes of Service Interruption for Year 2007 – International	30
<b>4.0</b>	<b>SUMMARY</b>	<b>33</b>
<b>5.0</b>	<b>SYSTEM CAUSES OF SERVICE OUTAGES BASED ON CUSTOMER DATA</b>	<b>37</b>
Graph 5-1	Contributions to SAIFI for 2007 - Canadian	39
Graph 5-1a	Contributions to SAIFI for 2007 - International	40
Graph 5-2	Contributions to SAIDI for 2007 - Canadian	41
Graph 5-2a	Contributions to SAIDI for 2007 - International	42
Graph 5-3	Contributions to CAIDI for 2007 - Canadian	43
Graph 5-3a	Contributions to CAIDI for 2007 - International	44
Graph 5-4	Summary of Causes for All Interruptions for 2007 Canadian Data	45
Graph 5-4a	Summary of Causes for All Interruptions for 2007 International Data	46



## 1.0 DEFINITIONS

### 1.1 DEFINITION OF TERMS

#### DISTRIBUTION SYSTEM

A Distribution System is that portion of an electric power system which links the Bulk Electricity System (BES) or sources with the customer's facilities.

Subtransmission lines, distribution substations, primary feeders, distribution transformers, secondaries and customer's services all form different parts of what can generally be called Distribution Systems. The Delivery Point (DP) is the delineation point between the BES and the Distribution System. It is the low voltage busbar of the step down transformer station, whereby the transformer busbar is considered part of the BES System. At the transformer station the voltage is stepped down from a transmission voltage, which may cover a range of 60-750kV to a distribution voltage of under 60kV.

Where the reporting company does not own the equipment up to the Delivery Point as defined above, the delineation point shall be at the point of ownership.

#### CUSTOMERS

The average number of customers served in the region during the reporting period. This means the number of customer services fed at secondary, primary and subtransmission voltages. A customer is defined as a metered service. Municipal utilities buying power from Provincial utilities should not be reported as customers by the Provincial utility.

#### INTERRUPTION

An *interruption* is the loss of service to one or more customers and is the result of one or more component outages. A *momentary interruption* is defined as an interruption with a duration of less than one (1) minute. These are interruptions generally restored by automatic reclosure facilities, which are of a very short duration (of the order of a few seconds).

#### INTERRUPTION-DURATION

This is the period from the initiation of an interruption to a customer until service has been restored to that customer.

#### CUSTOMER-HOURS OF INTERRUPTION

This is the product of the customer services interrupted by the period of interruption.

#### CUSTOMER-INTERRUPTIONS

This is the sum of products of the customer services interrupted by the number of interruptions that affect those customer services.

**SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (SAIFI)**

This index is defined as the average number of interruptions per customer served per year.

$$\text{SAIFI} = \frac{\text{Total Customer-Interruptions}}{\text{Total Customers Served}}$$

**SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (MOMENTARY) SAIFI (MI)**

This index is defined as the average number of interruptions per customer served per year for momentary interruptions (interruptions of a duration less than 1 minute).

$$\text{SAIFI (MI)} = \frac{\text{Total Momentary Customer-Interruptions}}{\text{Total Customers Served (in area where momentary interruptions are monitored)}}$$

**SYSTEM AVERAGE INTERRUPTION DURATION INDEX (SAIDI)**

This index is defined as the system average interruption duration for customers served per year.

$$\text{SAIDI} = \frac{\text{Total Customer-Hours of Interruptions}}{\text{Total Customers Served}}$$

**CUSTOMER AVERAGE INTERRUPTION DURATION INDEX (CAIDI)**

This index is defined as the customer average interruption duration for customers interrupted during a year.

$$\text{CAIDI} = \frac{\text{Total Customer-Hours of Interruptions}}{\text{Total Customer Interruptions}}$$

**INDEX OF RELIABILITY**

The per unit of annual customer-hours that service is available.

$$\text{Index of Reliability} = \frac{8,760 \text{ hours/year} - \text{SAIDI}}{8,760 \text{ hours/year}}$$

## 1.2 CLASSIFICATION OF INTERRUPTIONS BY CAUSE

A customer interruption has been defined in terms of primary cause of the interruption. These causes have been assigned the following codes:

**0 - Unknown/Other**

Customer interruptions with no apparent cause or reason which could have contributed to the outage.

**1 - Scheduled Outage**

Customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.

**2 - Loss of Supply**

Customer interruptions due to problems in the bulk electricity supply system such as underfrequency load shedding, transmission system transients, or system frequency excursions. During a rotating load shedding cycle, the duration is the total outage time until normal operating conditions resume, while the number of customers affected is the average number of customers interrupted per rotating cycle.

**3 - Tree Contacts**

Customer interruptions caused by faults due to trees or tree limbs contacting energized circuits.

**4 - Lightning**

Customer interruptions due to lightning striking the Distribution System, resulting in an insulation breakdown and/or flashovers.

**5 - Defective Equipment**

Customer interruptions resulting from equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.

**6 - Adverse Weather**

Customer interruptions resulting from rain, ice storms, snow, winds, extreme ambient temperatures, freezing fog, or frost and other extreme conditions.

**7 - Adverse Environment**

Customer interruptions due to equipment being subjected to abnormal environment such as salt spray, industrial contamination, humidity, corrosion, vibration, fire or flooding.

**8 - Human Element**

Customer interruptions due to the interface of the utility staff with the system such as incorrect records, incorrect use of equipment, incorrect construction or installation, incorrect protection settings, switching errors, commissioning errors, deliberate damage, or sabotage.

**9 - Foreign Interference**

Customer interruptions beyond the control of the utility such as birds, animals, vehicles, dig-ins, vandalism, sabotage and foreign objects.





## **2.0 PERFORMANCE OF UTILITIES**

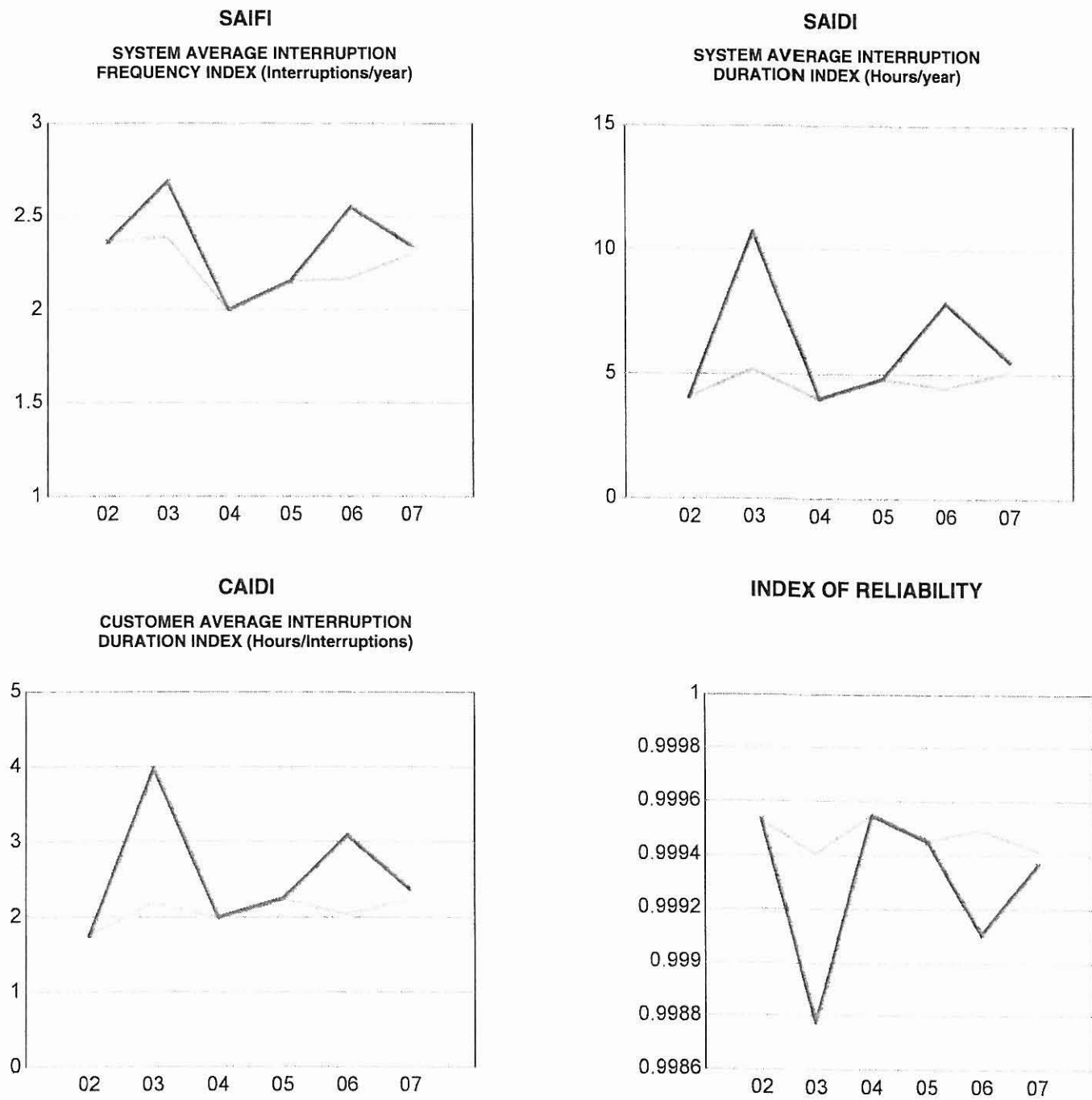


## 2.0 PERFORMANCE OF UTILITIES

### 2.1 COMPARISON OF 2007 CANADIAN SYSTEM INDICES TO 2006

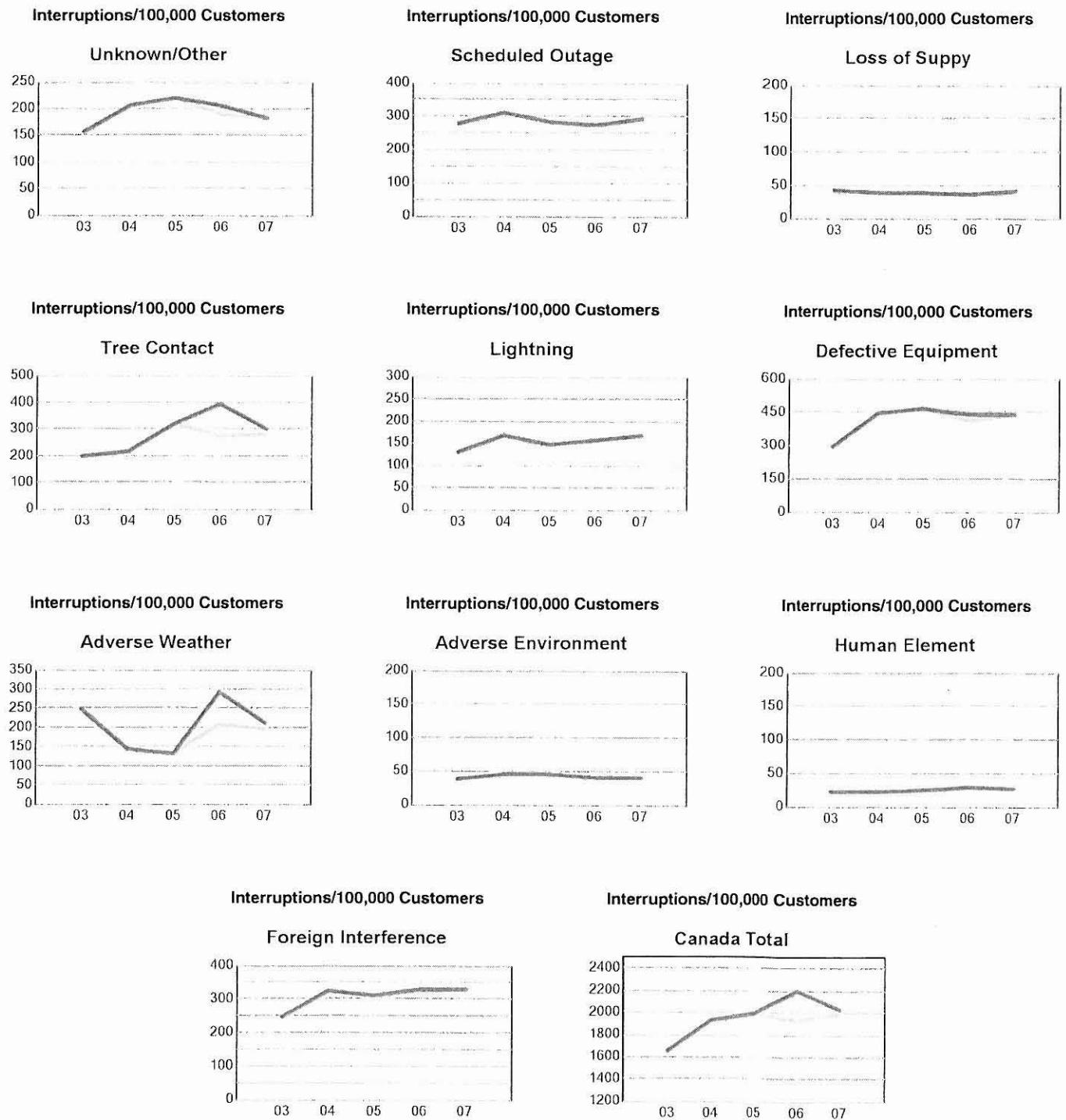
<b>SAIFI</b>	The average number of interruptions per customer per year was 2.32, which represents a decrease of 8.9% over the 2006 figure of 2.53.
<b>SAIDI</b>	The system average interruption duration for customers served was 5.47 hours per year, which represents a decrease of 43.4% over the 2006 figure of 7.85 hours.
<b>CAIDI</b>	The average customer interruption duration per interruption was 2.36 hours, which represents a decrease of 31.7% over the 2006 figure of 3.11 hours.
<b>Index of Reliability</b>	or the per unit annual customer hours that service is available was 0.999376, as compared to 0.999104 in 2006.

The annual variations in the service indices of SAIFI, SAIDI, CAIDI and the INDEX OF RELIABILITY for Canadian data for the period 2002 to 2007 are shown below in Graph 2.1.



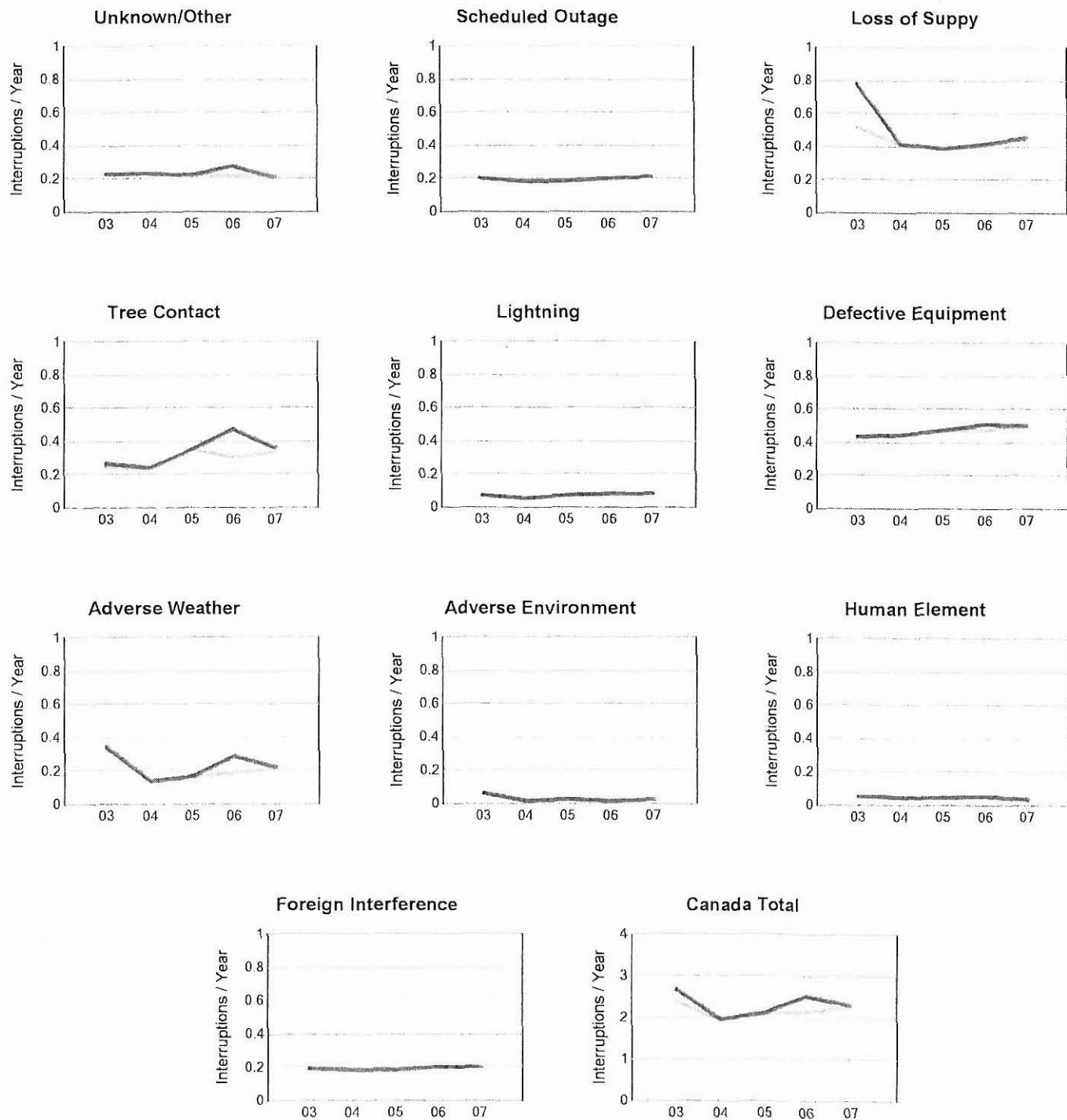
Note: — denotes the exclusion of Significant Event data (see Appendix E).

**Graph 2-1 System Indices of SAIFI, SAIDI, CAIDI & IOR for 2002-2007 Canadian Data**



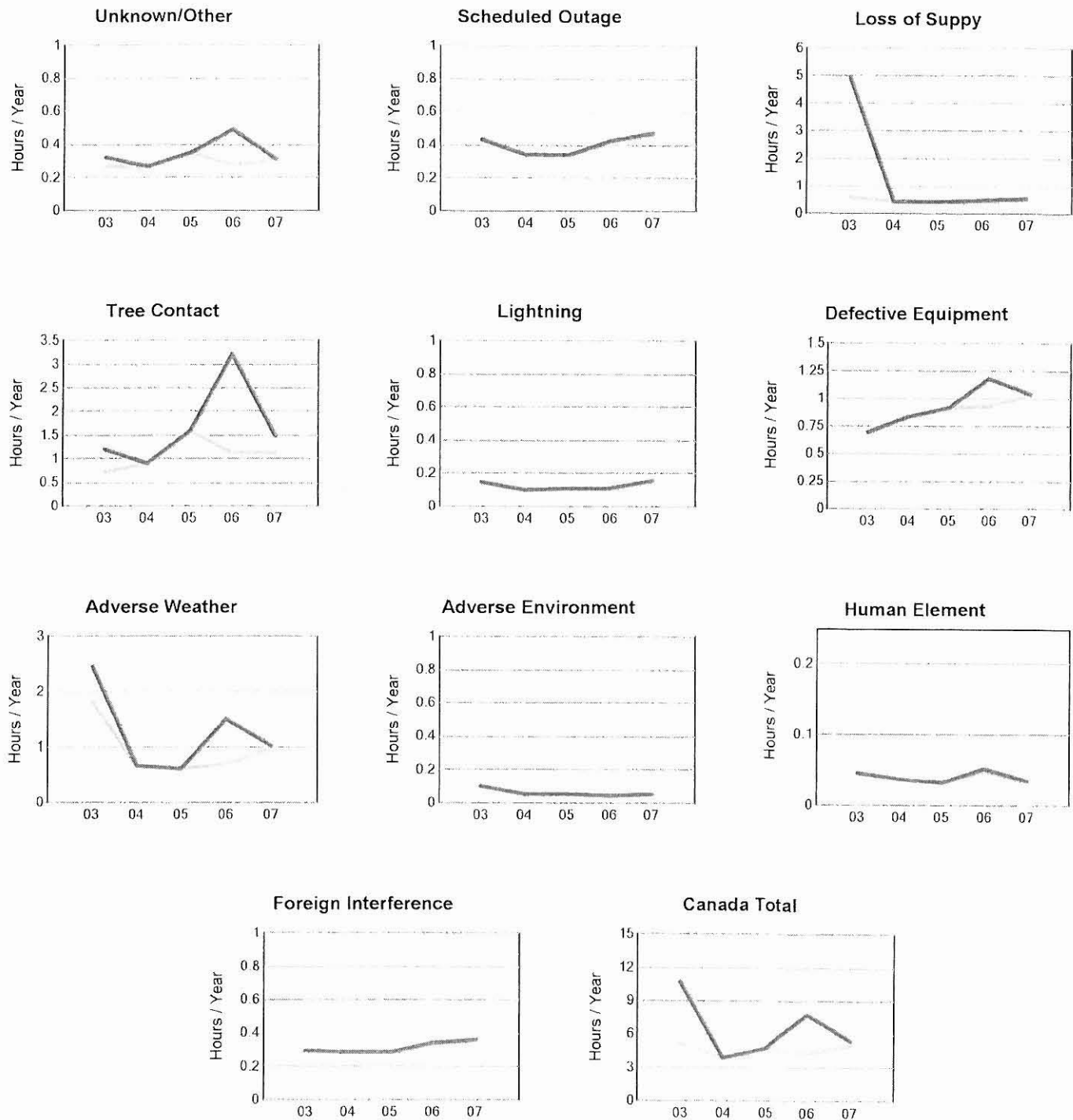
Note: — denotes the exclusion of Significant Event data (see Appendix E).

**Graph 2-2 Causes of Interruptions for 2003-2007 Canadian Data - normalized to 100,000 customers**



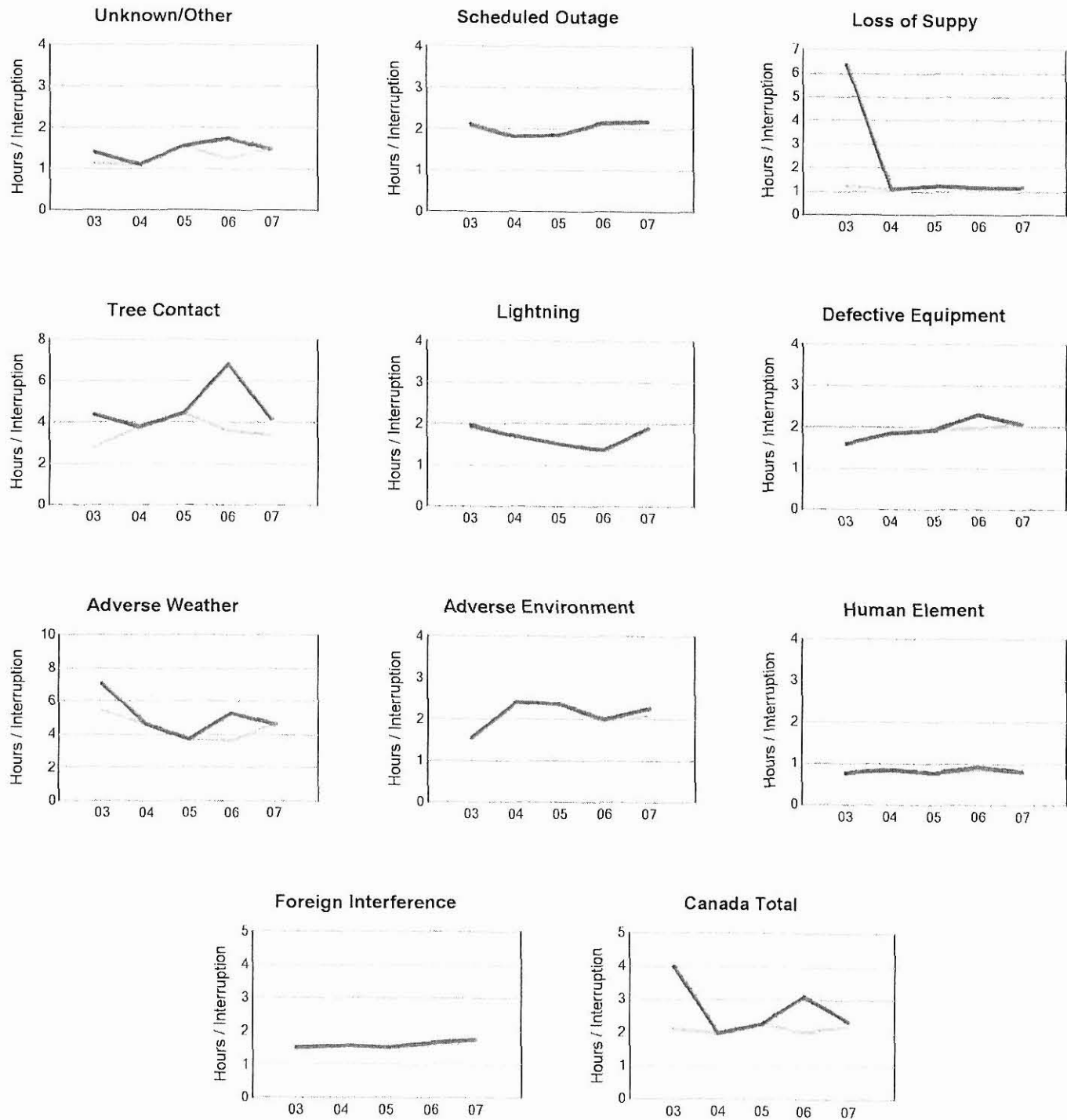
Note: — denotes the exclusion of Significant Event data (see Appendix E).

**Graph 2-3 Contribution to SAIFI by Cause for 2003-2007 Canadian Data**



Note: — denotes the exclusion of Significant Event data (see Appendix E).

**Graph 2-4 Contribution to SAIDI by Cause for 2003-2007 Canadian Data**



Note: — denotes the exclusion of Significant Event data (see Appendix E).

**Graph 2-5 Contribution to CAIDI by Cause for 2003-2007 Canadian Data**



### **3.0 TABULATION AND ANALYSIS OF SERVICE INTERRUPTION DATA**

TABLE 3-1

## 2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRCUIT (KM)		LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
				OVERHEAD	UNDERGROUND				
ATCO Electric									
* ATCO Electric – Grande Prairie									
B.C. Hydro									
* B.C. Hydro - Vancouver/Burnaby District									
* B.C. Hydro - Victoria District									
Brookfield Power (Great Lakes Power)									
City of Medicine Hat									
City of Red Deer									
Enersource Hydro Mississauga									
ENMAX Power Corporation									
EPCOR									
FortisAlberta									
FortisBC									
Guelph Hydro Electric Systems									
Horizon Utilities									
Hydro One									
* Hydro One - Combined Urban Areas									
Hydro Ottawa									
Hydro-Sherbrooke									
Manitoba Hydro									
* Manitoba Hydro - Winnipeg									

**CONFIDENTIAL INFORMATION**  
**AVAILABLE ONLY TO PARTICIPANTS**

TABLE 3-1

## 2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRCUIT (KM)		LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED)	DENSITY (CUSTOMERS / KM CIRCUIT)
				OVERHEAD	UNDERGROUND				
Maritime Electric Company									
New Brunswick Power									
Newfoundland & Labrador Hydro									
Newfoundland Power									
* Newfoundland Power - Corner Brook									
* Newfoundland Power - St. John's/Mount Pearl									
Nova Scotia Power Inc.									
* NSPI - Halifax Urban									
* NSPI - Provincial Urban Areas (excl. Halifax)									
PowerStream Inc.									
Saskatoon Light & Power									
SaskPower									
St. Thomas Energy									
Toronto Hydro									
Veridian Connections									
<b>CANADA</b>	<b>8,501,262</b>	<b>44,132,314</b>	<b>2,335,902</b>	<b>556,483</b>	<b>93,484</b>				

**CONFIDENTIAL INFORMATION**  
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\* The predominantly urban regions are indicated by an asterisk.

Urban region data is included in the totals as part of the parent company data.

TABLE 3-1A

## 2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

*International*

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRCUIT (KM)		LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
				OVERHEAD	UNDERGROUND				
BELCO (Bermuda)									
Caribbean Utilities									
CenterPoint Energy									
CLP Power Hong Kong Limited									
National Grid - MA									
National Grid - NY									
National Grid - RI									
St. Lucia Electricity Services									
Trinidad & Tobago Electricity Commission									
<b>INTERNATIONAL</b>	<b>8,334,230</b>	<b>36,847,284</b>	<b>94,679</b>	<b>130,324</b>	<b>46,325</b>				

**CONFIDENTIAL INFORMATION  
AVAILABLE ONLY TO PARTICIPANTS**

**TABLE 3-2**  
**2007 OVERALL INTERRUPTION STATISTICS**

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
ATCO Electric							
* ATCO Electric – Grande Prairie							
B.C. Hydro							
* B.C. Hydro - Vancouver/Burnaby District							
* B.C. Hydro - Victoria District							
Brookfield Power (Great Lakes Power)							
City of Medicine Hat							
City of Red Deer							
Enersource Hydro Mississauga							
ENMAX Power Corporation							
EPCOR							
FortisAlberta							
FortisBC							
Guelph Hydro Electric Systems							
Horizon Utilities							
Hydro One							
* Hydro One - Combined Urban Areas							
Hydro Ottawa							
Hydro-Sherbrooke							
Manitoba Hydro							
* Manitoba Hydro - Winnipeg							
Maritime Electric Company							
New Brunswick Power							
Newfoundland & Labrador Hydro							

**CONFIDENTIAL INFORMATION**  
**AVAILABLE ONLY TO PARTICIPANTS**

**TABLE 3-2**  
**2007 OVERALL INTERRUPTION STATISTICS**

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
Newfoundland Power							
* Newfoundland Power - Corner Brook							
* Newfoundland Power - St. John's/Mount Pearl							
Nova Scotia Power Inc.							
* NSPI - Halifax Urban							
* NSPI - Provincial Urban Areas (excl. Halifax)							
PowerStream Inc.							
Saskatoon Light & Power							
SaskPower							
St. Thomas Energy							
Toronto Hydro							
Veridian Connections							
<b>CANADA</b>	<b>173,114</b>	<b>19,725,691</b>	<b>46,501,753</b>	<b>2.32</b>	<b>5.47</b>	<b>2.36</b>	<b>0.999376</b>
<b>CANADA *(Excluding Significant Events)</b>	<b>169,364</b>	<b>19,288,544</b>	<b>42,707,227</b>	<b>2.27</b>	<b>5.02</b>	<b>2.21</b>	<b>0.999427</b>

**CONFIDENTIAL INFORMATION**  
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*Additional analysis of utilities, excluding Significant Events*

Maritime Electric Company							
New Brunswick Power							
Newfoundland & Labrador Hydro							
Nova Scotia Power Inc.							
NSPI - Halifax Urban							
NSPI - Provincial Urban Areas (excl. Halifax)							
<b>Total (6 utilities)</b>							

**CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS**

\* The predominantly urban regions are indicated by an asterisk.

Urban region data is included in the totals as part of the parent company data.

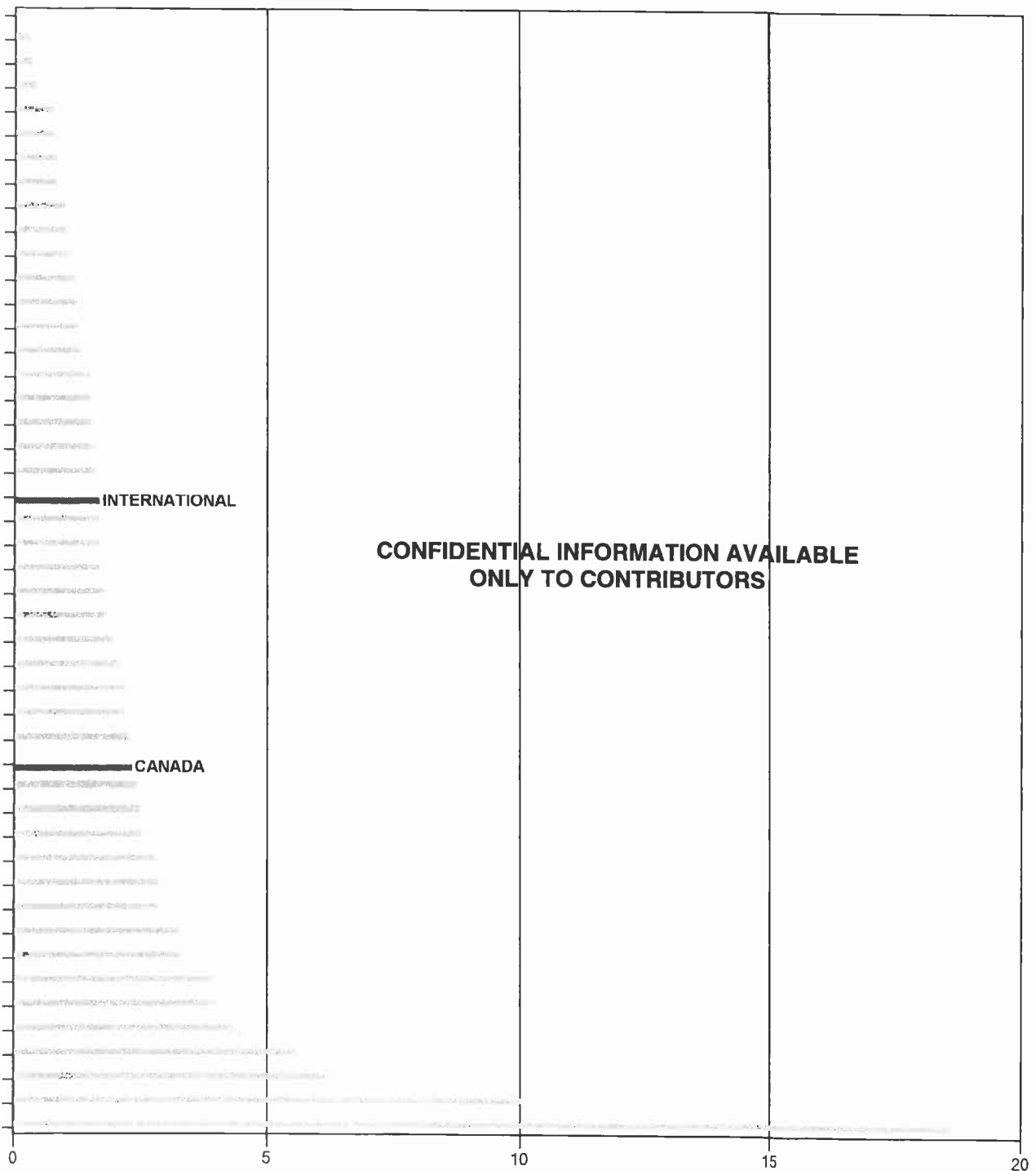
Please see Appendix E for details of Significant Events.

**TABLE 3-2A**  
**2007 OVERALL INTERRUPTION STATISTICS**

*International*

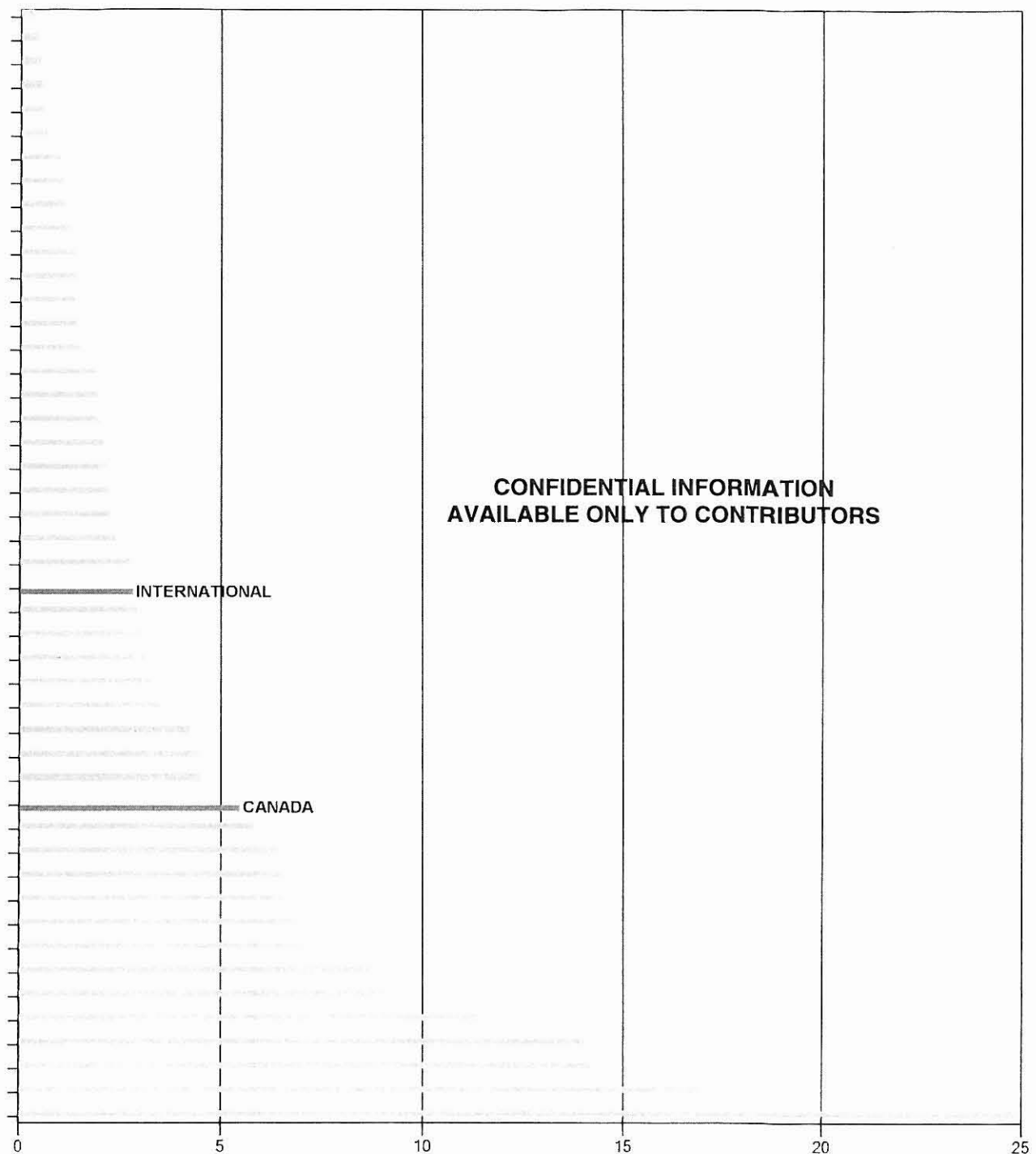
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
BELCO (Bermuda)							
Caribbean Utilities							
CenterPoint Energy							
CLP Power Hong Kong Limited							
National Grid - MA							
National Grid - NY							
National Grid - RI							
St. Lucia Electricity Services							
Trinidad & Tobago Electricity Commission							
<b>INTERNATIONAL</b>	<b>187,487</b>	<b>13,879,868</b>	<b>23,561,787</b>	<b>1.67</b>	<b>2.83</b>	<b>1.70</b>	<b>0.999677</b>

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**AVAILABLE ONLY TO PARTICIPANTS**

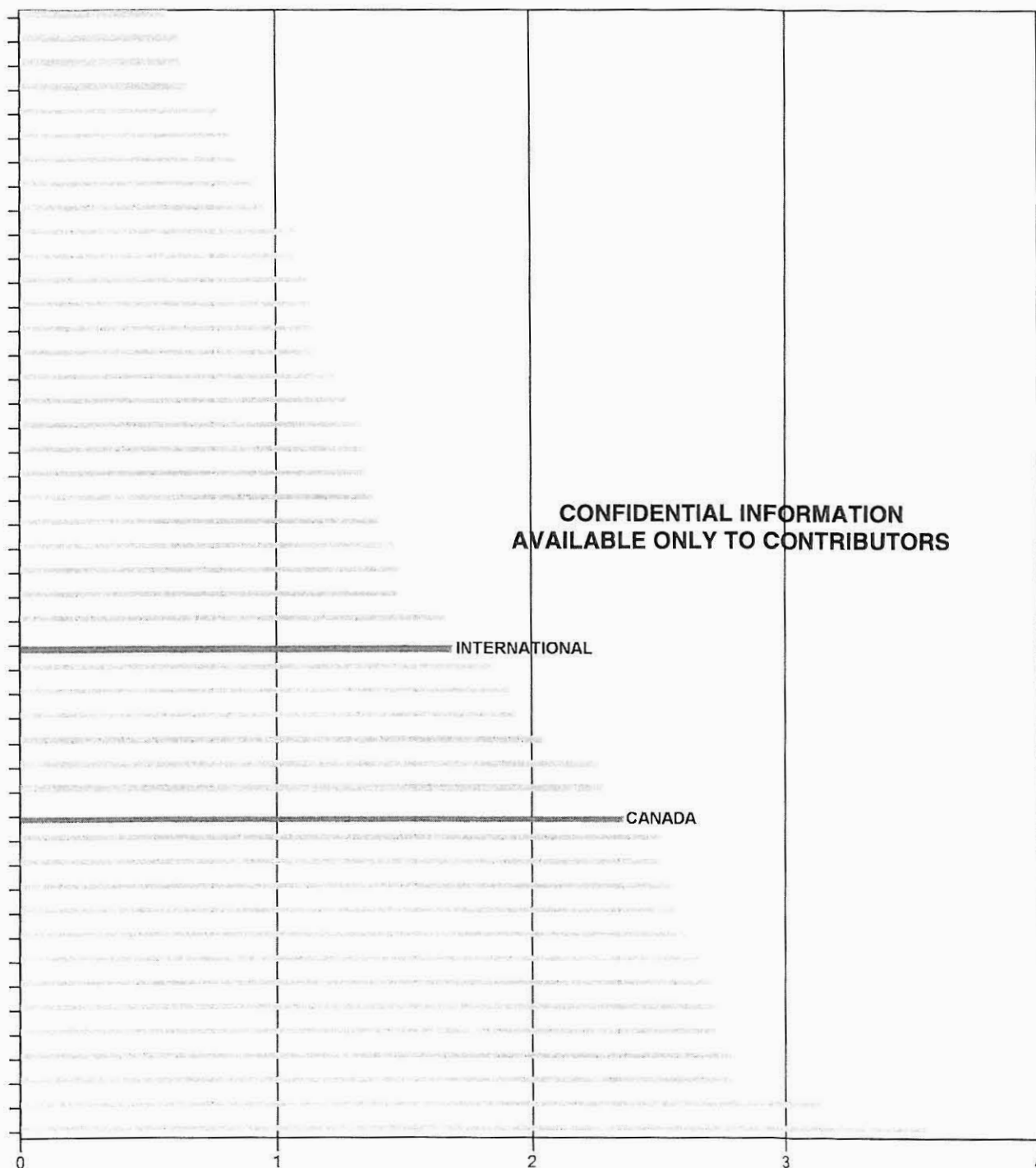


Graph 3-1 Utility Distribution of 2007 SAIFI (# of interruptions/year)

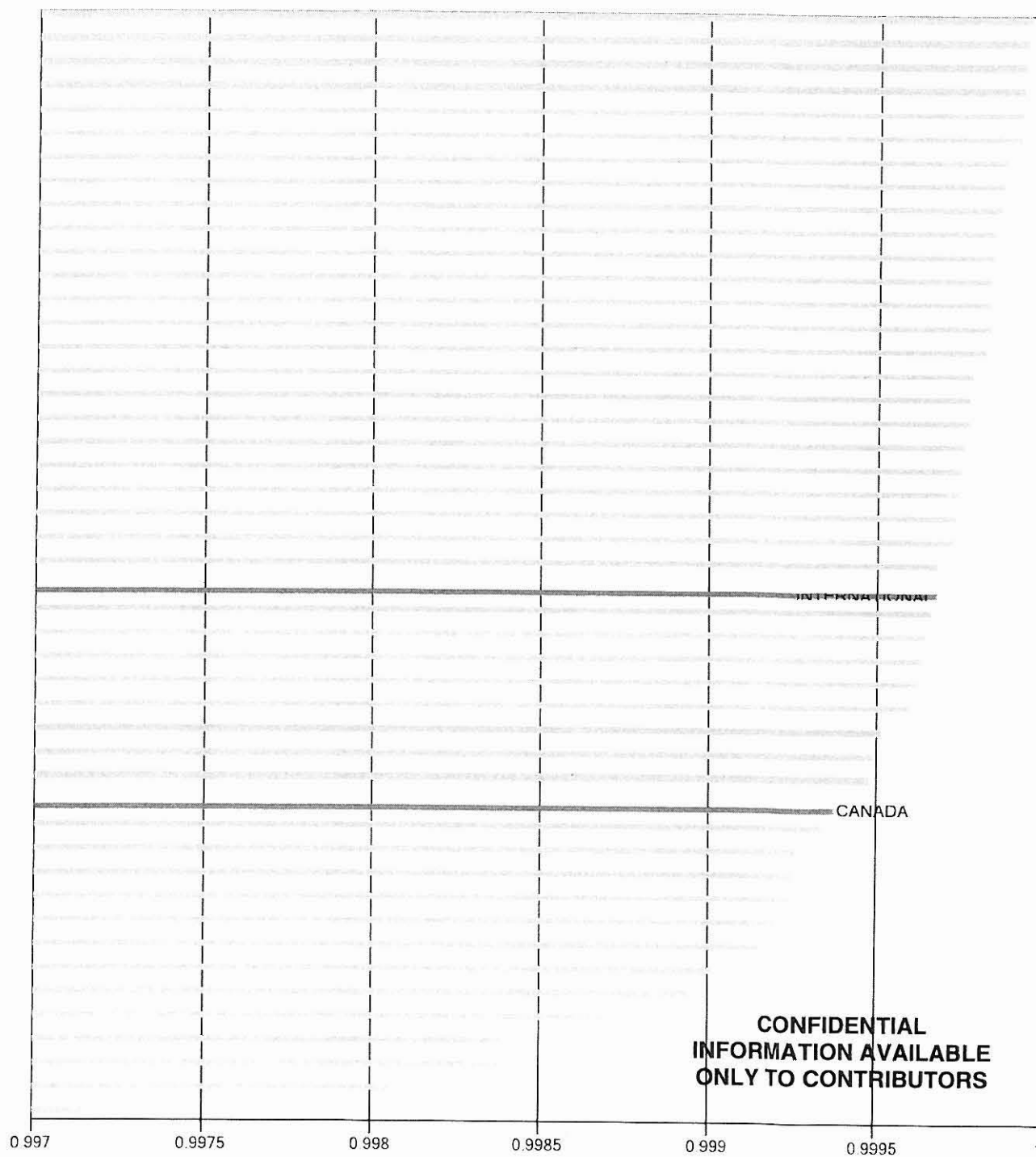




**Graph 3-3 Utility Distribution of 2007 SAIDI (hours/year)**



**Graph 3-4 Utility Distribution of 2007 CAIDI (hours/interruption)**



Graph 3-5 Utility Distribution of 2007 IOR



**TABLE 3-3**  
**SUMMARY OF INTERRUPTION DATA**  
**(Including Derivation of Index of Reliability)**  
**FOR YEARS 2002 - 2007**

*THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY.  
IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.*

**CANADIAN UTILITIES IN 2007**

				(A)	(B)	(C)
YEAR	NUMBER OF CUSTOMERS SERVED	NUMBER OF INTERRUPTIONS	TOTAL CUSTOMER INTERRUPTIONS	TOTAL INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
2002	11,635,380	179,302	27,152,888	47,260,202	101,925,928,800	0.999536
2003	11,584,414	192,312	30,969,177	123,428,243	101,479,466,640	0.998784
2003**	11,584,414	191,066	27,455,476	59,205,835	101,479,466,640	0.999417
2004	8,048,747	155,127	15,900,677	31,781,217	70,507,023,720	0.999549
2005	8,343,702	165,724	17,743,180	40,031,202	73,090,829,520	0.999452
2006	8,496,987	186,835	21,469,181	66,667,370	74,433,606,120	0.999104
2006**	8,496,987	163,967	18,253,272	37,154,061	74,433,606,120	0.999501
2007	8,501,262	173,114	19,725,691	46,501,753	74,471,055,120	0.999376
2007**	8,501,262	169,364	19,288,544	42,707,227	74,471,055,120	0.999427

\*\* Excludes Significant Events (see Appendix E)

**INTERNATIONAL UTILITIES IN 2007**

2002	17,329,652	288,889	25,958,319	62,894,965	151,807,751,520	0.999586
2003	5,756,855	43,959	10,279,688	19,901,963	50,430,049,800	0.999605
2004	12,886,761	194,269	18,758,535	36,576,532	112,888,026,360	0.999676
2005	472,466	13,601	5,207,309	7,835,371	4,138,802,160	0.998107
2006	11,067,740	200,632	21,401,468	47,560,173	96,953,402,400	0.999510
2007	8,334,230	187,487	13,879,868	23,561,787	73,007,854,800	0.999677

**(A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION**

**(B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)**

**(C) = INDEX OF RELIABILITY: 1 - (A)/(B)**

**TABLE 3-4**  
**SYSTEM CAUSES OF SERVICE INTERRUPTION**  
**FOR YEAR 2007**

**Canadian****8,501,262 CUSTOMERS IN 2007****8,496,987 CUSTOMERS IN 2006**

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Unknown/Other									
2007	15,610	9.0	1,793,451	9.1	2,649,295	5.7	0.21	0.31	1.48
2006	17,376	9.3	2,389,946	11.1	4,173,151	6.3	0.28	0.49	1.75
5 YEAR AVERAGE	17,218	9.9	2,122,985	10.0	3,121,519	5.1	0.24	0.35	1.47
Scheduled Outage									
2007	24,777	14.3	1,811,176	9.2	3,985,210	8.6	0.21	0.47	2.20
2006	23,280	12.5	1,707,047	8.0	3,651,634	5.5	0.20	0.43	2.14
5 YEAR AVERAGE	25,821	14.8	1,795,918	8.5	3,666,606	5.9	0.20	0.41	2.04
Loss of Supply									
2007	3,377	2.0	3,905,127	19.8	4,488,609	9.7	0.46	0.53	1.15
2006	3,114	1.7	3,540,903	16.5	4,181,988	6.3	0.42	0.49	1.18
5 YEAR AVERAGE	3,545	2.0	4,620,164	21.8	14,760,649	23.9	0.51	1.64	3.19
Tree Contacts									
2007	25,868	14.9	3,073,043	15.6	12,680,072	27.3	0.36	1.49	4.13
2006	33,720	18.0	3,996,926	18.6	27,264,437	40.9	0.47	3.21	6.82
5 YEAR AVERAGE	25,314	14.5	3,026,731	14.3	14,902,397	24.2	0.34	1.66	4.92
Lightning									
2007	14,294	8.3	706,242	3.6	1,347,283	2.9	0.08	0.16	1.91
2006	13,252	7.1	671,348	3.1	932,346	1.4	0.08	0.11	1.39
5 YEAR AVERAGE	13,674	7.8	673,077	3.2	1,158,258	1.9	0.07	0.13	1.72
Defective Equipment									
2007	37,335	21.6	4,239,277	21.5	8,851,219	19.0	0.50	1.04	2.09
2006	37,503	20.1	4,335,896	20.2	10,017,845	15.0	0.51	1.18	2.31
5 YEAR AVERAGE	36,897	21.1	4,240,055	20.0	8,261,936	13.4	0.47	0.92	1.95
Adverse Weather									
2007	17,974	10.4	1,877,825	9.5	8,634,137	18.6	0.22	1.02	4.60
2006	24,774	13.3	2,413,411	11.2	12,734,292	19.1	0.28	1.50	5.28
5 YEAR AVERAGE	18,764	10.7	2,168,654	10.2	12,016,509	19.5	0.24	1.34	5.54

TABLE 3-4

**SYSTEM CAUSES OF SERVICE INTERRUPTION  
FOR YEAR 2007**

**Canadian****8,501,262 CUSTOMERS IN 2007****8,496,987 CUSTOMERS IN 2006**

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Adverse Environment									
2007	3,506	2.0	220,631	1.1	497,562	1.1	0.03	0.06	2.26
2006	3,430	1.8	185,970	0.9	374,875	0.6	0.02	0.04	2.02
5 YEAR AVERAGE	3,758	2.2	305,053	1.4	585,339	0.9	0.03	0.07	1.92
Human Element									
2007	2,304	1.3	349,060	1.8	288,935	0.6	0.04	0.03	0.83
2006	2,388	1.3	483,931	2.3	442,794	0.7	0.06	0.05	0.91
5 YEAR AVERAGE	2,240	1.3	445,773	2.1	368,831	0.6	0.05	0.04	0.83
Foreign Interference									
2007	28,069	16.2	1,749,859	8.9	3,079,432	6.6	0.21	0.36	1.76
2006	27,998	15.0	1,743,803	8.1	2,894,008	4.3	0.21	0.34	1.66
5 YEAR AVERAGE	27,391	15.7	1,763,169	8.3	2,839,913	4.6	0.20	0.32	1.61
Total									
2007	173,114	100.0	19,725,691	100.0	46,501,753	100.0	2.32	5.47	2.36
2006	186,835	100.0	21,469,181	100.0	66,667,370	100.0	2.53	7.85	3.11
5 YEAR AVERAGE	174,622	100.0	21,161,581	100.0	61,681,957	100.0	2.35	6.86	2.91

**TABLE 3-4A**  
**SYSTEM CAUSES OF SERVICE INTERRUPTION**  
**FOR YEAR 2007**

**International****8,334,230 CUSTOMERS IN 2007****11,067,740 CUSTOMERS IN 2006**

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Unknown/Other									
2007	93,349	49.8	2,417,470	17.4	2,643,588	11.2	0.29	0.32	1.09
2006	20,397	10.2	2,438,346	11.4	2,801,563	5.9	0.22	0.25	1.15
5 YEAR AVERAGE	28,240	22.1	1,755,448	12.8	2,028,077	7.5	0.24	0.28	1.16
Scheduled Outage									
2007	19,576	10.4	2,130,905	15.4	4,467,227	19.0	0.26	0.54	2.10
2006	21,167	10.6	2,007,283	9.4	4,609,755	9.7	0.18	0.42	2.30
5 YEAR AVERAGE	13,182	10.3	1,787,113	13.0	3,650,608	13.6	0.25	0.50	2.04
Loss of Supply									
2007	1,740	0.9	1,515,354	10.9	2,818,927	12.0	0.18	0.34	1.86
2006	2,464	1.2	2,822,065	13.2	3,819,747	8.0	0.25	0.35	1.35
5 YEAR AVERAGE	1,653	1.3	1,720,719	12.5	2,555,123	9.5	0.24	0.35	1.48
Tree Contacts									
2007	15,442	8.2	1,846,648	13.3	4,096,483	17.4	0.22	0.49	2.22
2006	32,641	16.3	3,425,816	16.0	17,297,726	36.4	0.31	1.56	5.05
5 YEAR AVERAGE	17,988	14.1	1,861,320	13.6	6,596,400	24.5	0.26	0.91	3.54
Lightning									
2007	15,354	8.2	1,048,081	7.6	1,832,089	7.8	0.13	0.22	1.75
2006	30,306	15.1	2,048,618	9.6	4,310,713	9.1	0.19	0.39	2.10
5 YEAR AVERAGE	17,386	13.6	1,274,121	9.3	3,062,569	11.4	0.17	0.42	2.40
Defective Equipment									
2007	18,946	10.1	2,566,691	18.5	3,840,591	16.3	0.31	0.46	1.50
2006	48,950	24.4	4,347,116	20.3	7,557,378	15.9	0.39	0.68	1.74
5 YEAR AVERAGE	25,491	19.9	2,728,663	19.9	4,505,452	16.8	0.37	0.62	1.65
Adverse Weather									
2007	3,731	2.0	445,521	3.2	1,527,164	6.5	0.05	0.18	3.43
2006	5,686	2.8	1,356,982	6.3	3,166,943	6.7	0.12	0.29	2.33
5 YEAR AVERAGE	3,217	2.5	640,520	4.7	2,001,275	7.4	0.09	0.27	3.12



TABLE 3-4A

**SYSTEM CAUSES OF SERVICE INTERRUPTION  
FOR YEAR 2007**

**International**

8,334,230 CUSTOMERS IN 2007

11,067,740 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Adverse Environment									
2007	1,444	0.8	191,213	1.4	330,878	1.4	0.02	0.04	1.73
2006	1,681	0.8	267,608	1.3	927,002	1.9	0.02	0.08	3.46
5 YEAR AVERAGE	1,680	1.3	191,817	1.4	426,693	1.6	0.03	0.06	2.22
Human Element									
2007	1,258	0.7	399,768	2.9	235,568	1.0	0.05	0.03	0.59
2006	3,011	1.5	384,555	1.8	319,488	0.7	0.03	0.03	0.83
5 YEAR AVERAGE	1,423	1.1	357,894	2.6	316,742	1.2	0.05	0.04	0.89
Foreign Interference									
2007	16,647	8.9	1,318,217	9.5	1,769,271	7.5	0.16	0.21	1.34
2006	34,329	17.1	2,303,079	10.8	2,749,860	5.8	0.21	0.25	1.19
5 YEAR AVERAGE	17,728	13.9	1,404,900	10.2	1,754,990	6.5	0.19	0.24	1.25
Total									
2007	187,487	100.0	13,879,868	100.0	23,561,787	100.0	1.67	2.83	1.70
2006	200,632	100.0	21,401,468	100.0	47,560,173	100.0	1.93	4.30	2.22
5 YEAR AVERAGE	127,990	100.0	13,905,374	100.0	27,087,165	100.0	1.81	3.52	1.95



## 4.0 SUMMARY



## 4.0 SUMMARY

- For the 2007 reporting year, based on data for 8.5 million customers in Canada and 8.3 million international customers, the system indices are the following:

<b>Canadian</b>		<b>Excluding SE*</b>	<b>International</b>	
SAIFI	2.32	2.27	SAIFI	1.67
SAIDI	5.47	5.02	SAIDI	2.83
CAIDI	2.36	2.21	CAIDI	1.70
IOR	0.999376	0.999427	IOR	0.999677

\*SE - Significant Events (see Appendix E)

**Canadian Statistics**

- The number of customers as compared to last year has remained relatively stable with a slight increase of 0.1%.
- Compared to the previous year, the total interrupted customer-hours decreased by 43.4 %. (Derived from Table 3-3).
- The number of interruptions decreased by 7.9 %. (Table 3-3).
- The total customer interruptions decreased by 8.8 %. (Table 3-3).
- The customer average interruption duration index or the average restoration time for affected customers was 2.36 hours, compared to 3.11 hours for 2006. (Table 3-4).
- The five major causes of service interruption of utilities are: (Derived from table 3-4)

**Canadian:**

- Defective Equipment 21.6 %
- Foreign Interference 16.2 %
- Tree Contacts 14.9 %
- Scheduled Outage 14.3 %
- Adverse Weather 10.4 %

**International:**

- Unknown/Other 49.8 %
- Scheduled Outage 10.4 %
- Defective Equipment 10.1 %
- Foreign Interference 8.9 %
- Tree Contacts 8.2 %



## **5.0 SYSTEM CAUSES OF SERVICE OUTAGE**





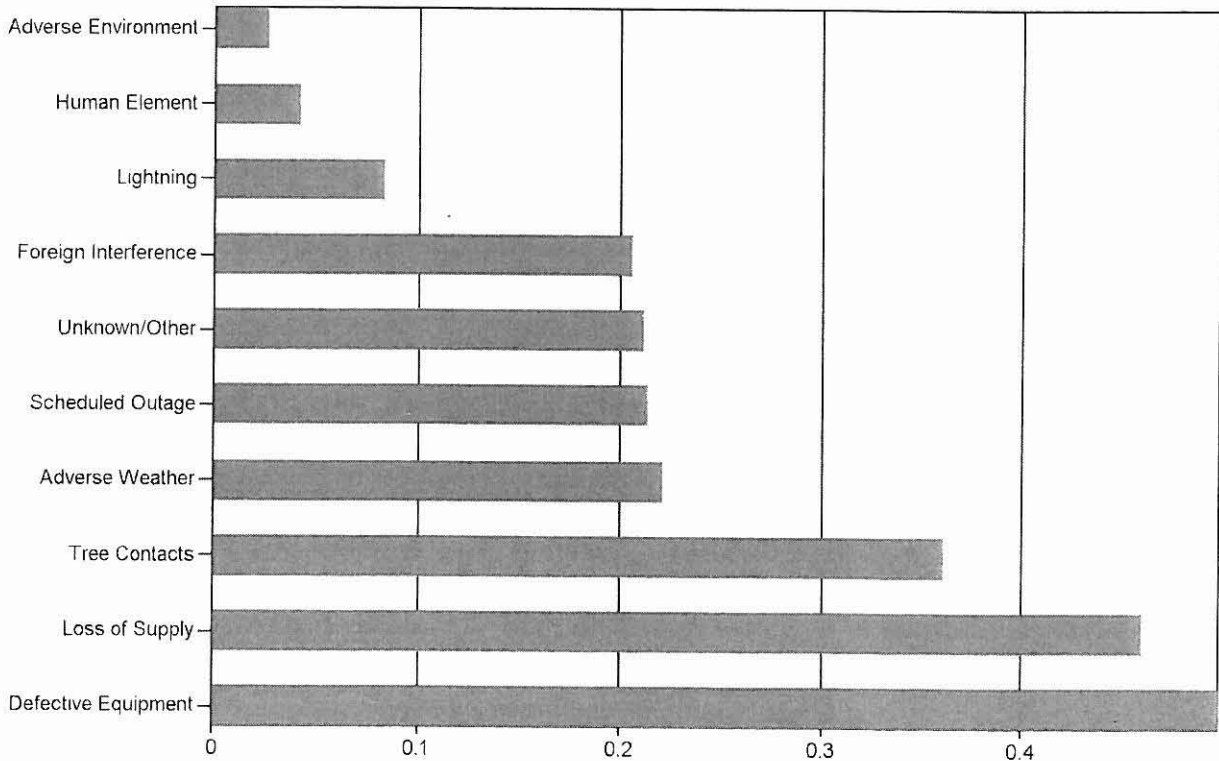
## 5.0 SYSTEM CAUSES OF SERVICE OUTAGE

**SAIFI**

Graphs 5-1 and 5-1a indicate the contributions to SAIFI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of interruptions attributed to each cause.

**Canadian**

	<b>SAIFI</b>	<b>% Interruptions</b>
Adverse Environment	0.03	2.0
Human Element	0.04	1.3
Lightning	0.08	8.3
Foreign Interference	0.21	16.2
Unknown/Other	0.21	9.0
Scheduled Outage	0.21	14.3
Adverse Weather	0.22	10.4
Tree Contacts	0.36	14.9
Loss of Supply	0.46	2.0
Defective Equipment	0.50	21.6

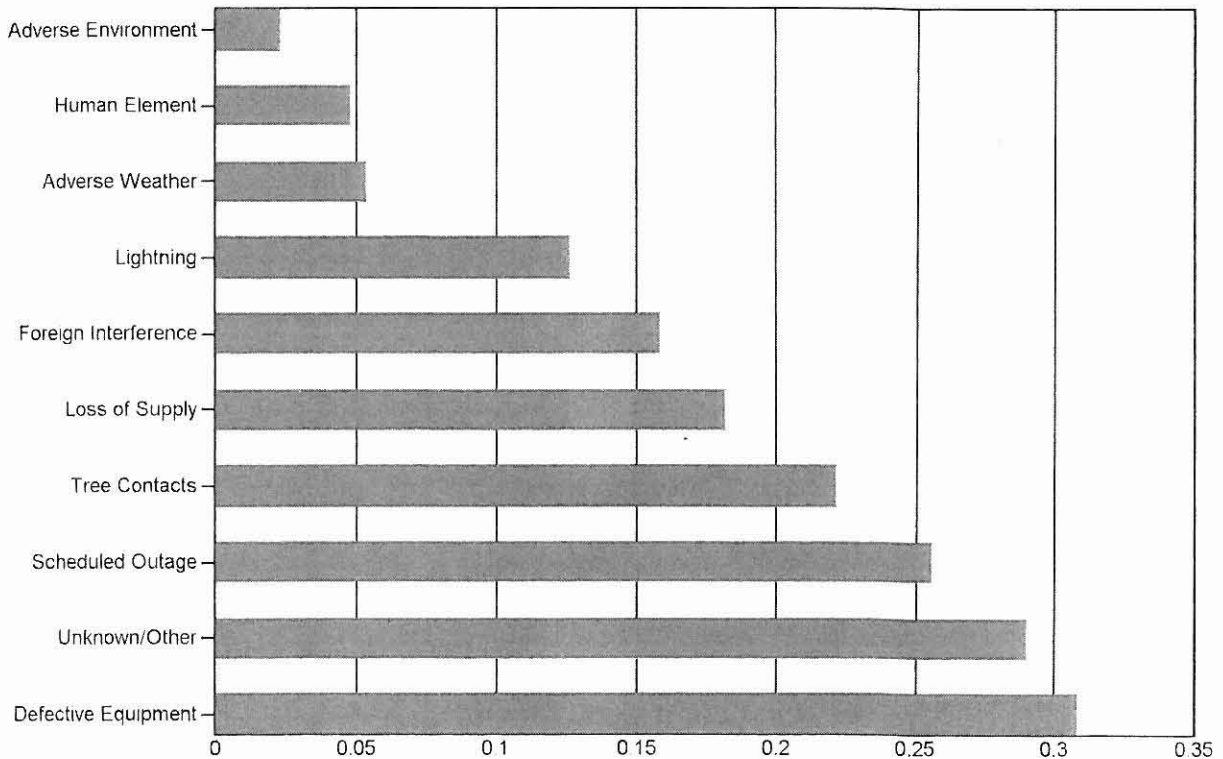


**TOTAL SAIFI = 2.32**

**Graph 5-1 Contributions to SAIFI for 2007**

*International*

	<b>SAIFI</b>	<b>% Interruptions</b>
Adverse Environment	0.02	0.8
Human Element	0.05	0.7
Adverse Weather	0.05	2.0
Lightning	0.13	8.2
Foreign Interference	0.16	8.9
Loss of Supply	0.18	0.9
Tree Contacts	0.22	8.2
Scheduled Outage	0.26	10.4
Unknown/Other	0.29	49.8
Defective Equipment	0.31	10.1



**TOTAL SAIFI = 1.67**

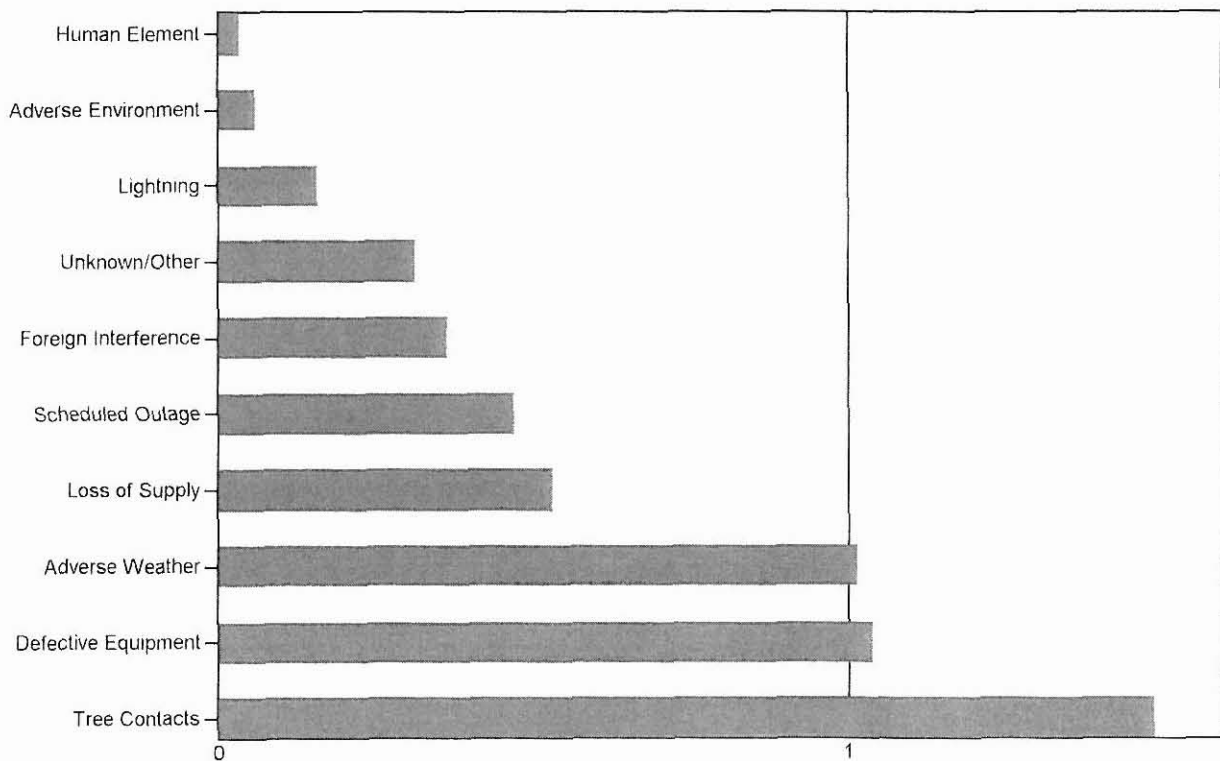
**Graph 5-1a Contributions to SAIFI for 2007**

**SAIDI**

Graphs 5-2 and 5-2a indicate the contributions to SAIDI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of customer interruptions attributed to each cause.

**Canadian**

	<b>SAIDI</b>	<b>% Customer Interruptions</b>
Human Element	0.03	1.8
Adverse Environment	0.06	1.1
Lightning	0.16	3.6
Unknown/Other	0.31	9.1
Foreign Interference	0.36	8.9
Scheduled Outage	0.47	9.2
Loss of Supply	0.53	19.8
Adverse Weather	1.02	9.5
Defective Equipment	1.04	21.5
Tree Contacts	1.49	15.6

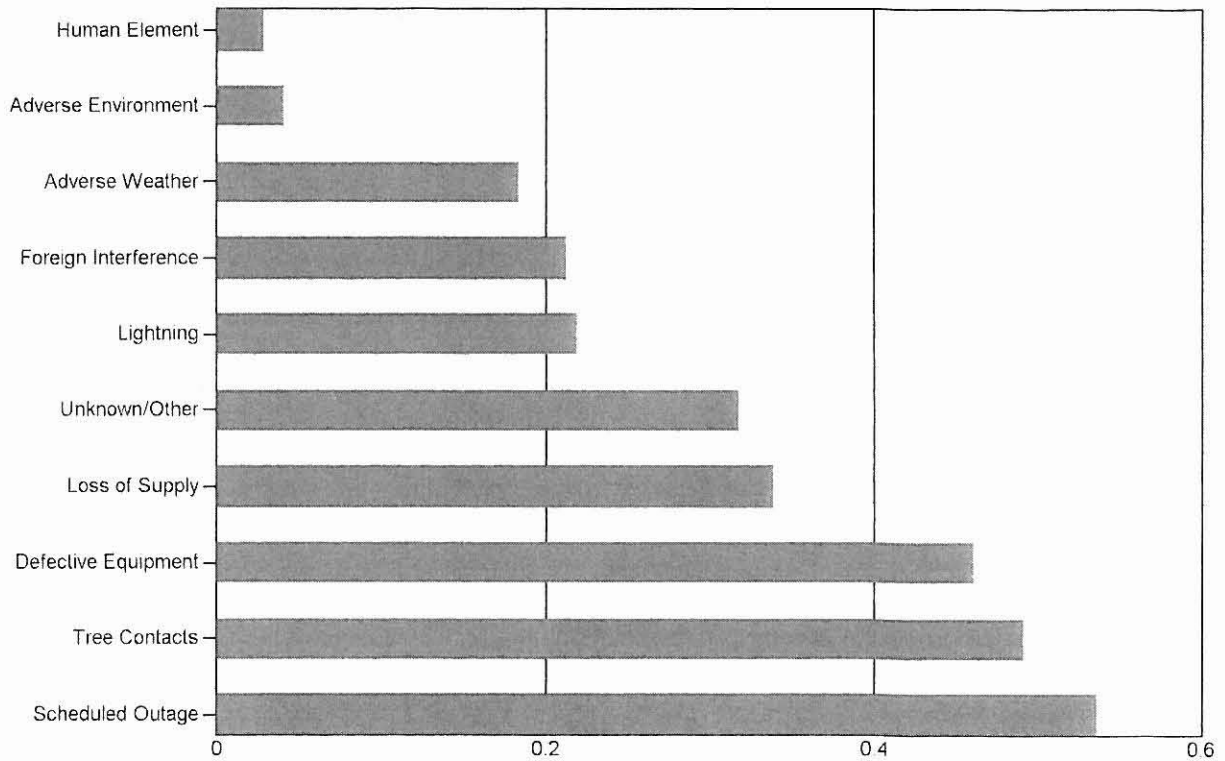


**TOTAL SAIDI = 5.47**

**Graph 5-2 Contributions to SAIDI for 2007**

*International*

	<b>SAIDI</b>	<b>% Customer Interruptions</b>
Human Element	0.03	2.9
Adverse Environment	0.04	1.4
Adverse Weather	0.18	3.2
Foreign Interference	0.21	9.5
Lightning	0.22	7.6
Unknown/Other	0.32	17.4
Loss of Supply	0.34	10.9
Defective Equipment	0.46	18.5
Tree Contacts	0.49	13.3
Scheduled Outage	0.54	15.4



**TOTAL SAIDI = 2.83**

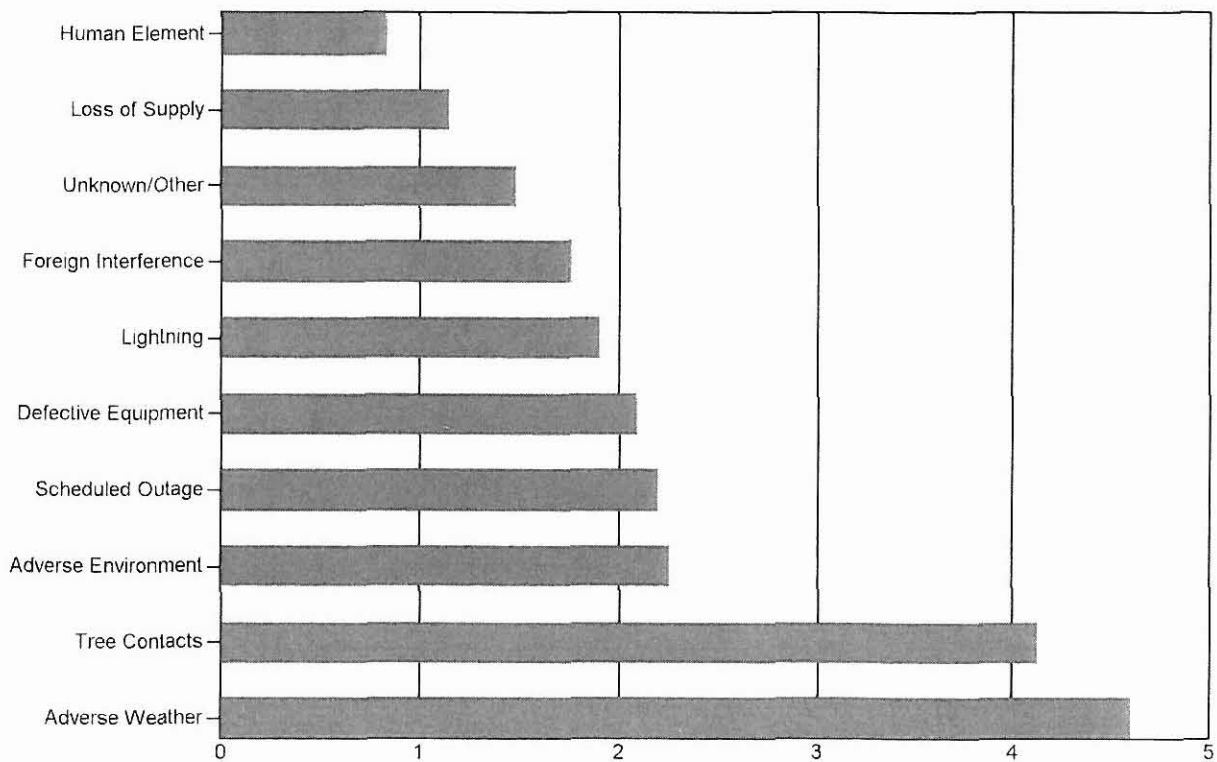
***Graph 5-2a Contributions to SAIDI for 2007***

**CAIDI**

Graphs 5-3 and 5-3a indicate the contributions to CAIDI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of customer hours of interruption attributed to each cause.

**Canadian**

	<b>CAIDI</b>	<b>% Customer-hrs Interruptions</b>
Human Element	0.83	0.6
Loss of Supply	1.15	9.7
Unknown/Other	1.48	5.7
Foreign Interference	1.76	6.6
Lightning	1.91	2.9
Defective Equipment	2.09	19.0
Scheduled Outage	2.20	8.6
Adverse Environment	2.26	1.1
Tree Contacts	4.13	27.3
Adverse Weather	4.60	18.6

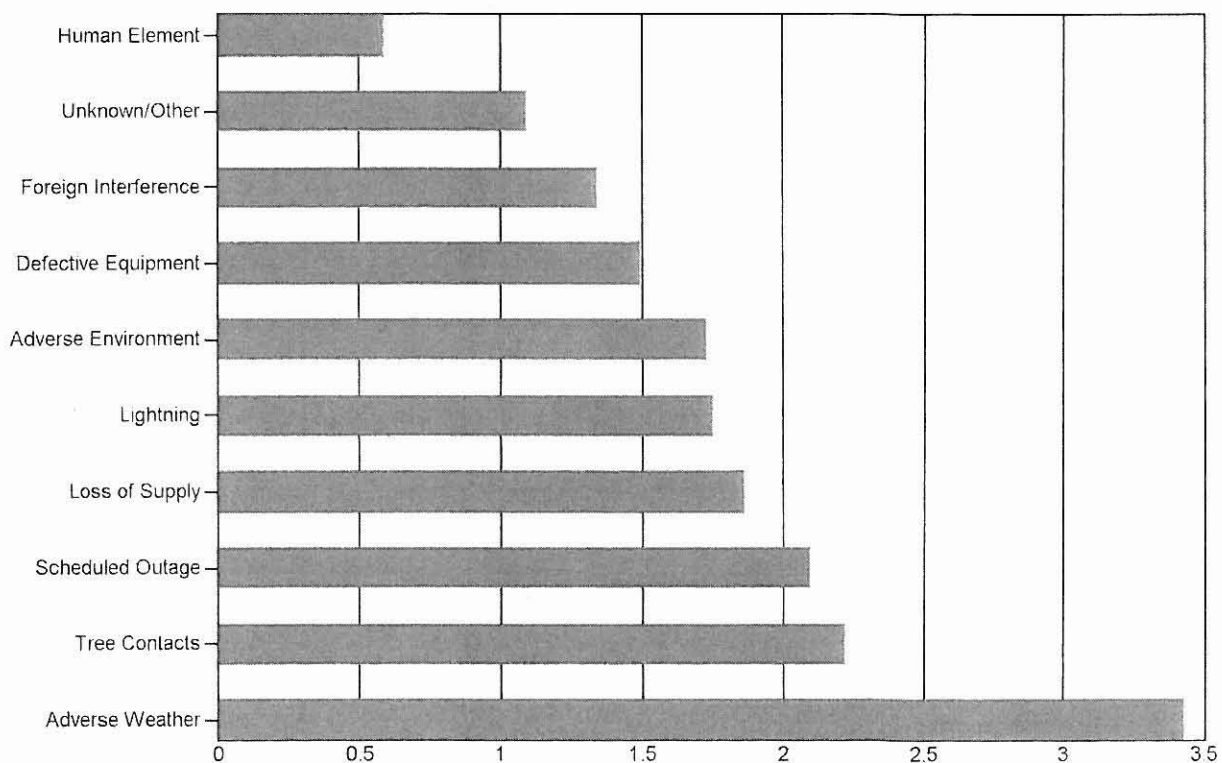


**TOTAL CAIDI = 2.36**

**Graph 5-3 Contributions to CAIDI for 2007**

*International*

	<b>CAIDI</b>	<b>% Customer-hrs Interruptions</b>
Human Element	0.59	1.0
Unknown/Other	1.09	11.2
Foreign Interference	1.34	7.5
Defective Equipment	1.50	16.3
Adverse Environment	1.73	1.4
Lightning	1.75	7.8
Loss of Supply	1.86	12.0
Scheduled Outage	2.10	19.0
Tree Contacts	2.22	17.4
Adverse Weather	3.43	6.5

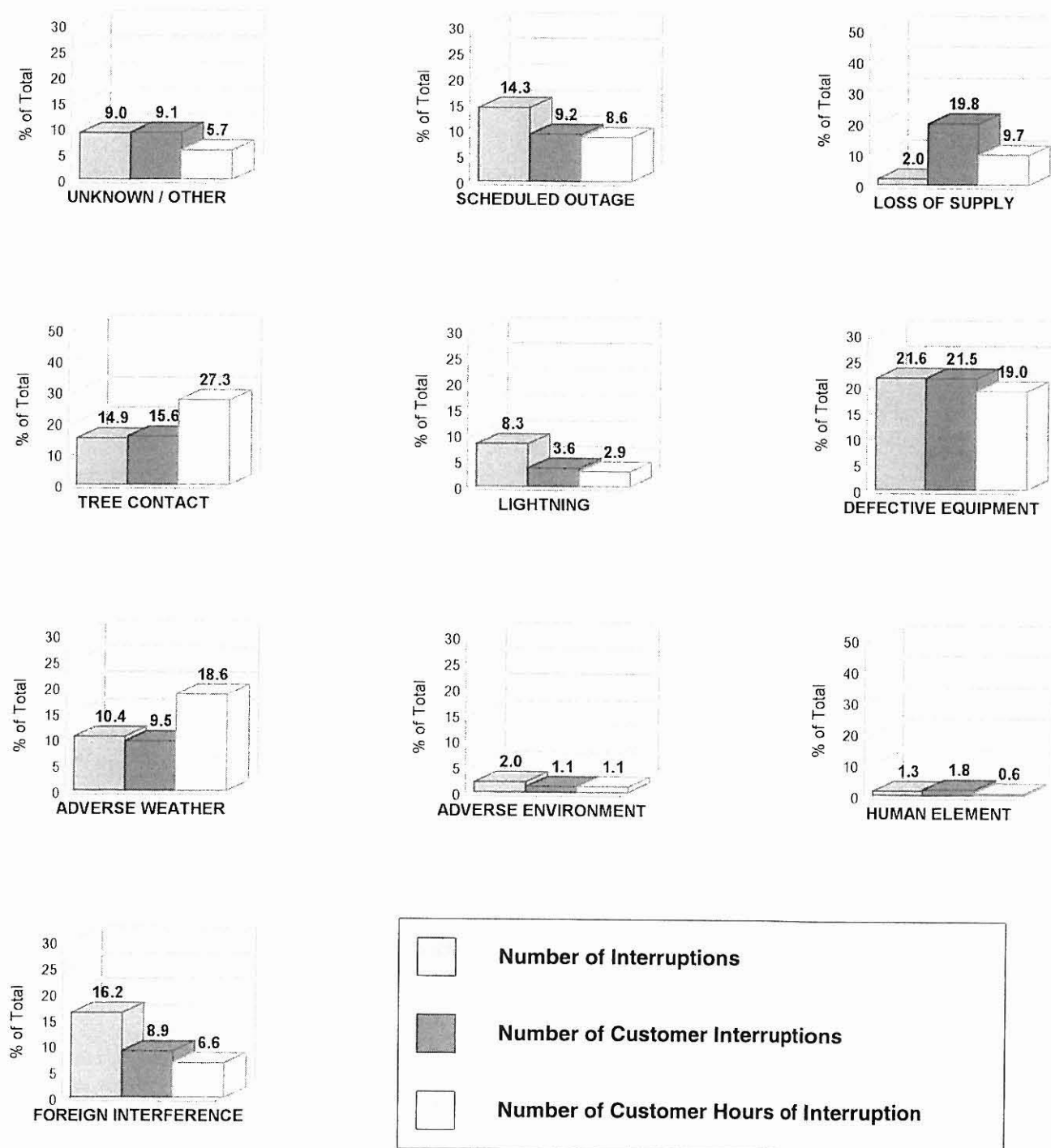


**TOTAL CAIDI = 1.70**

**Graph 5-3a Contributions to CAIDI for 2007**

Graph 5-4 is a comparison between the effect of each cause of interruption and the percentage of Interruptions, Customer Interruptions and Customer Hours of Interruptions for Canadian participants.

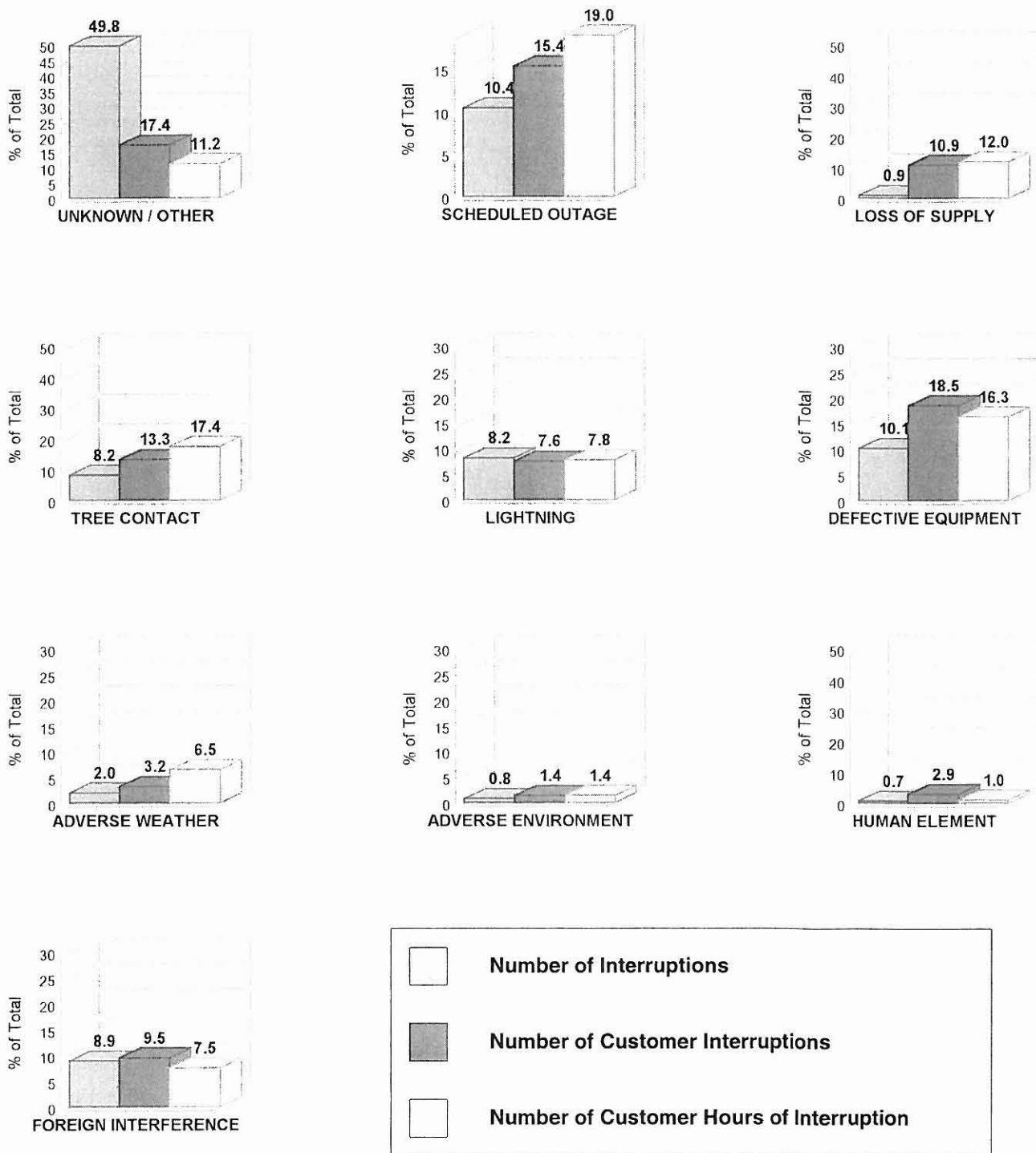
### Canadian



**Graph 5-4 Causes of Interruptions, Customer Interruptions and Customer Hours of Interruption for 2007 Canadian Data.**

The following graphs show the comparison between the effect of each cause of interruption and the percentage of Interruptions, Customer Interruptions and Customer Hours of Interruption.

### International



**Graph 5-4a Causes of Interruptions, Customer Interruptions and Customer Hours of Interruption for 2007 International Data.**



The major causes of all interruptions, as compared to 2006 are:

**Canadian**

<b>Unknown/Other</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	9.0 %	9.3 %
Customer Interruptions	9.1 %	11.1 %
Customer Hours of Interruption	5.7 %	6.3 %
 <b>Scheduled Outage</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	14.3 %	12.5 %
Customer Interruptions	9.2 %	8.0 %
Customer Hours of Interruption	8.6 %	5.5 %
 <b>Loss of Supply</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	2.0 %	1.7 %
Customer Interruptions	19.8 %	16.5 %
Customer Hours of Interruption	9.7 %	6.3 %
 <b>Tree Contacts</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	14.9 %	18.0 %
Customer Interruptions	15.6 %	18.6 %
Customer Hours of Interruption	27.3 %	40.9 %
 <b>Lightning</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	8.3 %	7.1 %
Customer Interruptions	3.6 %	3.1 %
Customer Hours of Interruption	2.9 %	1.4 %
 <b>Defective Equipment</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	21.6 %	20.1 %
Customer Interruptions	21.5 %	20.2 %
Customer Hours of Interruption	19.0 %	15.0 %

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**CEA 2007 Service Continuity Report**

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<b>Adverse Weather</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	10.4 %	13.3 %
Customer Interruptions	9.5 %	11.2 %
Customer Hours of Interruption	18.6 %	19.1 %

<b>Adverse Environment</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	2.0 %	1.8 %
Customer Interruptions	1.1 %	0.9 %
Customer Hours of Interruption	1.1 %	0.6 %

<b>Human Element</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	1.3 %	1.3 %
Customer Interruptions	1.8 %	2.3 %
Customer Hours of Interruption	0.6 %	0.7 %

<b>Foreign Interference</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	16.2 %	15.0 %
Customer Interruptions	8.9 %	8.1 %
Customer Hours of Interruption	6.6 %	4.3 %

The major causes of all interruptions, as compared to 2006 are:

**International Participants**

<b>Unknown/Other</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	49.8 %	10.2 %
Customer Interruptions	17.4 %	11.4 %
Customer Hours of Interruption	11.2 %	5.9 %
 <b>Scheduled Outage</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	10.4 %	10.6 %
Customer Interruptions	15.4 %	9.4 %
Customer Hours of Interruption	19.0 %	9.7 %
 <b>Loss of Supply</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	0.9 %	1.2 %
Customer Interruptions	10.9 %	13.2 %
Customer Hours of Interruption	12.0 %	8.0 %
 <b>Tree Contacts</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	8.2 %	16.3 %
Customer Interruptions	13.3 %	16.0 %
Customer Hours of Interruption	17.4 %	36.4 %
 <b>Lightning</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	8.2 %	15.1 %
Customer Interruptions	7.6 %	9.6 %
Customer Hours of Interruption	7.8 %	9.1 %
 <b>Defective Equipment</b>	 <b><u>2007</u></b>	 <b><u>2006</u></b>
Interruptions	10.1 %	24.4 %
Customer Interruptions	18.5 %	20.3 %
Customer Hours of Interruption	16.3 %	15.9 %

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<b>Adverse Weather</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	2.0 %	2.8 %
Customer Interruptions	3.2 %	6.3 %
Customer Hours of Interruption	6.5 %	6.7 %

<b>Adverse Environment</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	0.8 %	0.8 %
Customer Interruptions	1.4 %	1.3 %
Customer Hours of Interruption	1.4 %	1.9 %

<b>Human Element</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	0.7 %	1.5 %
Customer Interruptions	2.9 %	1.8 %
Customer Hours of Interruption	1.0 %	0.7 %

<b>Foreign Interference</b>	<b><u>2007</u></b>	<b><u>2006</u></b>
Interruptions	8.9 %	17.1 %
Customer Interruptions	9.5 %	10.8 %
Customer Hours of Interruption	7.5 %	5.8 %

**6.0 TABULATION OF  
SERVICE INTERRUPTION DATA  
FOR  
REGION 1 (URBAN UTILITIES)**



**6.0 Region 1 (Urban Utilities)**

CenterPoint Energy

City of Medicine Hat

City of Red Deer

CLP Power Hong Kong Limited

Enersource Hydro Mississauga

ENMAX Power Corporation

EPCOR

Guelph Hydro Electric Systems

Horizon Utilities

Hydro Ottawa

Hydro-Sherbrooke

PowerStream Inc.

Saskatoon Light & Power

St. Thomas Energy

Toronto Hydro

\* ATCO Electric – Grande Prairie

\* B.C. Hydro - Vancouver/Burnaby District

\* B.C. Hydro - Victoria District

\* Hydro One - Combined Urban Areas

\* Manitoba Hydro - Winnipeg

\* Newfoundland Power - Corner Brook

\* Newfoundland Power - St. John's/Mount Pearl

\* NSPI - Halifax Urban

\* NSPI - Provincial Urban Areas (excl. Halifax)

**TABLE 6-1 (REGION 1)**  
**2007 GENERAL DISTRIBUTION SYSTEM STATISTICS**

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRCUIT (KM)		LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED)	DENSITY CUSTOMERS / KM CIRCUIT
				OVERHEAD	UNDERGROUND				
* ATCO Electric – Grande Prairie									
* B.C. Hydro - Vancouver/Burnaby District									
* B.C. Hydro - Victoria District									
City of Medicine Hat									
City of Red Deer									
Enersource Hydro Mississauga									
ENMAX Power Corporation									
EPCOR									
Guelph Hydro Electric Systems									
Horizon Utilities									
* Hydro One - Combined Urban Areas									
Hydro Ottawa									
Hydro-Sherbrooke									
* Manitoba Hydro - Winnipeg									
* Newfoundland Power - Corner Brook									
* Newfoundland Power - St. John's/Mount Pearl									
* NSPI - Halifax Urban									
* NSPI - Provincial Urban Areas (excl. Halifax)									
PowerStream Inc.									
Saskatoon Light & Power									
St. Thomas Energy									
Toronto Hydro									
<b>CANADA</b>	<b>3,797,916</b>	<b>16,572,947</b>	<b>9,557</b>	<b>38,265</b>	<b>29,874</b>				
CenterPoint Energy									
CLP Power Hong Kong Limited									
<b>INTERNATIONAL</b>	<b>4,546,266</b>	<b>22,547,000</b>	<b>13,950</b>	<b>34,355</b>	<b>25,062</b>				

**CONFIDENTIAL INFORMATION**  
**AVAILABLE ONLY TO PARTICIPANTS**

\* The predominantly urban regions are indicated by an asterisk.



CEA 2007 Service Continuity Report

TABLE 6-2 (REGION 1)  
2007 OVERALL INTERRUPTION STATISTICS

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
* ATCO Electric – Grande Prairie							
* B.C. Hydro - Vancouver/Burnaby District							
* B.C. Hydro - Victoria District							
City of Medicine Hat							
City of Red Deer							
Enersource Hydro Mississauga							
ENMAX Power Corporation							
EPCOR							
Guelph Hydro Electric Systems							
Horizon Utilities							
* Hydro One - Combined Urban Areas							
Hydro Ottawa							
Hydro-Sherbrooke							
* Manitoba Hydro - Winnipeg							
* Newfoundland Power - Corner Brook							
* Newfoundland Power - St. John's/Mount Pearl							
* NSPI - Halifax Urban							
* NSPI - Provincial Urban Areas (excl. Halifax)							
PowerStream Inc.							
Saskatoon Light & Power							
St. Thomas Energy							
Toronto Hydro							
<b>CANADA</b>	<b>19,370</b>	<b>5,734,196</b>	<b>7,063,980</b>	<b>1.51</b>	<b>1.86</b>	<b>1.23</b>	<b>0.999788</b>
<b>CANADA *(Excluding Significant Events)</b>	<b>19,058</b>	<b>5,648,352</b>	<b>6,506,060</b>	<b>1.49</b>	<b>1.71</b>	<b>1.15</b>	<b>0.999804</b>

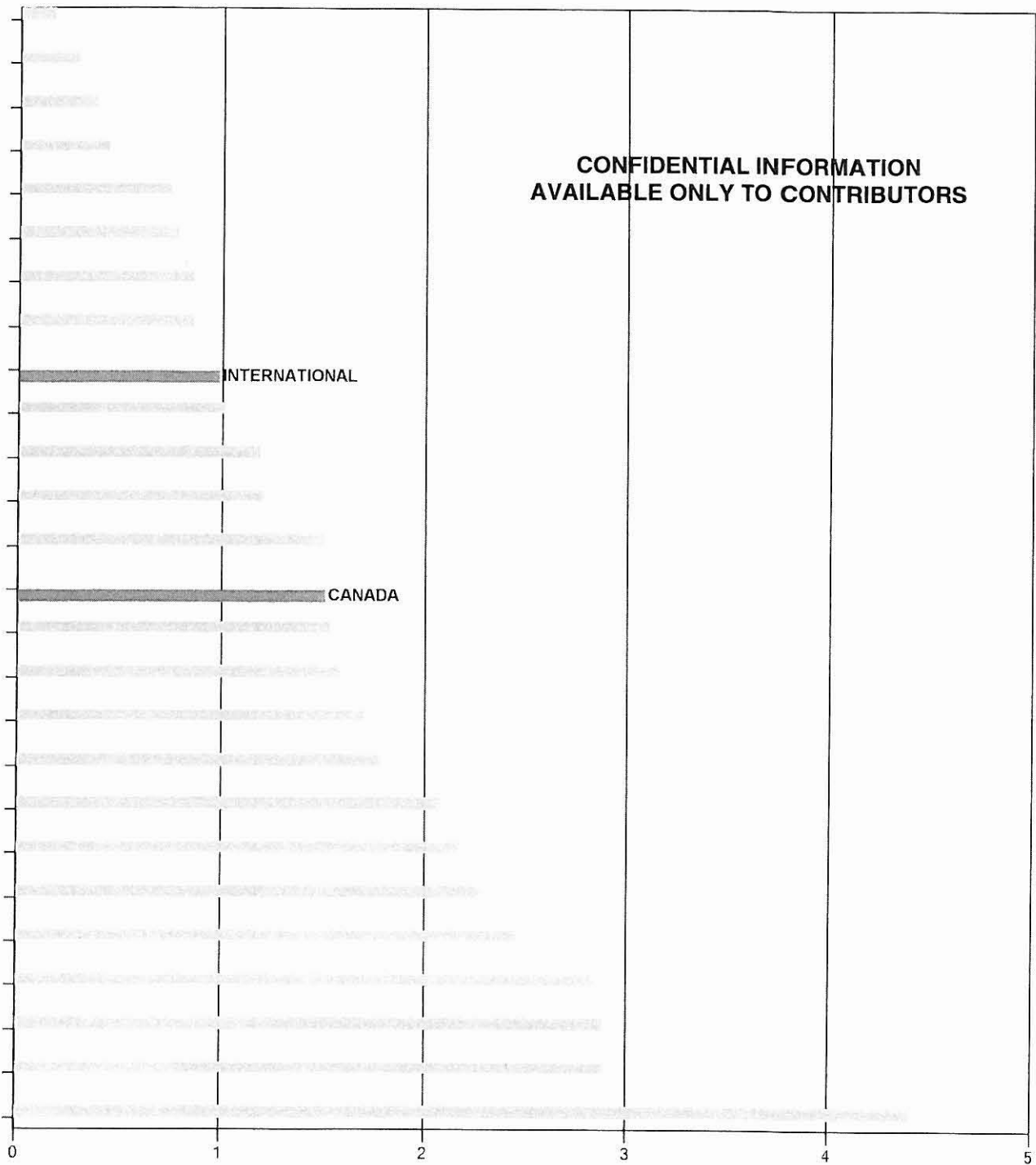
**CONFIDENTIAL INFORMATION  
AVAILABLE ONLY TO PARTICIPANTS**

\* The predominantly urban regions are indicated by an asterisk.

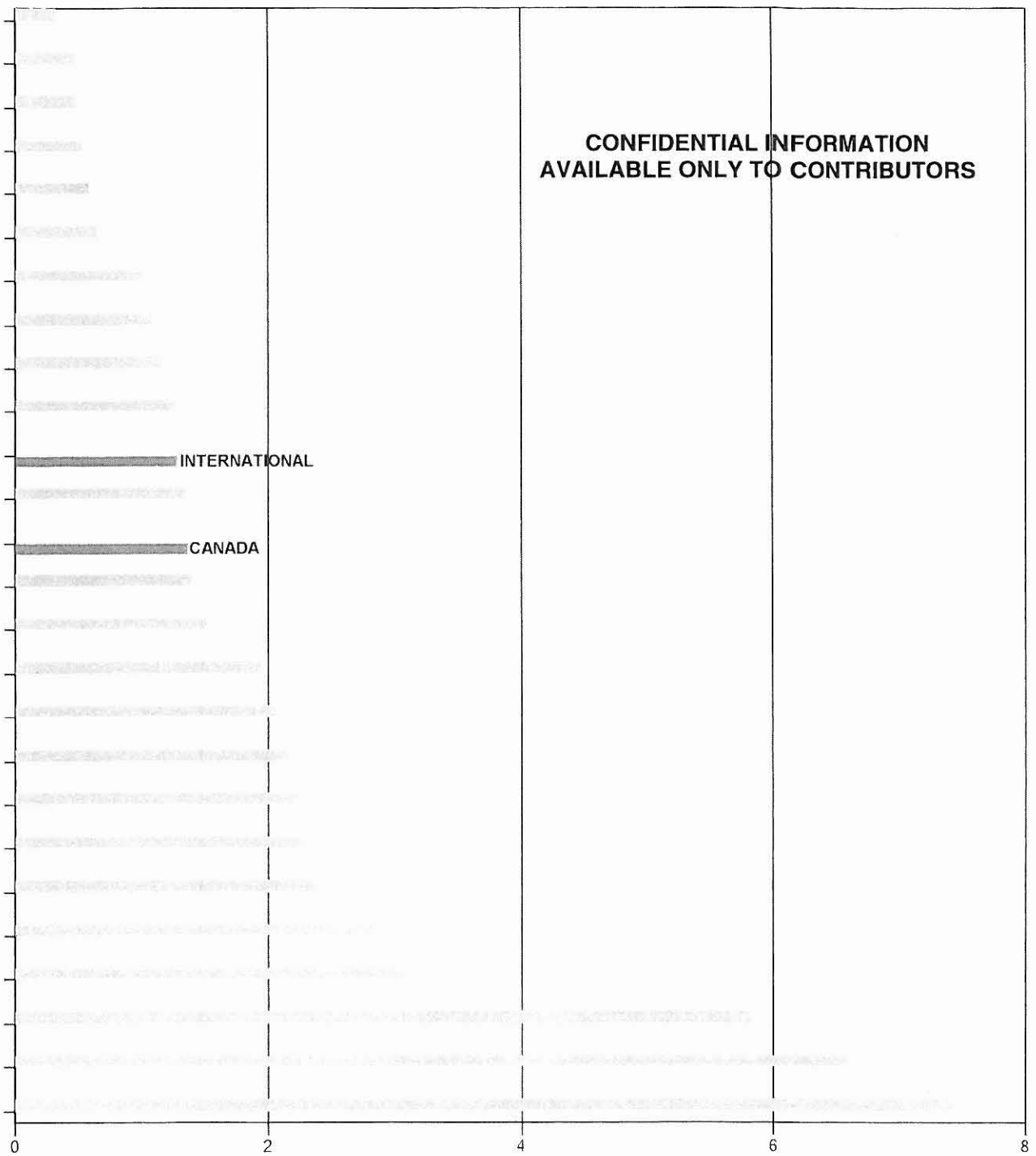
**Please see Appendix E for details of Significant Events.**

**TABLE 6-2A (REGION 1) - INTERNATIONAL  
2007 OVERALL INTERRUPTION STATISTICS**

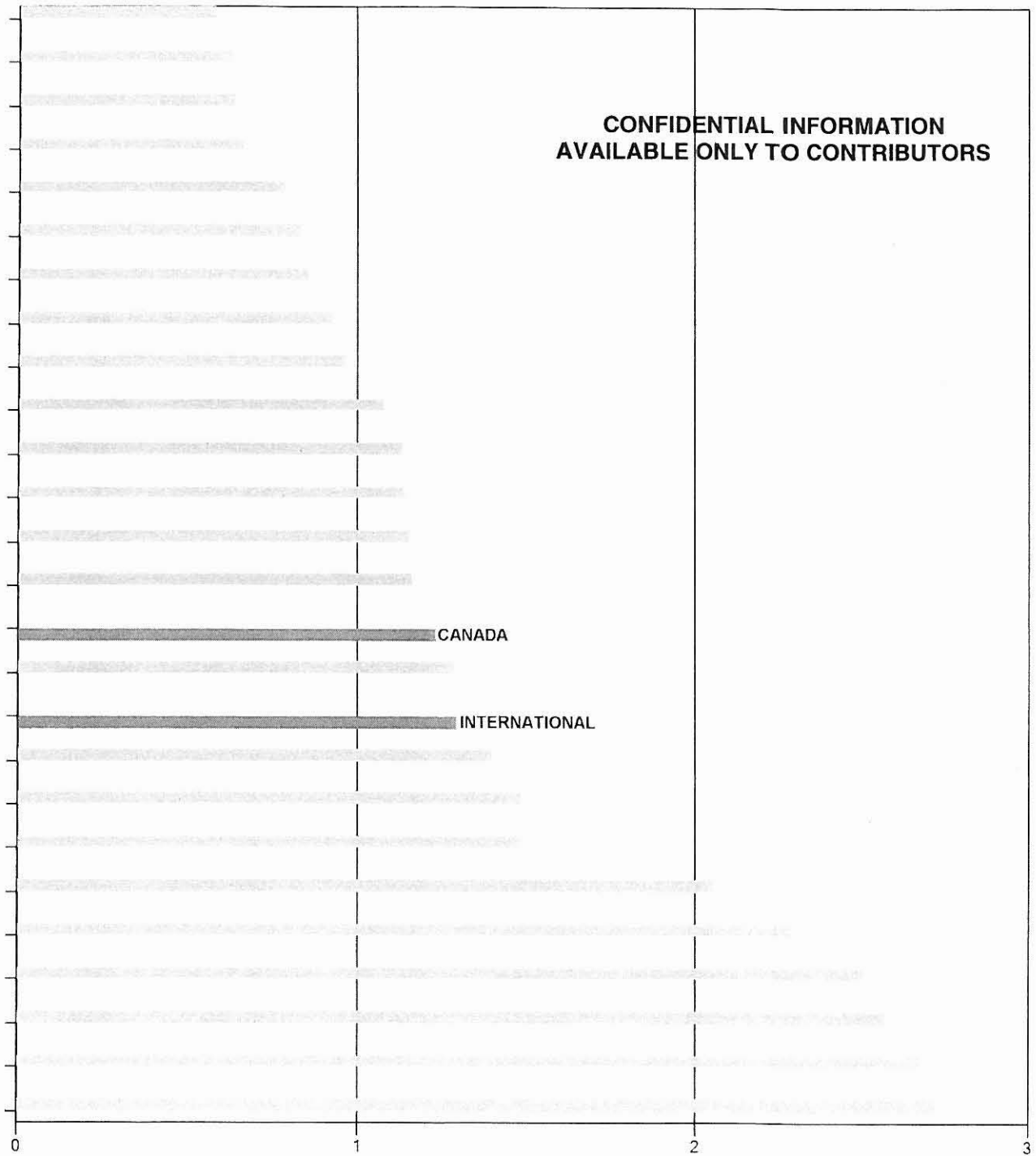
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
CenterPoint Energy	CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS						
CLP Power Hong Kong Limited							
INTERNATIONAL	68,094	4,480,666	5,812,348	0.99	1.28	1.30	0.999854



**Graph 6-1 Region 1 Utility Distribution of 2007 SAIFI**



**Graph 6-3 Region 1 Utility Distribution of 2007 SAIDI**



**Graph 6-4 Region 1 Utility Distribution of 2007 CAIDI**

**6.7 TABLE 3 (REGION 1)**  
**SUMMARY OF INTERRUPTION DATA**  
(Including Derivation of Index of Reliability)  
**FOR YEARS 2002 - 2007**

*THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY.  
IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.*

**CANADIAN UTILITIES IN 2007**

				(A)	(B)	(C)
YEAR	NUMBER OF CUSTOMERS SERVED	NUMBER OF INTERRUPTIONS	TOTAL CUSTOMER INTERRUPTIONS	TOTAL INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
2002	4,542,903	20,904	8,828,715	9,277,059	39,795,830,280	0.999767
2003	4,533,048	21,097	10,036,150	34,040,568	39,709,500,480	0.999143
2003**	4,533,048	21,021	8,210,375	8,281,393	39,709,500,480	0.999791
2004	2,914,654	11,870	3,313,473	2,683,761	25,532,369,040	0.999895
2005	3,416,392	14,342	4,265,295	3,997,145	29,927,593,920	0.999866
2006	3,899,881	23,287	5,819,174	8,652,934	34,162,957,560	0.999747
2007	3,797,916	19,370	5,734,196	7,063,980	33,269,744,160	0.999788
2007**	3,797,916	19,058	5,648,352	6,506,060	33,269,744,160	0.999804

\*\* Excludes Significant Events (see Appendix E)

**INTERNATIONAL UTILITIES IN 2007**

2002	5,887,520	66,028	5,652,740	9,170,204	51,574,675,200	0.999822
2003	2,028,434	0	1,286,886	1,715,256	17,769,081,840	0.999903
2004	6,235,881	62,442	5,030,615	6,674,023	54,626,317,560	0.999878
2006	4,367,632	64,520	6,516,023	9,673,999	38,260,456,320	0.999747
2007	4,546,266	68,094	4,480,666	5,812,348	39,825,290,160	0.999854

(A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION

(B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)

(C) = INDEX OF RELIABILITY:  $1 - (A)/(B)$

**6-8 TABLE 4 (REGION 1)**  
**SYSTEM CAUSES OF SERVICE INTERRUPTIONS**  
**FOR YEAR 2007**

**Canadian****3,797,916 CUSTOMERS IN 2007****3,899,881 CUSTOMERS IN 2006**

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Unknown/Other									
2007	1,265	6.5	471,712	8.2	310,968	4.4	0.12	0.08	0.66
2006	1,160	5.0	435,122	7.5	379,205	4.4	0.11	0.10	0.87
5 YEAR AVERAGE	1,245	6.9	466,218	8.0	279,970	2.5	0.13	0.08	0.60
Scheduled Outage									
2007	5,401	27.9	249,346	4.3	453,393	6.4	0.07	0.12	1.82
2006	4,497	19.3	215,980	3.7	286,706	3.3	0.06	0.07	1.33
5 YEAR AVERAGE	4,734	26.3	272,018	4.7	456,509	4.0	0.07	0.12	1.68
Loss of Supply									
2007	494	2.6	1,074,315	18.7	637,860	9.0	0.28	0.17	0.59
2006	315	1.4	907,284	15.6	589,239	6.8	0.23	0.15	0.65
5 YEAR AVERAGE	366	2.0	1,202,324	20.6	5,722,784	50.7	0.32	1.54	4.76
Tree Contacts									
2007	1,539	7.9	463,788	8.1	1,030,554	14.6	0.12	0.27	2.22
2006	1,997	8.6	603,213	10.4	1,520,407	17.6	0.15	0.39	2.52
5 YEAR AVERAGE	1,313	7.3	448,405	7.7	795,125	7.0	0.12	0.21	1.77
Lightning									
2007	625	3.2	301,168	5.3	261,599	3.7	0.08	0.07	0.87
2006	596	2.6	290,951	5.0	210,456	2.4	0.07	0.05	0.72
5 YEAR AVERAGE	518	2.9	258,171	4.4	204,007	1.8	0.07	0.05	0.79
Defective Equipment									
2007	5,122	26.4	1,694,475	29.6	2,160,883	30.6	0.45	0.57	1.28
2006	4,315	18.5	1,613,744	27.7	1,539,099	17.8	0.41	0.39	0.95
5 YEAR AVERAGE	4,180	23.2	1,591,655	27.3	1,670,206	14.8	0.43	0.45	1.05
Adverse Weather									
2007	1,150	5.9	582,291	10.2	1,201,766	17.0	0.15	0.32	2.06
2006	6,307	27.1	789,473	13.6	3,196,524	36.9	0.20	0.82	4.05
5 YEAR AVERAGE	2,054	11.4	563,341	9.7	1,230,849	10.9	0.15	0.33	2.18

## 6-8 TABLE 4 (REGION 1)

SYSTEM CAUSES OF SERVICE INTERRUPTIONS  
FOR YEAR 2007*Canadian*

3,797,916 CUSTOMERS IN 2007

3,899,881 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Adverse Environment									
2007	756	3.9	83,469	1.5	144,948	2.1	0.02	0.04	1.74
2006	828	3.6	91,431	1.6	109,112	1.3	0.02	0.03	1.19
5 YEAR AVERAGE	805	4.5	158,835	2.7	197,261	1.7	0.04	0.05	1.24
Human Element									
2007	540	2.8	164,585	2.9	108,348	1.5	0.04	0.03	0.66
2006	585	2.5	196,954	3.4	140,251	1.6	0.05	0.04	0.71
5 YEAR AVERAGE	540	3.0	265,573	4.6	131,370	1.2	0.07	0.04	0.49
Foreign Interference									
2007	2,478	12.8	649,047	11.3	753,662	10.7	0.17	0.20	1.16
2006	2,687	11.5	675,022	11.6	681,934	7.9	0.17	0.17	1.01
5 YEAR AVERAGE	2,238	12.4	607,117	10.4	599,596	5.3	0.16	0.16	0.99
Total									
2007	19,370	100.0	5,734,196	100.0	7,063,980	100.0	1.51	1.86	1.23
2006	23,287	100.0	5,819,174	100.0	8,652,934	100.0	1.49	2.22	1.49
5 YEAR AVERAGE	17,993	100.0	5,833,657	100.0	11,287,678	100.0	1.57	3.04	1.93



**7.0 TABULATION OF  
SERVICE INTERRUPTION DATA  
FOR  
REGION 2 (URBAN/RURAL UTILITIES)**



**7.0 Region 2 (Urban / Rural Utilities)**

ATCO Electric  
B.C. Hydro  
BELCO (Bermuda)  
Brookfield Power (Great Lakes Power)  
Caribbean Utilities  
FortisAlberta  
FortisBC  
Hydro One  
Manitoba Hydro  
Maritime Electric Company  
National Grid - MA  
National Grid - NY  
National Grid - RI  
New Brunswick Power  
Newfoundland & Labrador Hydro  
Newfoundland Power  
Nova Scotia Power Inc.  
SaskPower  
St. Lucia Electricity Services  
Trinidad & Tobago Electricity Commission  
Veridian Connections

**TABLE 7-1 (REGION 2)**  
**2007 GENERAL DISTRIBUTION SYSTEM STATISTICS**

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRCUIT (KM)		LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CURCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
				OVERHEAD	UNDERGROUND				
ATCO Electric									
B.C. Hydro									
Brookfield Power (Great Lakes Power)									
FortisAlberta									
FortisBC									
Hydro One									
Manitoba Hydro									
Maritime Electric Company									
New Brunswick Power									
Newfoundland & Labrador Hydro									
Newfoundland Power									
Nova Scotia Power Inc.									
SaskPower									
Veridian Connections									
<b>CANADA</b>	<b>5,893,451</b>	<b>29,707,222</b>	<b>2,330,088</b>	<b>537,185</b>	<b>67,194</b>				
BELCO (Bermuda)									
Caribbean Utilities									
National Grid - MA									
National Grid - NY									
National Grid - RI									
St. Lucia Electricity Services									
Trinidad & Tobago Electricity Commission									
<b>INTERNATIONAL</b>	<b>3,787,964</b>	<b>14,300,284</b>	<b>80,729</b>	<b>95,969</b>	<b>21,263</b>				

**CONFIDENTIAL INFORMATION**  
**AVAILABLE ONLY TO PARTICIPANTS**

# CEA 2007 Service Continuity Report

**TABLE 7-2 (REGION 2)**  
**2007 OVERALL INTERRUPTION STATISTICS**

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
ATCO Electric							
B.C. Hydro							
Brookfield Power (Great Lakes Power)							
FortisAlberta							
FortisBC							
Hydro One							
Manitoba Hydro							
Maritime Electric Company							
New Brunswick Power							
Newfoundland & Labrador Hydro							
Newfoundland Power							
Nova Scotia Power Inc.							
SaskPower							
Veridian Connections							
<b>CANADA</b>	<b>164,296</b>	<b>15,817,912</b>	<b>42,965,867</b>	<b>2.68</b>	<b>7.29</b>	<b>2.72</b>	<b>0.999168</b>
<b>CANADA *(Excluding Significant Events)</b>	<b>160,546</b>	<b>15,380,765</b>	<b>39,171,341</b>	<b>2.61</b>	<b>6.65</b>	<b>2.55</b>	<b>0.999241</b>

**CONFIDENTIAL INFORMATION  
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Additional analysis of utilities, excluding Significant Events

Maritime Electric Company  
New Brunswick Power  
Newfoundland & Labrador Hydro  
Nova Scotia Power Inc.

**CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS**

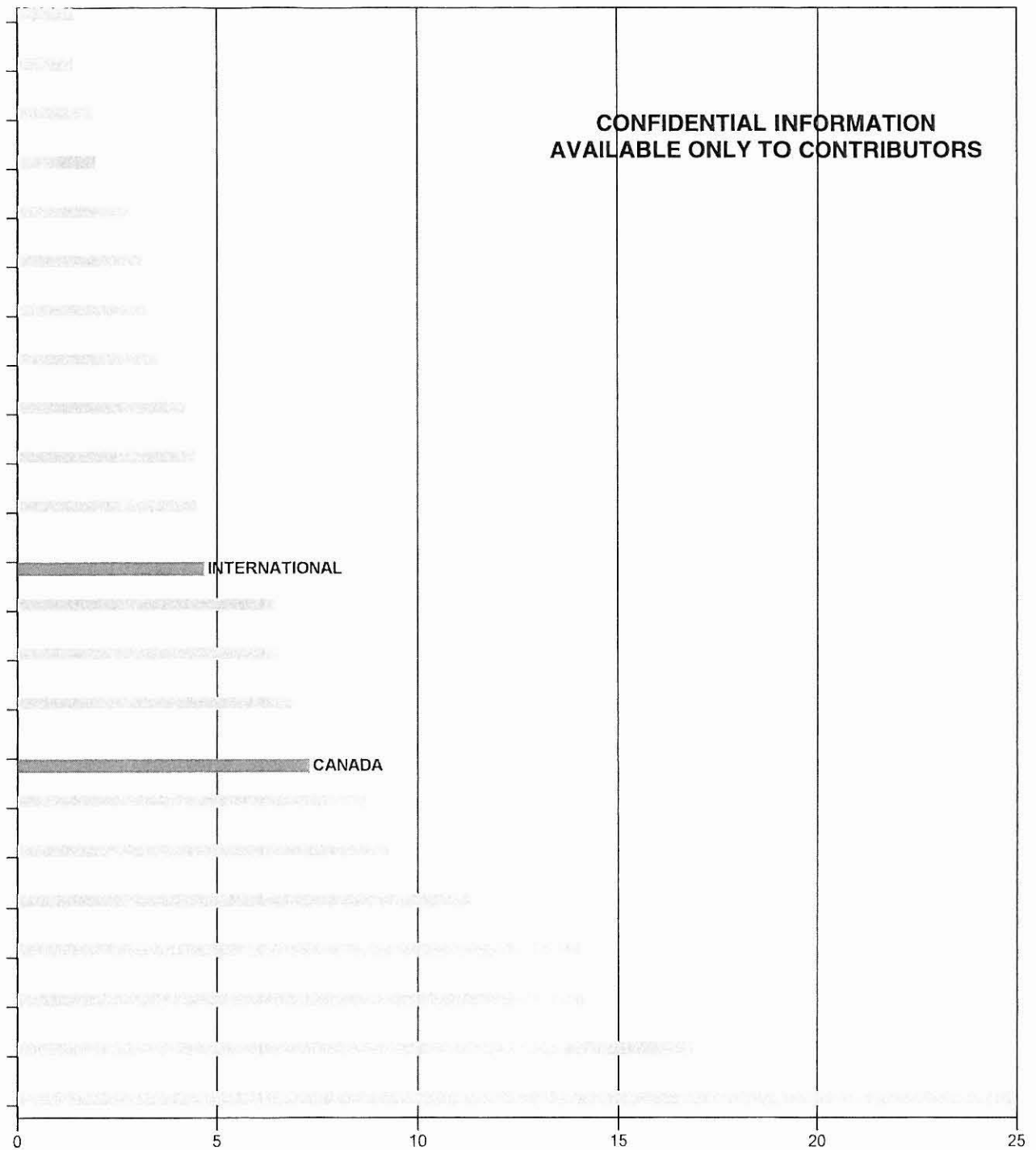
**Total (4 utilities)**

***Please see Appendix E for details of Significant Events.***

**TABLE 7-2A (REGION 2) - INTERNATIONAL  
2007 OVERALL INTERRUPTION STATISTICS**

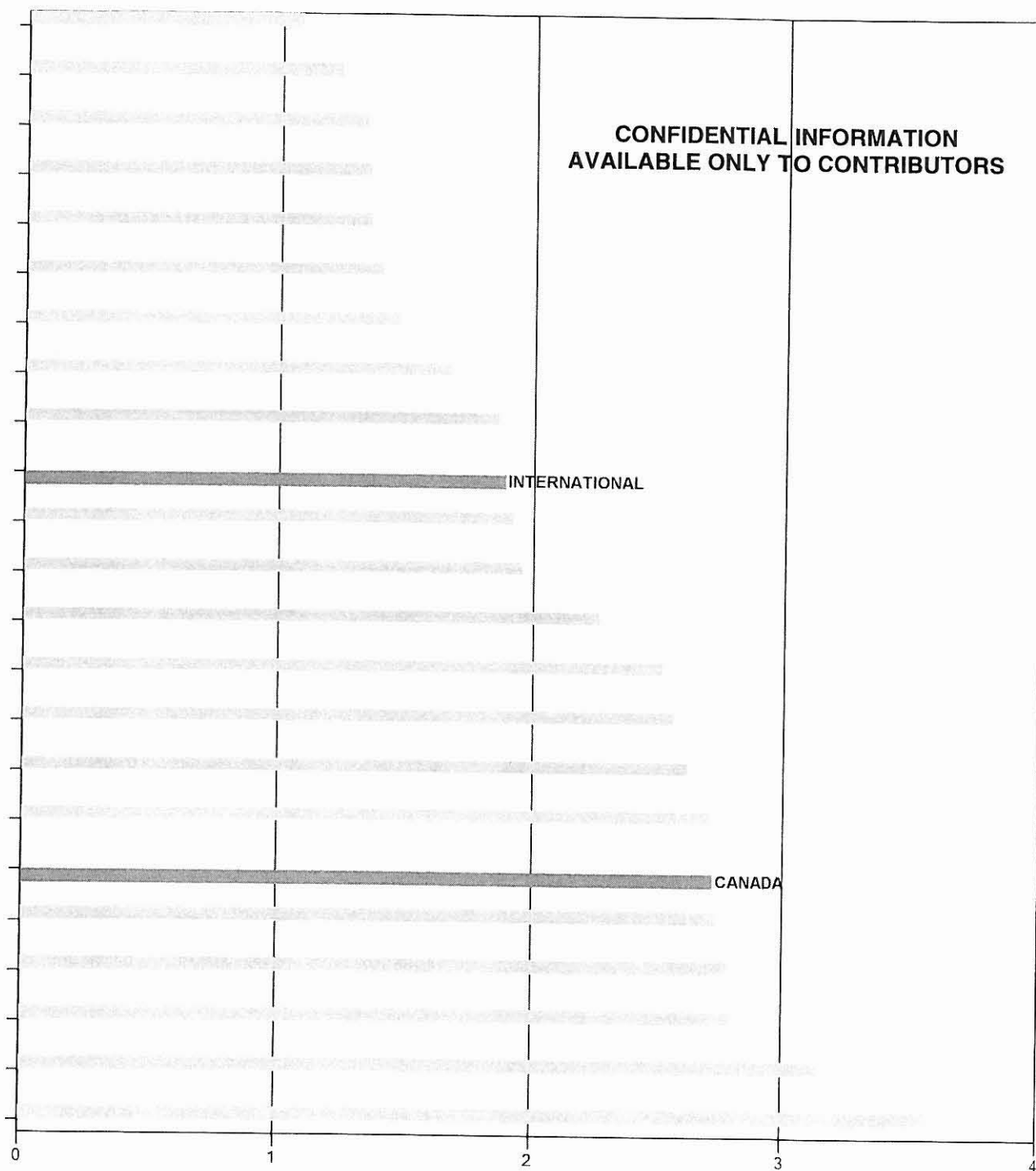
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
BELCO (Bermuda)							
Caribbean Utilities							
National Grid - MA							
National Grid - NY							
National Grid - RI							
St. Lucia Electricity Services							
Trinidad & Tobago Electricity Commission							
<b>CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS</b>							
<b>INTERNATIONAL</b>	<b>119,393</b>	<b>9,399,202</b>	<b>17,749,439</b>	<b>2.48</b>	<b>4.69</b>	<b>1.89</b>	<b>0.999465</b>





**Graph 7-3 Region 2 Utility Distribution of 2007 SAIDI**





**Graph 7-4 Region 2 Utility Distribution of 2007 CAIDI**

**7.7 TABLE 3 (REGION 2)**  
**SUMMARY OF INTERRUPTION DATA**  
(Including Derivation of Index of Reliability)  
**FOR YEARS 2002 - 2007**

*THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY.  
IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.*

**CANADIAN UTILITIES IN 2007**

				(A)	(B)	(C)
YEAR	NUMBER OF CUSTOMERS SERVED	NUMBER OF INTERRUPTIONS	TOTAL CUSTOMER INTERRUPTIONS	TOTAL INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
2002	9,149,309	167,963	23,452,479	44,416,688	80,147,946,840	0.999446
2003	9,118,928	181,351	25,508,541	94,459,739	79,881,809,280	0.998818
2003**	9,118,928	180,181	23,820,612	55,996,506	79,881,809,280	0.999299
2004	5,622,809	145,922	12,918,162	29,707,041	49,255,806,840	0.999397
2005	5,700,736	156,194	14,000,977	37,102,285	49,938,447,360	0.999257
2006	5,788,383	176,995	17,672,285	63,488,650	50,706,235,080	0.998748
2006**	5,788,383	154,127	14,456,376	33,975,341	50,706,235,080	0.999330
2007	5,893,451	164,296	15,817,912	42,965,867	51,626,630,760	0.999168
2007**	5,893,451	160,546	15,380,765	39,171,341	51,626,630,760	0.999241

\*\* Excludes Significant Events (see Appendix E)

**INTERNATIONAL UTILITIES IN 2007**

2002	11,442,132	222,861	20,305,580	53,724,761	100,233,076,320	0.999464
2003	3,728,421	43,959	8,992,802	18,186,707	32,660,967,960	0.999443
2004	6,650,880	131,827	13,727,920	29,902,509	58,261,708,800	0.999487
2005	472,466	13,601	5,207,309	7,835,371	4,138,802,160	0.998107
2006	6,700,108	136,112	14,885,450	37,886,175	58,692,946,080	0.999355
2007	3,787,964	119,393	9,399,202	17,749,439	33,182,564,640	0.999465

(A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION

(B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)

(C) = INDEX OF RELIABILITY:  $1 - (A)/(B)$

**7-8 TABLE 4 (REGION 2)**  
**SYSTEM CAUSES OF SERVICE INTERRUPTIONS**  
**FOR YEAR 2007**

**Canadian****5,893,451 CUSTOMERS IN 2007****5,788,383 CUSTOMERS IN 2006**

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Unknown/Other									
2007	15,108	9.2	1,444,358	9.1	2,535,783	5.9	0.25	0.43	1.76
2006	16,874	9.5	2,063,989	11.7	4,083,967	6.4	0.36	0.71	1.98
5 YEAR AVERAGE	16,658	10.1	1,796,576	10.5	3,032,237	5.7	0.28	0.47	1.69
Scheduled Outage									
2007	21,926	13.3	1,734,822	11.0	3,837,648	8.9	0.29	0.65	2.21
2006	19,859	11.2	1,588,824	9.0	3,473,462	5.5	0.27	0.60	2.19
5 YEAR AVERAGE	22,585	13.7	1,682,915	9.8	3,502,627	6.5	0.26	0.55	2.08
Loss of Supply									
2007	3,267	2.0	3,284,210	20.8	4,172,810	9.7	0.56	0.71	1.27
2006	2,945	1.7	2,982,223	16.9	3,796,640	6.0	0.52	0.66	1.27
5 YEAR AVERAGE	3,383	2.1	3,737,777	21.8	9,237,655	17.3	0.58	1.44	2.47
Tree Contacts									
2007	25,422	15.5	2,796,241	17.7	12,358,729	28.8	0.47	2.10	4.42
2006	33,170	18.7	3,729,022	21.1	26,649,584	42.0	0.64	4.60	7.15
5 YEAR AVERAGE	24,871	15.1	2,784,146	16.2	14,592,565	27.3	0.43	2.27	5.24
Lightning									
2007	13,960	8.5	467,021	3.0	1,177,736	2.7	0.08	0.20	2.52
2006	12,794	7.2	404,205	2.3	746,743	1.2	0.07	0.13	1.85
5 YEAR AVERAGE	13,287	8.1	450,876	2.6	1,000,830	1.9	0.07	0.16	2.22
Defective Equipment									
2007	34,860	21.2	3,032,520	19.2	7,723,587	18.0	0.51	1.31	2.55
2006	34,876	19.7	3,088,031	17.5	9,034,876	14.2	0.53	1.56	2.93
5 YEAR AVERAGE	34,213	20.7	3,091,483	18.0	7,249,321	13.5	0.48	1.13	2.34
Adverse Weather									
2007	17,365	10.6	1,391,492	8.8	7,777,983	18.1	0.24	1.32	5.59
2006	24,309	13.7	2,128,643	12.0	12,456,184	19.6	0.37	2.15	5.85
5 YEAR AVERAGE	18,141	11.0	1,778,770	10.4	11,563,264	21.6	0.28	1.80	6.50

## 7-8 TABLE 4 (REGION 2)

SYSTEM CAUSES OF SERVICE INTERRUPTIONS  
FOR YEAR 2007*Canadian*

5,893,451 CUSTOMERS IN 2007

5,788,383 CUSTOMERS IN 2006

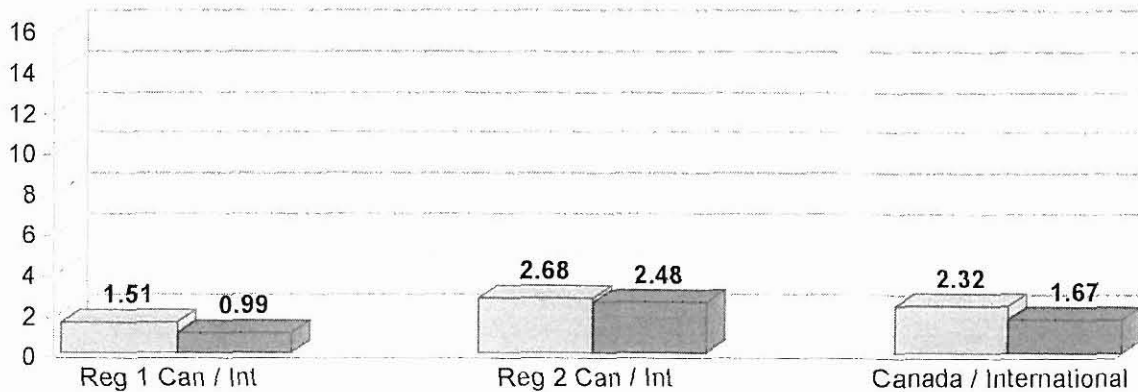
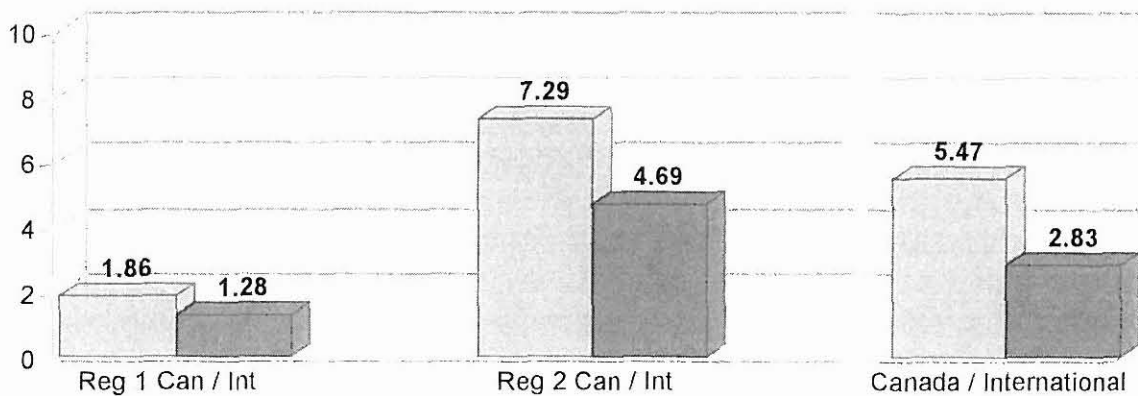
PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI (HRS)	CAIDI (HRS)
	NUMBER	%	NUMBER	%	NUMBER	%			
Adverse Environment									
2007	3,405	2.1	164,317	1.0	416,502	1.0	0.03	0.07	2.53
2006	3,332	1.9	119,741	0.7	319,499	0.5	0.02	0.06	2.67
5 YEAR AVERAGE	3,630	2.2	246,457	1.4	523,860	1.0	0.04	0.08	2.13
Human Element									
2007	2,203	1.3	241,511	1.5	265,879	0.6	0.04	0.05	1.10
2006	2,268	1.3	355,628	2.0	406,917	0.6	0.06	0.07	1.14
5 YEAR AVERAGE	2,123	1.3	314,346	1.8	329,958	0.6	0.05	0.05	1.05
Foreign Interference									
2007	26,780	16.3	1,261,420	8.0	2,699,211	6.3	0.21	0.46	2.14
2006	26,568	15.0	1,211,979	6.9	2,520,779	4.0	0.21	0.44	2.08
5 YEAR AVERAGE	26,062	15.8	1,300,230	7.6	2,512,400	4.7	0.20	0.39	1.93
Total									
2007	164,296	100.0	15,817,912	100.0	42,965,867	100.0	2.68	7.29	2.72
2006	176,995	100.0	17,672,285	100.0	63,488,650	100.0	3.05	10.97	3.59
5 YEAR AVERAGE	164,952	100.0	17,183,575	100.0	53,544,717	100.0	2.67	8.33	3.12

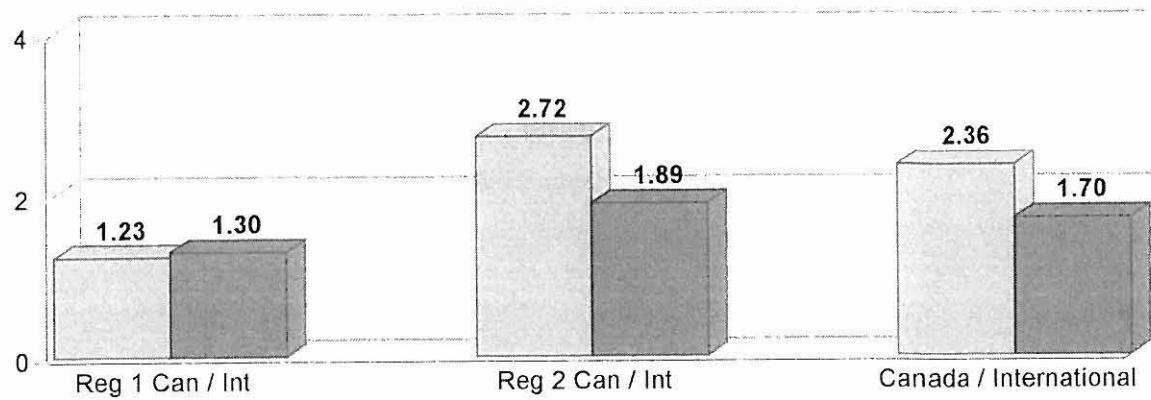
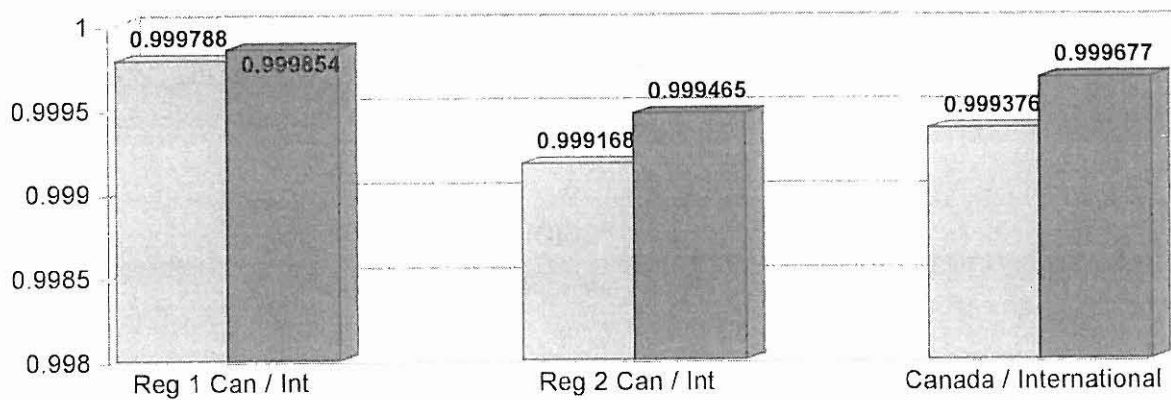
## **8.0 SYSTEM INDICES FOR REGIONS**



**8.0 SYSTEM INDICES FOR REGIONS**

Graph 8.1 below shows the variations in the services indices of SAIFI, SAIDI, CAIDI and the Index of Reliability for 2007 total Canadian and International data and by regions.

**SAIFI*****System Average Interruption Frequency Index*****SAIDI*****System Average Interruption Duration Index***

**CAIDI***Customer Average Interruption Duration Index***Index of Reliability**



**APPENDIX A**  
**SYSTEM INDICES BY CAUSES**

TABLE 5

## 2007 SAIFI BY CAUSE - CANADIAN UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
ATCO Electric												
* ATCO Electric – Grande Prairie												
B.C. Hydro												
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
Enersource Hydro Mississauga												
ENMAX Power Corporation												
EPCOR												
FortisAlberta												
FortisBC												
Guelph Hydro Electric Systems												
Horizon Utilities												
Hydro One												
* Hydro One - Combined Urban Areas												
Hydro Ottawa												
Hydro-Sherbrooke												
Manitoba Hydro												
* Manitoba Hydro - Winnipeg												
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/Mount Pearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
* NSPI - Provincial Urban Areas (excl. Halifax)												
PowerStream Inc.												
Saskatoon Light & Power												
SaskPower												

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**CEA 2007 Service Continuity Report**

**TABLE 5**

**2007 SAIFI BY CAUSE - CANADIAN UTILITIES**

<b>UTILITY</b>	<b>Unknown /Other</b>	<b>Scheduled Outage</b>	<b>Loss of Supply</b>	<b>Tree Contact</b>	<b>Lightning</b>	<b>Defective Equipment</b>	<b>Adverse Weather</b>	<b>Adverse Environment</b>	<b>Human Element</b>	<b>Foreign Interference</b>	<b>TOTAL</b>	<b>Excluding Loss of Supply</b>
St. Thomas Energy												
Toronto Hydro												
Veridian Connections												
<b>Canada Total</b>	<b>0.21</b>	<b>0.21</b>	<b>0.46</b>	<b>0.36</b>	<b>0.08</b>	<b>0.50</b>	<b>0.22</b>	<b>0.03</b>	<b>0.04</b>	<b>0.21</b>	<b>2.32</b>	<b>1.86</b>
<b>Canada Region 1</b>	<b>0.12</b>	<b>0.07</b>	<b>0.28</b>	<b>0.12</b>	<b>0.08</b>	<b>0.45</b>	<b>0.15</b>	<b>0.02</b>	<b>0.04</b>	<b>0.17</b>	<b>1.51</b>	<b>1.23</b>
<b>Canada Region 2</b>	<b>0.25</b>	<b>0.29</b>	<b>0.56</b>	<b>0.47</b>	<b>0.08</b>	<b>0.51</b>	<b>0.24</b>	<b>0.03</b>	<b>0.04</b>	<b>0.21</b>	<b>2.68</b>	<b>2.13</b>

TABLE 5

## 2007 SAIFI BY CAUSE - INTERNATIONAL UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
BELCO (Bermuda)												
Caribbean Utilities												
CenterPoint Energy												
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY												
National Grid - RI												
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
<b>International Total</b>	<b>0.29</b>	<b>0.26</b>	<b>0.18</b>	<b>0.22</b>	<b>0.13</b>	<b>0.31</b>	<b>0.05</b>	<b>0.02</b>	<b>0.05</b>	<b>0.16</b>	<b>1.67</b>	<b>1.48</b>
<b>International Region 1</b>	<b>0.14</b>	<b>0.16</b>	<b>0.07</b>	<b>0.16</b>	<b>0.14</b>	<b>0.19</b>	<b>0.03</b>	<b>0.00</b>	<b>0.01</b>	<b>0.09</b>	<b>0.99</b>	<b>0.91</b>
<b>International Region 2</b>	<b>0.47</b>	<b>0.37</b>	<b>0.31</b>	<b>0.30</b>	<b>0.11</b>	<b>0.45</b>	<b>0.08</b>	<b>0.05</b>	<b>0.10</b>	<b>0.24</b>	<b>2.48</b>	<b>2.17</b>

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TABLE 6

## 2007 SAIDI BY CAUSE - CANADIAN UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
ATCO Electric												
* ATCO Electric – Grande Prairie												
B.C. Hydro												
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
Enersource Hydro Mississauga												
ENMAX Power Corporation												
EPCOR												
FortisAlberta												
FortisBC												
Guelph Hydro Electric Systems												
Horizon Utilities												
Hydro One												
* Hydro One - Combined Urban Areas												
Hydro Ottawa												
Hydro-Sherbrooke												
Manitoba Hydro												
* Manitoba Hydro - Winnipeg												
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/Mount Pearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
* NSPI - Provincial Urban Areas (excl. Halifax)												
PowerStream Inc.												
Saskatoon Light & Power												
SaskPower												

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TABLE 6

## 2007 SAIDI BY CAUSE - CANADIAN UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
St. Thomas Energy												
Toronto Hydro												
Veridian Connections												
Canada Total	0.31	0.47	0.53	1.49	0.16	1.04	1.02	0.06	0.03	0.36	5.47	4.94
Canada Region 1	0.08	0.12	0.17	0.27	0.07	0.57	0.32	0.04	0.03	0.20	1.86	1.69
Canada Region 2	0.43	0.65	0.71	2.10	0.20	1.31	1.32	0.07	0.05	0.46	7.29	6.58

TABLE 6

## 2007 SAIDI BY CAUSE - INTERNATIONAL UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
BELCO (Bermuda)												
Caribbean Utilities												
CenterPoint Energy												
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY												
National Grid - RI												
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
<b>International Total</b>	<b>0.32</b>	<b>0.54</b>	<b>0.34</b>	<b>0.49</b>	<b>0.22</b>	<b>0.46</b>	<b>0.18</b>	<b>0.04</b>	<b>0.03</b>	<b>0.21</b>	<b>2.83</b>	<b>2.49</b>
<b>International Region 1</b>	<b>0.12</b>	<b>0.30</b>	<b>0.04</b>	<b>0.23</b>	<b>0.17</b>	<b>0.26</b>	<b>0.05</b>	<b>0.00</b>	<b>0.00</b>	<b>0.10</b>	<b>1.28</b>	<b>1.24</b>
<b>International Region 2</b>	<b>0.55</b>	<b>0.82</b>	<b>0.69</b>	<b>0.81</b>	<b>0.28</b>	<b>0.71</b>	<b>0.34</b>	<b>0.08</b>	<b>0.06</b>	<b>0.35</b>	<b>4.69</b>	<b>3.99</b>

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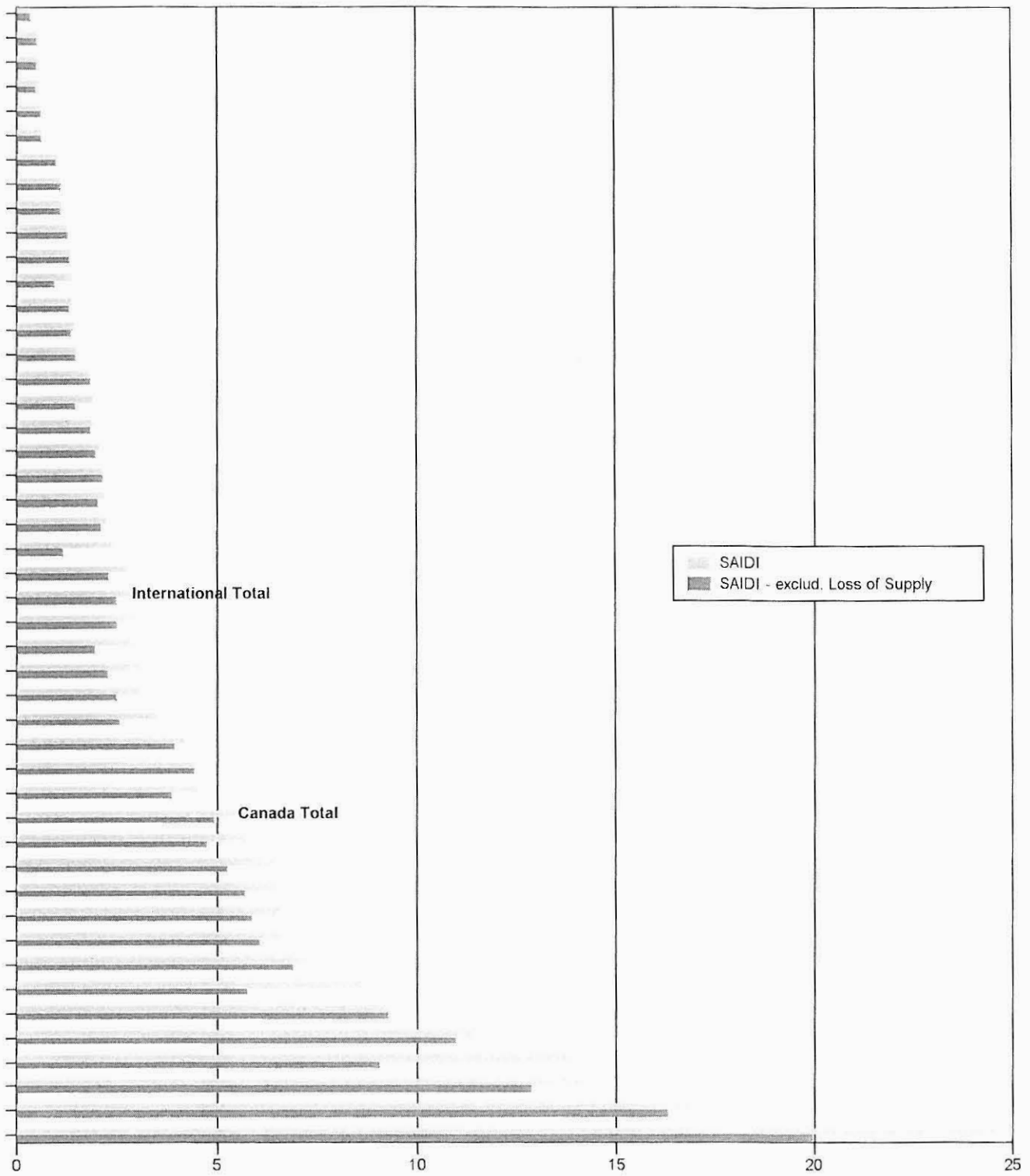


TABLE 7

## 2007 CAIDI BY CAUSE - CANADIAN UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
ATCO Electric												
* ATCO Electric – Grande Prairie												
B.C. Hydro												
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
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Hydro One												
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Hydro Ottawa												
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* Manitoba Hydro - Winnipeg												
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/Mount Pearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
* NSPI - Provincial Urban Areas (excl. Halifax)												
PowerStream Inc.												
Saskatoon Light & Power												
SaskPower												

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# CEA 2007 Service Continuity Report

TABLE 7

## 2007 CAIDI BY CAUSE - CANADIAN UTILITIES

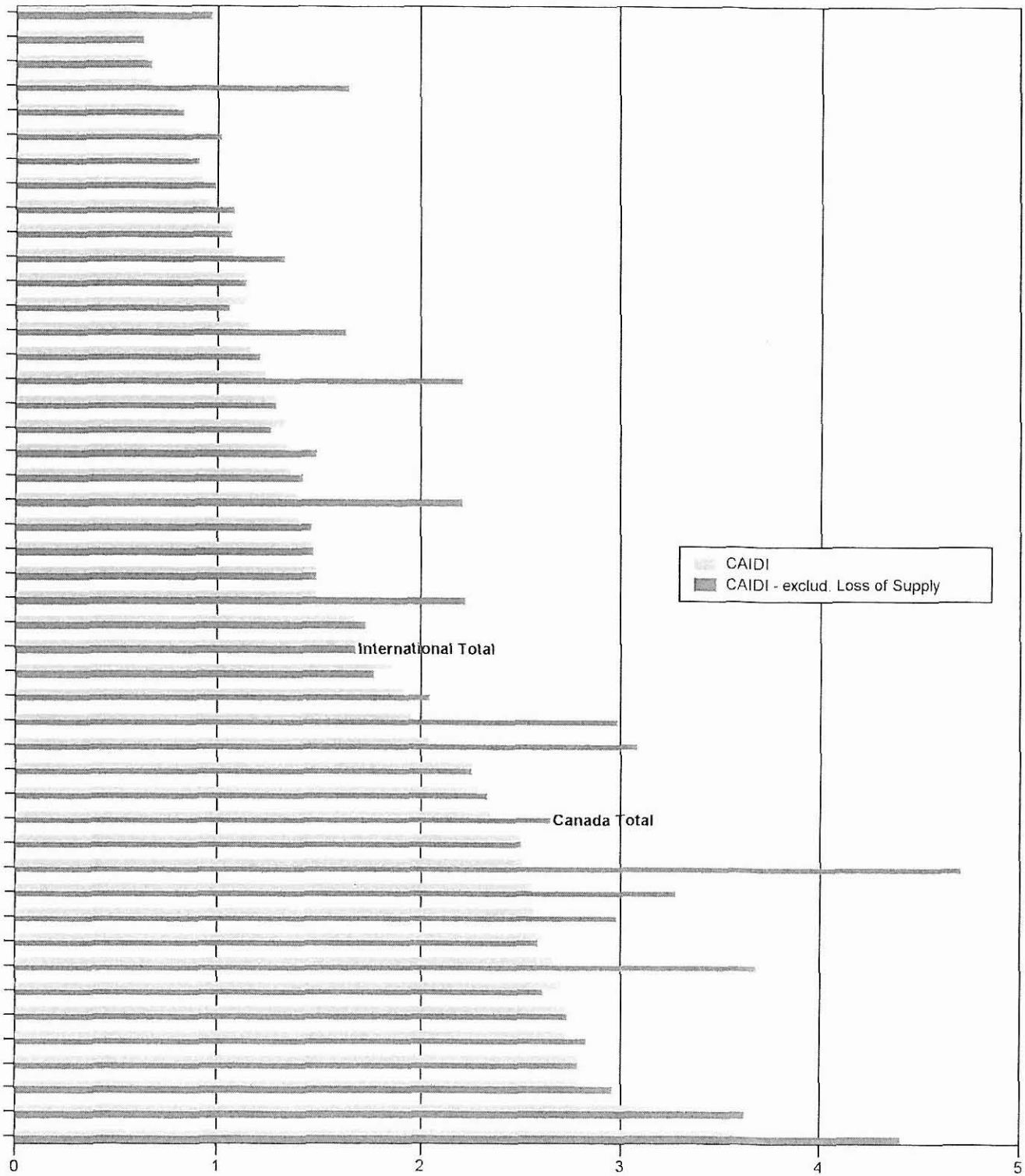
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
St. Thomas Energy												
Toronto Hydro												
Veridian Connections												
<b>Canada Total</b>	<b>1.48</b>	<b>2.20</b>	<b>1.15</b>	<b>4.13</b>	<b>1.91</b>	<b>2.09</b>	<b>4.60</b>	<b>2.26</b>	<b>0.83</b>	<b>1.76</b>	<b>2.36</b>	<b>2.66</b>
<b>Canada Region 1</b>	<b>0.66</b>	<b>1.82</b>	<b>0.59</b>	<b>2.22</b>	<b>0.87</b>	<b>1.28</b>	<b>2.06</b>	<b>1.74</b>	<b>0.66</b>	<b>1.16</b>	<b>1.23</b>	<b>1.38</b>
<b>Canada Region 2</b>	<b>1.76</b>	<b>2.21</b>	<b>1.27</b>	<b>4.42</b>	<b>2.52</b>	<b>2.55</b>	<b>5.59</b>	<b>2.53</b>	<b>1.10</b>	<b>2.14</b>	<b>2.72</b>	<b>3.10</b>

TABLE 7

## 2007 CAIDI BY CAUSE - INTERNATIONAL UTILITIES

UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
BELCO (Bermuda)												
Caribbean Utilities												
CenterPoint Energy												
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY												
National Grid - RI												
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
International Total	1.09	2.10	1.86	2.22	1.75	1.50	3.43	1.73	0.59	1.34	1.70	1.68
International Region 1	0.84	1.85	0.59	1.47	1.28	1.36	1.58	1.95	0.51	1.10	1.30	1.35
International Region 2	1.18	2.23	2.21	2.68	2.42	1.56	4.43	1.72	0.60	1.45	1.89	1.84

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**APPENDIX B**  
**SYSTEM AVERAGE INTERRUPTION**  
**FREQUENCY INDEX (MOMENTARY) – SAIFI (MI)**





**TABLE 8**  
**2007 SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (MOMENTARY) - SAIFI (MI)**

UTILITY	NUMBER OF CUSTOMERS	NUMBER OF INTERRUPTIONS	NUMBER OF CUSTOMER INTERRUPTIONS	SAIFI (MI)
B.C. Hydro				
City of Medicine Hat				
Enersource Hydro Mississauga				
ENMAX Power Corporation				
EPCOR				
Horizon Utilities				
Hydro Ottawa				
Hydro-Sherbrooke				
PowerStream Inc.				
Saskatoon Light & Power				
SaskPower				
St. Thomas Energy				
Toronto Hydro				
Veridian Connections				
<b>CANADA TOTAL</b>	<b>4,592,959</b>	<b>24,185</b>	<b>6,842,522</b>	<b>1.49</b>

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**APPENDIX C**  
**CUSTOMER MOMENTARY INTERRUPTION DATA**  
**SURVEY RESPONSES**



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**APPENDIX D**  
**CEA COPE KEY PERFORMANCE INDICATOR DATABASE**  
**& SERVICE CONTINUITY INDICATORS**





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**APPENDIX E**  
**DESCRIPTION OF SIGNIFICANT EVENTS**



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**Canadian Electricity Association's  
2007 Safety Incident Statistics  
Executive Summary Report**

# CEA 2007 SAFETY INCIDENT STATISTICS EXECUTIVE SUMMARY REPORT

Canadian Electricity Association canadienne de l'électricité



Safety First Always. Priorité sécurité.



Canadian Electricity Association  
Association canadienne de l'électricité  
[www.canelect.ca](http://www.canelect.ca)

July 2008

## Table of Contents

Introduction .....	1
2007 Safety Performance Summary .....	1
All Injury/Illness Frequency .....	3
Lost-Time Injury Frequency .....	4
Lost-Time Injury Severity Rate .....	5
Overall 2007 Safety Performance .....	6
Safety Performance Improvement Initiatives .....	6
Ongoing Challenges .....	7



## CEA 2007 Safety Incident Statistics Report - Executive Summary

### Introduction

The Canadian Electricity Association (CEA) utility members are committed to the safety of their employees, contractors and the public, and to the achievement of excellent safety performance. Demonstrating this commitment, this report has been assembled to provide both CEA members and external stakeholders with composite information on the health and safety performance of our Canadian electricity industry. The statistics presented in the CEA Safety Incident Statistics Report are provided for the purpose of describing trends in the industry's safety performance over time, and for stakeholders to use in benchmarking activities. The statistics are based on composite data from 37 CEA member utilities.

This report uses "All Injury/Illness Frequency", "Lost-Time Injury/Illness Frequency" and "Lost-Time Injury Severity" rates<sup>1</sup> as workplace safety performance measures following the protocol described in the CEA standard "A-2-2004". While the indicators used in this 2007 report measure consequences and are reactive in nature, they offer a means of comparison and reference points to drive safety performance improvement.

The All Injury/Illness Frequency and Lost-Time Injury Frequency rates illustrate a company's relative success at prevention of workplace injury/illness. The Lost-Time Injury Frequency and Severity rates address the

seriousness of the loss. Both the Lost-Time Injury Frequency and Severity Rates can be impacted by the effectiveness of the early and safe return to work of an injured employee.

In addition to the reactive or lagging safety performance indicators described above, a summary of common safety management strategies being used by members to achieve safety performance improvements is also provided in the report.

### 2007 Safety Performance Summary

Table 1 Summary of 2007 CEA Safety Performance

Safety Performance Measure	2007 CEA Composite Performance
<b>All Injury/Illness Frequency Rate</b> (injuries per 200,000 hours)	<b>3.01</b>
<b>Lost-Time Injury Frequency Rate</b> (lost-time injuries per 200,000 hours)	<b>0.92</b>
<b>Lost-Time Injury Severity Rate</b> (calendar days lost per 200,000 hours)	<b>16.13</b>

<sup>1</sup> Definitions

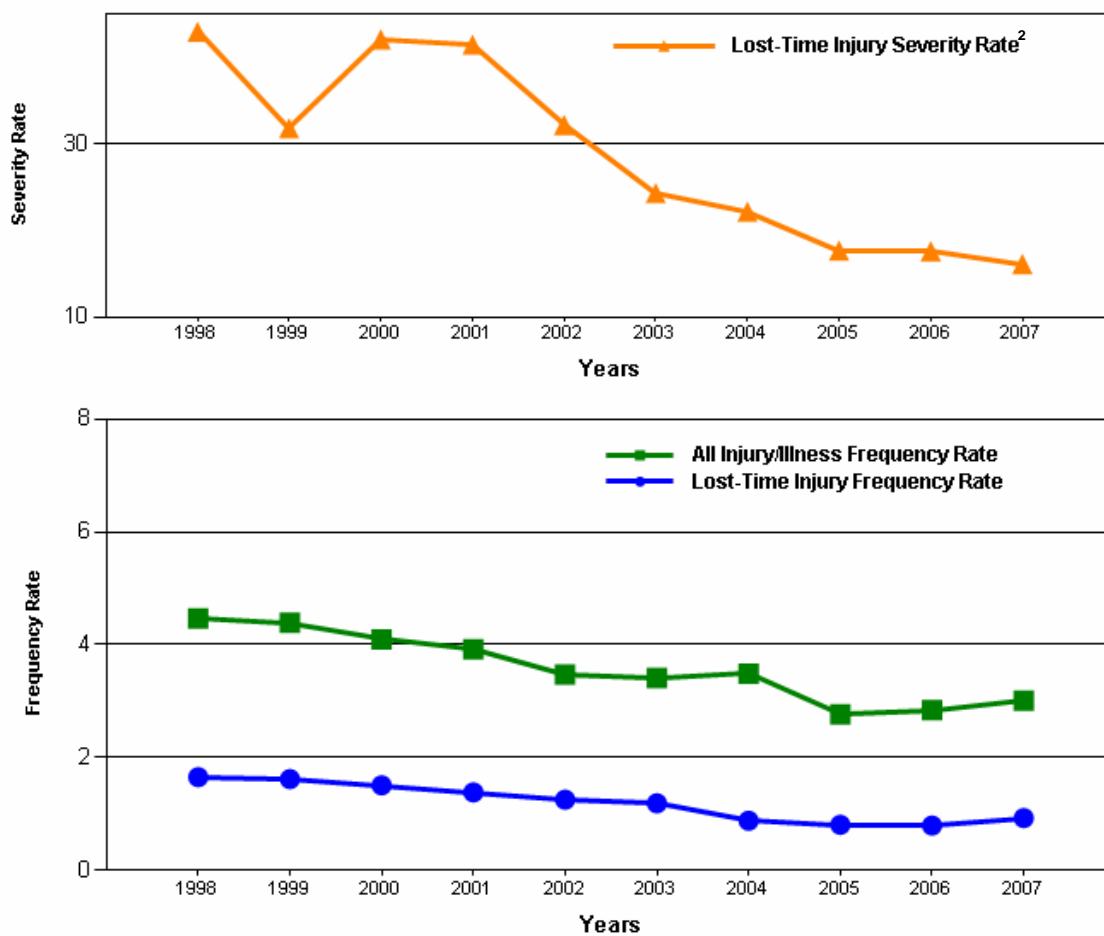
All Injury/Illness Frequency:  $(\# \text{ Fatalities} + \# \text{ Lost-Time Injuries} + \# \text{ Medical Treatment Injuries}) \times 200,000 / \text{Exposure Hours (Hours Worked)}$

Lost-Time Injury/Illness Frequency:  $\# \text{ Lost-Time Injuries} \times 200,000 / \text{Exposure Hours (Hours Worked)}$

Lost-Time Injury Severity:  $\# \text{ Lost Days} \times 200,000 / \text{Exposure Hours (Hours Worked)}$

Although safety performance, as measured by these three metrics, remains fairly consistent in 2007 compared to 2006, there has been strong overall improvement trend in safety performance over the last 10 years, demonstrating the industry's long-standing commitment to safety. The overall improving trend in safety performance is illustrated in Figure 1 with more detailed five year trending provided in Figures 2, 3 and 4.

**Figure 1 CEA Composites - 10 Year Trend**

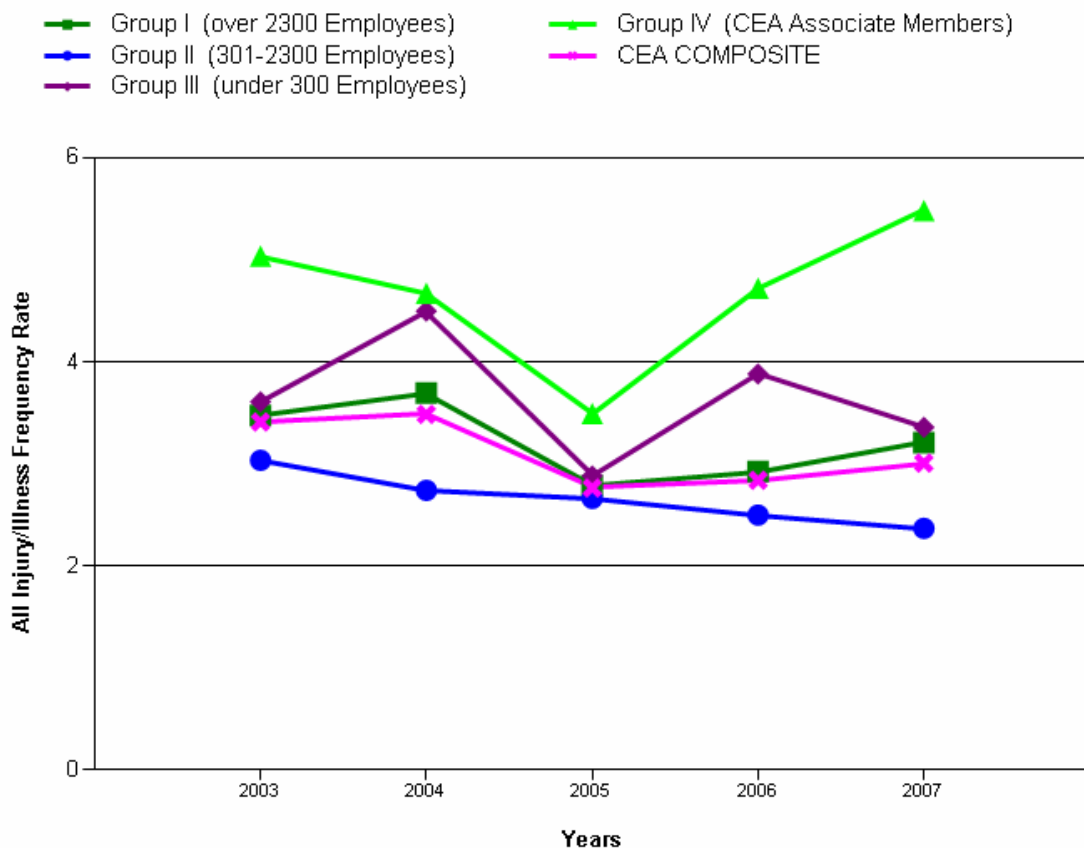


<sup>2</sup> 1997-2004 Lost-Time Injury Severity Rate data has been restated to be consistent with the new CEA reporting Standard "A-2-2004".

## All Injury/Illness Frequency

All Injury/Illness Frequency measures the rate of injury incidents that result in fatalities, days lost from work and/or medical treatment. CEA's Composite All Injury/Illness Frequency for 2007 was 3.01 injuries/200,000 hours. As seen in Figure 2, the CEA Composite All Injury/Illness Frequency has risen by 5.94% in 2007 compared to 2006 due to a higher volume of medical treatment injuries in this period. Despite the increase in 2007, the CEA Composite All Injury/Illness Frequency rate has shown a longer term improvement trend since 2003 (11.8%).

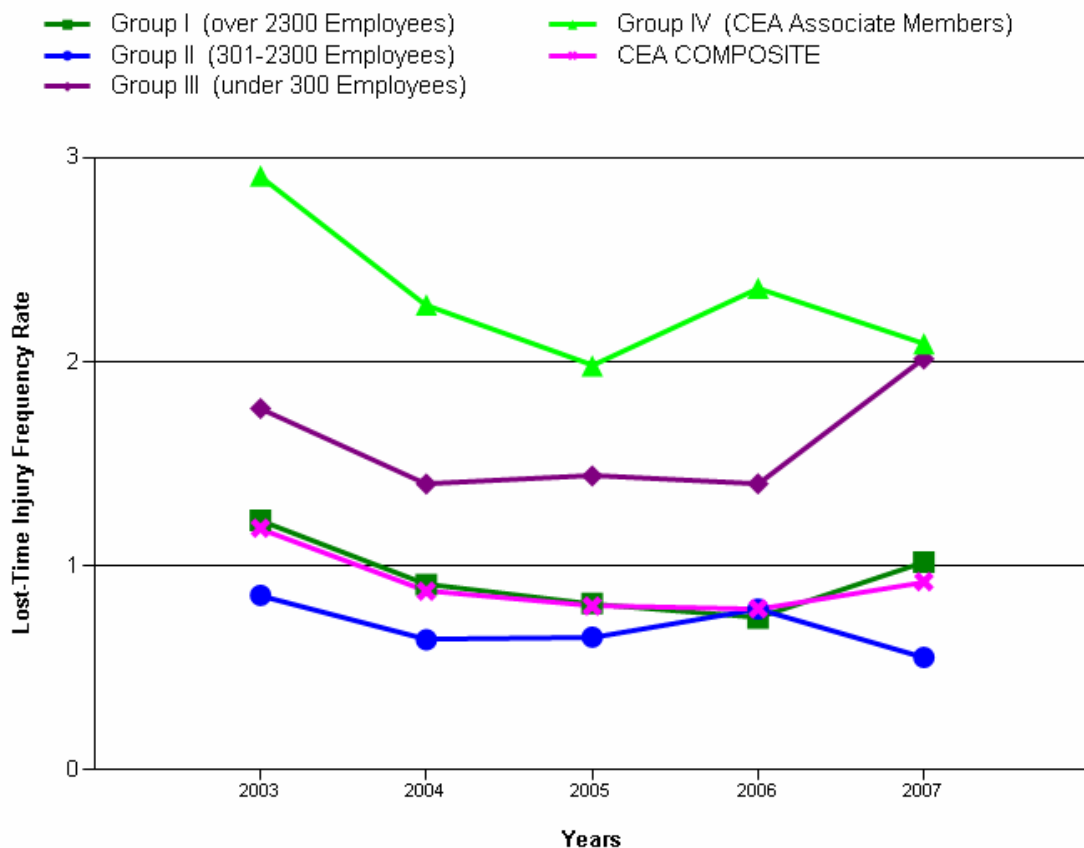
Figure 2 All Injury/Illness Frequency Rate - 5 Year Annual Data



## Lost-Time Injury Frequency

Lost-Time Injury Frequency measures the rate of injuries that result in days lost from work. CEA's Composite Lost-Time Injury Frequency for 2007 was 0.92 disabling injuries/illnesses /200,000 hours worked. As seen in Figure 3, there was an increase of 16.77% in the CEA Composite Lost-Time Injury/Illness Frequency in 2007 compared to 2006, with a longer term improvement trend (22.17%) since 2003.

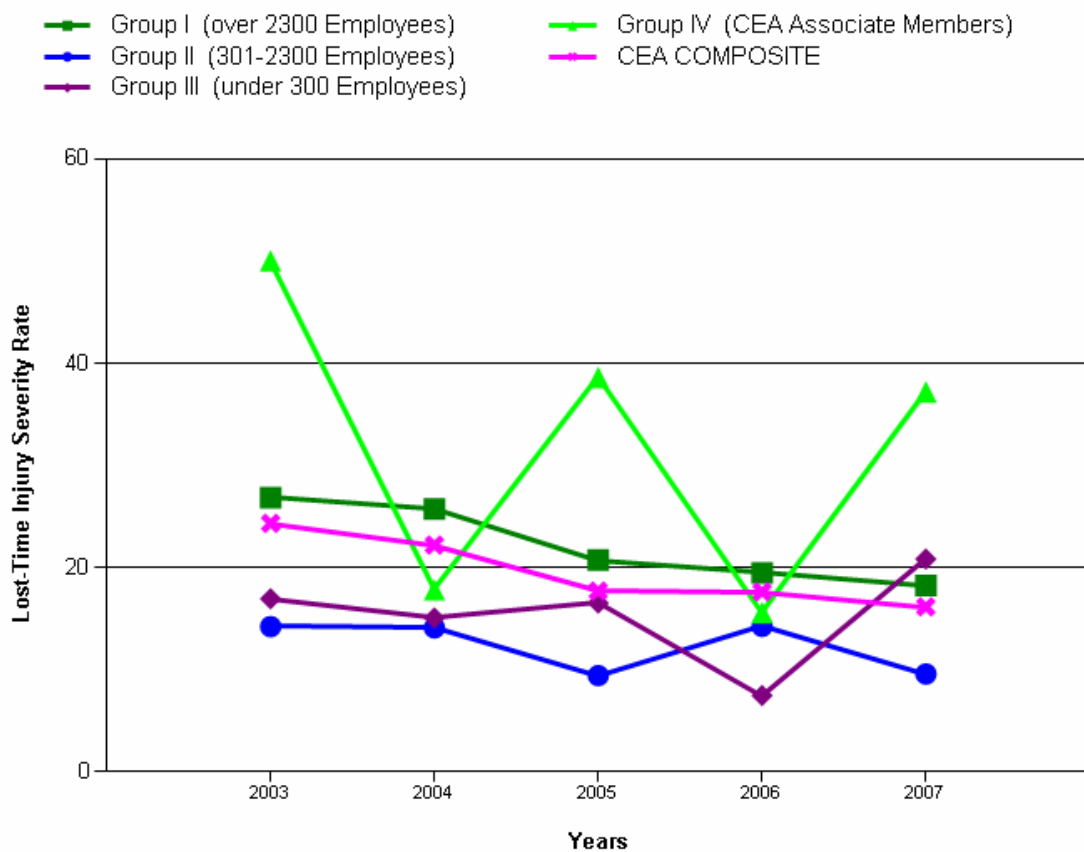
Figure 3 Lost-Time Injury Frequency Rate - 5 Year Annual Data



## Lost-Time Injury Severity Rate<sup>2</sup>

Lost-Time Injury Severity Rate measures the duration of disabling (lost time) injuries. CEA's Composite Lost-Time Injury Severity Rate for 2007 was 16.13 lost days/200,000 hours worked. Based on the data in Figure 4, there was an 8.36 % improvement in this measure in 2007 compared to 2006, with a longer term improvement trend (33.66%) since 2003.

**Figure 4 Lost-Time Injury Severity Rate<sup>2</sup> - 5 Year Annual Data**



## Overall 2007 Safety Performance

A notable feature in CEA's continuing overall improvement in safety performance is the downward trend in incident severity. This is a high performing industry of 59,000 employees working in excess of 100,000,000 hours annually in a high energy environment.

Although there have been slight increases in low risk medical aid and lost time incidents, high risk incidents such as electrical contacts and falls from heights continue trending downward.

The rise in all injury frequency rate can be attributed to factors including increased reporting due to education, awareness, soft tissue injury recognition and intervention, and an aging workforce.

Over the last 20 years, industry members have implemented programs to mitigate these risks. In 2007, CEA members began development of a "CEA Guide on Workplace Electrical Safety for Generation, Transmission and Distribution" to provide a common approach for managing the electrical safety risk in our industry. The development of this CEA Guide is consistent with the industry's commitment to continuous improvement in this area.

Similar to other industries, the current common sources of injury in our industry are due to overexertion, falls at same elevation and struck by objects. CEA members, through the Occupational Health and Safety (OHS) Task Group, actively network and share best practices to improve upon our performance in these areas.

## Safety Performance Improvement Initiatives

The CEA utility members are committed to the safety of their employees, contractors and the public, and to the achievement of excellent

safety performance. CEA utility members' continued safety performance excellence in 2007 attests to the presence of strong leadership commitment and the use of targeted safety programming to prevent workplace injuries by member utility organizations. The common strategies being used to achieve safety performance improvements include:

### 1. Occupational Health and Safety Management Systems

To effectively manage workplace safety, member utility organizations have in place, formal Occupational Health and Safety Programs or Management Systems. Various models or frameworks are employed, but all result in a systematic continual improvement approach to safety management and an increased focus on workplace safety.

### 2. Hazard Identification and Risk Management

CEA utility members continue to increase their emphasis on hazard identification, elimination or control and the assessment of risk in the work environment before work begins.

### 3. Incident Investigation

CEA utility members have implemented enhanced investigation processes to identify the causal factors, to direct appropriate corrective actions, and to prevent similar incidents.

### 4. Health and Safety Communications

CEA utility members recognize the importance of safety communications with their workers. By providing clear, consistent messages to employees regarding workplace hazards, effective controls and safety expectations, CEA utility members have enhanced worker awareness of safe work practices. As part of each member's stewardship commitment, public safety is also acknowledged as a critical element of communication.

## 5. Worker Training

CEA utility members recognize that worker training must include a comprehensive understanding of workplace hazards, effective controls and safe work practices. Training must also ensure that employees are fully competent and qualified to do the assigned tasks. Members report that their compliance training is being strongly complemented and reinforced with additional mandatory, company required training programs specific to their unique work areas and risk levels.

## 6. Employee Involvement

It is recognized by CEA utility members that strong employee participation in safety improvement initiatives has contributed positively to improved safety performance. This participation takes place in many different formats such as on Joint Health and Safety Committees, and other safety improvement team initiatives. Positive relationships between management and labour on safety issues have also been an important aspect of safety performance improvement within the CEA membership.

## 7. Program Evaluation

Another important element of the CEA utility members' management systems is the increased emphasis on program evaluation through the use of audits, inspections and safety observations, to check on how effectively safety programs have been implemented and to make improvements to those programs. Auditing programs include both internal company audits and third-party audits.

## 8. Networking

CEA members regularly confer with each other on occupational health and safety issues. The outcome is an overall improvement of practices within the industry.

## Ongoing Challenges

Unfortunately, and despite the overall long term safety performance improvements seen, the CEA member companies recorded two employee fatalities in 2007, as well as four (4) public fatalities through electrical contact. These tragedies are unacceptable to the industry, and serve to make us ever vigilant in managing the high risks that are inherent in our operations, while improving the effectiveness of our safety management systems to eliminate this human toll.

Changes in the utility industry continue to present challenges that have an impact on safety. The industry faces challenges from:

- Highly advancing utility technologies and ever increasing system automation;
- An aging workforce and the recruiting of new workers into an extremely technically challenging industry; and
- The implementation of new industry safety standards and regulations providing direction on how to complete the work safely.

CEA members remain committed to continuous improvement in safety performance and have addressed these strategic issues in their safety programming.

The commitment of CEA utility members to individual safety performance improvement has, and will continue to have, a very positive influence on the electricity industry in Canada, as well as the quality of life for all Canadians.