1 Q. With regard to the response to CA-NP-300: 2 3 Please provide a summary of benchmark comparisons included in evidence (a) submitted with the Application. Identify which benchmarks should be 4 5 ignored by the Board and which benchmarks should not be ignored by the 6 Board and explain why they should not be ignored given the "difficulties in 7 drawing meaningful conclusions involving the quality and availability of data 8 supplied by others and observed differences in the utilities supplying the 9 data"? 10 Please provide all documentation related to the preparation, distribution and 11 **(b)** feedback associated with development of the most recent Peer Group Report. 12 13 14 The evidence submitted with the Application includes certain benchmark (a) 15 comparisons used by the Company's cost of capital expert witness, Kathleen C 16 McShane, in estimating a fair return on equity for Newfoundland Power. 17 Information regarding the use of such benchmark comparisons in determining a fair 18 return on equity is provided in the Opinion on Capital Structure and Fair Return on 19 Equity found in Volume 2: Supporting Materials, Tab10. Those benchmark 20 comparisons have been used by Ms. McShane in preparing her opinion, and it is 21 appropriate that they be considered by the Board in this proceeding. 22 23 The quotation referenced in the question is from the response to CA-NP-300, and 24 concerns the difficulty in drawing meaningful conclusions regarding 25 Newfoundland Power's performance based on comparisons with other utilities. The cited words refer to the Company's report Peer Group Performance 26 27 Measures for Newfoundland Power dated December 23, 2008 (the "Peer Group 28 Report"), and relate only to the benchmark comparisons considered in that report. 29 30 (b) The requested documentation is provided in Attachments A, B, C and D, as follows: 31 32 33 Attachment A: U.S. Peer Group Utility Revenue and Sales Data 34 35 Attachment B: U.S. Peer Group Utility Operating and Maintenance Cost Data 36 Attachment C: Canadian Electricity Association, 2007 Annual Service Continuity 37 38 Report on Distribution System Performance in Electrical Utilities 39 40 Attachment D: Canadian Electricity Association, CEA 2007 Safety Incident 41 Statistics Executive Summary Report

U.S. Peer Group Utility Revenue and Sales Data

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atlar	ntic City Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2007/Q4
	E	LECTRIC OPERATING REVENUES		
1. The	e following instructions generally apply to the annual version	n of these pages. Do not report quarterly	data in columns (c), (e), (f), and (g) Lie	nbilled revenues and MWH
	d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour	nt, and manufactured gas revenues in total	Ī.	
	port number of customers, columns (f) and (g), on the bas ing purposes, one customer should be counted for each g	is of meters, in addition to the number of f	lat rate accounts: except that where ser	parate meter readings are added
each	month.			
4. IT II	ncreases or decreases from previous period (columns (c),(e), and (g)), are not derived from previous	ly reported figures, explain any inconsis	itencies in a footnote.
_ine	Title of Acco	wint	Operating Revenues Year	Operation Review
No.	Title of Acco	punt	to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
- 1	Sales of Electricity (a)	The state of the s	(b)	(c)
2				
3	(440) Residential Sales		662,757,084	589,003,584
4	(442) Commercial and Industrial Sales	· · · · · · · · · · · · · · · · · · ·	Los The Lot	
	Small (or Comm.) (See Instr. 4)		475,327,460	
5			65,350,699	
6 7	(***,**********************************		11,685,628	11,466,087
	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		1,215,120,871	1,109,361,397
11	(447) Sales for Resale		270,964,005	
12	TOTAL Sales of Electricity	<u> </u>	1,486,084,876	1,439,299,997
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds		1,486,084,876	1,439,299,997
'5	Other Operating Revenues	·	* * * * * * * * * * * * * * * * * * *	
ن -	(450) Forfeited Discounts	· · · · · · · · · · · · · · · · · · ·	157,968	
17	(451) Miscellaneous Service Revenues		1,537,604	1,957,948
18	(453) Sales of Water and Water Power			
\rightarrow	(454) Rent from Electric Property		7,601,472	6,878,537
\rightarrow	(455) Interdepartmental Rents			
	(456) Other Electric Revenues		4,871,087	9,387,672
	(456.1) Revenues from Transmission of Electricity	y of Others	55,819,808	34,047,388
\rightarrow	(457.1) Regional Control Service Revenues	····		
-	(457.2) Miscellaneous Revenues			
25				
\rightarrow	TOTAL Other Operating Revenues		69,987,939	52,379,947
27	TOTAL Electric Operating Revenues		1,556,072,815	1,491,679,944
				i
		· · · · · · · · · · · · · · · · · · ·		
1				
-00	FORM NO. 1/3-0 (REV. 12-05)	Page 200		

Section Commercial and industrial Sales, Account 402, may be industrial, requirely und by the respondent if such basis of classification is not generally greater than 1000 for of demand. (See Account 402 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 for of demand. (See Account 402 of the Uniform System of Accounts. Explain basis of classification judicies).	Name of Respondent Atlantic City Electric Company		This Report Is: (1) X An Original (2) A Resubmis	1	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4	
Previous Page of Classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification controls.) Pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.	5. Commercial and industrial Calca Asso						
Pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Line	respondent if such basis of classification is	ont 442, may be class s not generally greater	than 1000 Kw of demand.	of classification (S (See Account 442	mall or Commercial, and of the Uniform System	d Large or Industrial) regularly used t of Accounts. Explain basis of classif	by the ication
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year (no Quarterly) (g) No. 4,519,536 4,275,137 477,429 472,119 2 3 4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 9 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 11 14,317,855 15,368,696 542,126 536,415 12 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues. 542,126 536,415 14	e pages 108-109, Important Change 7. For Lines 2,4,5,and 6, see Page 304 for	es During Period, for in or amounts relating to u	nportant new territory addec	I and important rate			
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year (no Quarterly) (g) No. 4,519,536 4,275,137 477,429 472,119 2 3 4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 7 8 9 9 9 9 10,186,724 9,930,532 542,126 536,415 10 11 14,311,131 5,438,164 11 11 14,317,855 15,368,696 542,126 536,415 12 13 13 14,317,855 15,368,696 542,126 536,415 14 14 14,317,855 15,368,696 542,126 536,415 14 14 14,317,855 15,368,696 542,126 536,415 14 14 14,317,855 15,368,696 542,126 536,415 14 14 14,317,855 15,368,696 542,126 536,415 14<							
(d) (e) (f) (g) 1 4,519,536 4,275,137 477,429 472,119 2 3,4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 91 11,4,317,855 15,368,696 542,126 536,415 12 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.							+
14,519,536				Current Yea			No.
4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 77 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.	STATE OF THE PARTY		HAMBIE ES BASE	BUILDING		(9)	1
4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 7 8 9	4,519,536		4,275,137		477,429	472 119	2
4,468,969 4,388,046 63,200 62,788 4 1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 7 8 9			A THE PARTY OF THE PARTY OF	BY AND THE		712,110	
1,149,391 1,220,043 982 996 5 48,828 47,306 515 512 6 77 88 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.	4,468,969				63.200	62 788	
48,828 47,306 515 512 6 77 88 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 13 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.		·					
10,186,724 9,930,532 542,126 536,415 10							-
8 10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.	.5,500		17,000		313	512	
10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.				·		<u> </u>	
10,186,724 9,930,532 542,126 536,415 10 4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 13 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.							
4,131,131 5,438,164 11 14,317,855 15,368,696 542,126 536,415 12 13 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.	10.186.724		9.930.532		542 126	536 415	
14,317,855 15,368,696 542,126 536,415 12 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.					042,120	330,413	
13 14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.		•		-	542.126	536.415	
14,317,855 15,368,696 542,126 536,415 14 Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.		· -			0 12,120	330,413	
Line 12, column (b) includes \$ 6,299,272 of unbilled revenues.	14,317,855		15,368,696		542.126	536 415	
						333,110	
				led revenues			

	e of Respondent IGOR HYDRO-ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	I (Mo Da Yr)	Year/Period of Report End of 2007/Q4
	E	LECTRIC OPERATING REVENUE	S (Account 400)	
relate for oil each	e following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as eport below operating revenues for each prescribed accourt port number of customers, columns (f) and (g), on the basiling purposes, one customer should be counted for each gmonth. Increases or decreases from previous period (columns (c),	on of these pages. Do not report quarterly required in the annual version of these pant, and manufactured gas revenues in total sis of meters, in addition to the number of group of meters added. The -average number of meters added.	y data in columns (c), (e), (f), and (g). Unlages. al. flat rate accounts; except that where sepander of customers means the average of	arate meter readings are added twelve figures at the close of
_ine No.	Title of Acco	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		43,112,754	42,572,340
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		30,977,082	30,782,651
5	Large (or Ind.) (See Instr. 4)		7,955,388	7,988,114
6	(444) Public Street and Highway Lighting		1,620,891	1,617,654
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales	<u> </u>		
10	TOTAL Sales to Ultimate Consumers		83,666,115	82,960,759
11	(447) Sales for Resale		14,659,465	15,194,410
12	TOTAL Sales of Electricity		98,325,580	98,155,169
13	(Less) (449.1) Provision for Rate Refunds		276,200	786,564
14	TOTAL Revenues Net of Prov. for Refunds		98,049,380	97,368,605
15	Other Operating Revenues			q
3	(450) Forfeited Discounts			<u> </u>
17	(451) Miscellaneous Service Revenues		1,138,976	1,242,857
18	<u> </u>		1,100,010	
19	(454) Rent from Electric Property		882,412	710,916
20	(455) Interdepartmental Rents	<u> </u>	002,112	7 10,010
_	· · · · · · · · · · · · · · · · · · ·	.	18,176,139	19,641,351
-	(456.1) Revenues from Transmission of Electricit	v of Others	10,110,100	10,041,001
23	(457.1) Regional Control Service Revenues	<u>. </u>		
	<u> </u>			
25	, , , , , , , , , , , , , , , , , , , ,			
-	TOTAL Other Operating Revenues		20,197,527	21,595,124
	TOTAL Electric Operating Revenues		118,246,907	118,963,729

Name of Respondent BANGOR HYDRO-ELECTRIC CO		This Report Is: (1) X An Original (2) A Resubmiss		Year/Period of Repo	
respondent if such basis of classification potnote.)	count 442, may be class is not generally greate ges During Period, for in for amounts relating to	sified according to the basis or than 1000 Kw of demand. (mportant new territory added unbilled revenue by accounts	REVENUES (Account 400) of classification (Small or Commercial, and (See Account 442 of the Uniform System and important rate increase or decreases s.	of Accounts. Explain basis of classif	by the ication
	WATT HOURS SOL			MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)		year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly)	No.
				(g)	1
593,894		589,061	99,940	99,045	
		CEASUN BUILDIN			3
606,509		602,339	16,951	16,785	4
378,553		368,075	40	39	5
8,700		8,610	16,460	16,593	6
					7
	****				8
					9
1,587,656		1,568,085	133,391	132,462	10
276,813		294,511	6	8	11
1,864,469		1,862,596	133,397	132,470	12
4.004.400		4.000.500			13
1,864,469		1,862,596	133,397	132,470	14
Line 12, column (b) includes \$ Line 12, column (d) includes	345,337 1,821	of unbilled revenues. MWH relating to unbille	ed revenues		

	e of Respondent TRAL HUDSON GAS & ELECTRIC	This Report Is: (1) X An Original (2) A Resubmission	(Mo. Da. Yr)	Year/Period of Report End of 2007/Q4
		LECTRIC OPERATING REVENUE		
for bil	e following instructions generally apply to the annual versi d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accou- port number of customers, columns (f) and (g), on the ba- ling purposes, one customer should be counted for each of month. Increases or decreases from previous period (columns (c)	on of these pages. Do not report quarter s required in the annual version of these parts, and manufactured gas revenues in to sis of meters, in addition to the number of group of meters added. The -average nu	y data in columns (c), (e), (f), and (g). Unbages. tal. f flat rate accounts; except that where sepa mber of customers means the average of t	arate meter readings are added twelve figures at the close of
_ine No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (C)
1	Sales of Electricity			
2	(440) Residential Sales		292,307,419	257,113,991
3	(442) Commercial and Industrial Sales			A SECOND OF SECOND
4	Small (or Comm.) (See Instr. 4)	 	146,544,596	127,991,798
5	Large (or Ind.) (See Instr. 4)	· · · · · · · · · · · · · · · · · · ·	82,616,647	33,036,619
6	(444) Public Street and Highway Lighting	1. 1. 1. 1	4,868,218	4,325,161
7	(445) Other Sales to Public Authorities		37,189,492	27,698,905
8	(446) Sales to Railroads and Railways			2,1000,000
9	(448) Interdepartmental Sales		15,008	13,974
10	TOTAL Sales to Ultimate Consumers	· · · · · · · · · · · · · · · · · · ·	563,541,380	450,180,448
11	(447) Sales for Resale		6,292,853	9,538,128
12	TOTAL Sales of Electricity		569,834,233	459,718,576
13	(Less) (449.1) Provision for Rate Refunds			10011 10101 0
14	TOTAL Revenues Net of Prov. for Refunds		569,834,233	459,718,576
15	Other Operating Revenues			400,770,070
. చ	(450) Forfeited Discounts		2,736,636	2,679,923
17	(451) Miscellaneous Service Revenues		227,728	205,750
18	(453) Sales of Water and Water Power		227,120	203,730
19	(454) Rent from Electric Property		3,868,339	4,020,877
20	(455) Interdepartmental Rents		0,000,000	4,020,077
21	(456) Other Electric Revenues	····	40,187,284	37,297,162
22	(456.1) Revenues from Transmission of Electrici	tv of Others	10,107,204	37,297,102
	(457.1) Regional Control Service Revenues	,		
	(457.2) Miscellaneous Revenues	 	 	
25				
	TOTAL Other Operating Revenues	· · · · · · · · · · · · · · · · · · ·	47,019,987	44,203,712
	TOTAL Electric Operating Revenues		616,854,220	503,922,288

Name of Respondent CENTRAL HUDSON GAS & ELEC		This Report Is: (1) X An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) o4/28/2008 REVENUES (Account 400)	Year/Period of Repo	
 Commercial and industrial Sales, Accrespondent if such basis of classification notnote.) pe pages 108-109, Important Chang For Lines 2,4,5,and 6, see Page 304 f. Include unmetered sales. Provide det 	ount 442, may be classis not generally greate es During Period, for incommon amounts relating to	sified according to the basis or than 1000 Kw of demand. (mportant new territory added or unbilled revenue by accounts	of classification (Small or Commercial, and See Account 442 of the Uniform System and important rate increase or decreases	of Accounts. Explain basis of classif	by the lication
	VATT HOURS SOL			MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)		year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
2,087,392	The Control of the Co	2,004,577	240.004		1
2,007,392		2,004,577	248,621	246,921	2
1,284,647	<u>``</u>	1,246,619	39,793	20.440	3
1,010,479		473,766	1,180	39,410 958	
23,082		23,236	203	201	5 6
344,003		287,451	3,403	3,327	7
· · · · · · · · · · · · · · · · · · ·				0,02.	8
932		920	1	1	9
4,750,535		4,036,569	293,201	290,818	10
153,902		166,692	4	5	11
4,904,437		4,203,261	293,205	290,823	12
					13
4,904,437		4,203,261	293,205	290,823	14
Line 12, column (b) includes \$ Line 12, column (d) includes	723,230 5,326	of unbilled revenues. MWH relating to unbille	ed revenues		

	e of Respondent	(2) AR	Original lesubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
			ERATING REVENUES (A		
related 2 Re 3 Jill each r	e following instructions generally apply to the annual version of to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each grannth. Increases or decreases from previous period (columns (c), (c))	required in the a t, and manufactu s of meters, in a oup of meters a	nnual version of these pages ured gas revenues in total. ddition to the number of flat i dded. The -average number	ate accounts; except that where so of customers means the average	eparate meter readings are added of twelve figures at the close of
Line No.	Title of Acco	unt		Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity				
2	(440) Residential Sales			335,034,15	7 274,851,292
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	_		245,474,90	8 249,493,201
5	Large (or Ind.) (See Instr. 4)	-		63,235,70	
6	(444) Public Street and Highway Lighting			7,865,04	5 4,954,211
7	(445) Other Sales to Public Authorities			9,675,41	9 6,764,086
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	_		661,285,23	5 701,978,989
11	(447) Sales for Resale		-	-516,32	5 1,628,608
12	TOTAL Sales of Electricity			660,768,91	0 703,607,597
13	(Less) (449.1) Provision for Rate Refunds			8,759,22	7 222,345
14	TOTAL Revenues Net of Prov. for Refunds			652,009,68	3 703,385,252
15	Other Operating Revenues				Man Trible I to District
3	(450) Forfeited Discounts			2,046,42	5 3,022,206
17	(451) Miscellaneous Service Revenues			102,29	89,625
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property			2,975,55	1 4,382,796
20	(455) Interdepartmental Rents		•		
21	(456) Other Electric Revenues			96,046,73	16,926,445
22	(456.1) Revenues from Transmission of Electricity	of Others		22,403,77	6,145,521
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues			123,574,78	1 30,566,593
27	TOTAL Electric Operating Revenues			775,584,46	733,951,845
j	FORM NO. 1/3-Q (REV. 12-05)				

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	rt
Central Illinois Public Service Compa	any	(1) X An Original (2) A Resubmissi	ion	(Mo, Da, Yr) / /	End of 2007/Q4	<u> </u>
	E	LECTRIC OPERATING I				
5. Commercial and industrial Sales, Accourespondent if such basis of classification is footnote.) pages 108-109, Important Changes ror Lines 2,4,5,and 6, see Page 304 for linclude unmetered sales. Provide detail	nt 442, may be classi not generally greater During Period, for im amounts relating to u	ified according to the basis of than 1000 Kw of demand. (in aportant new territory added a subilled revenue by accounts	f classification (Si See Account 442	mall or Commercial, and of the Uniform System of	of Accounts. Explain basis of classif	by the ication
MEGAWA	ATT HOURS SOLI)		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y		Current Yea	r (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.
						1
3,954,401		3,783,958		331,616	331,991	2
						3
4,312,549		4,052,161		52,386	52,224	4
4,319,408		4,237,135		675		5
57,615		57,371		562	503	6
113,593		121,905		2,537	2,535	7
						8
						9
12,757,566		12,252,530		387,776	387,934	10
661		817			1	11
12,758,227		12,253,347		387,776	387,935	12
						13
12,758,227		12,253,347		387,776	387,935	14
)						
Line 12, column (b) includes \$	15,614,000	of unbilled revenues.				
Line 12, column (d) includes	172,551	MWH relating to unbille	ed revenues			
y						

	e of Respondent ral Vermont Public Service Corporation	This (1) (2)		port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Peri	od of Report 2007/Q4
	E		IL RIC	OPERATING REVENUES (
related 2 Re 3 . Jill each i	e following instructions generally apply to the annual version of to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each grannth. Increases or decreases from previous period (columns (c), (column	n of the required t, and n s of me oup of	se p d in nan eters met	pages. Do not report quarterly dathe annual version of these page ufactured gas revenues in total. In addition to the number of flatters added. The -average numbers added.	ta in columns (c), (e), (f), and (g) s. rate accounts; except that where r of customers means the average	e separate meter ge of twelve figur	r readings are added res at the close of
Line No.	Title of Acco	unt			Operating Revenues Year to Date Quarterly/Annual (b)		rating Revenues s year (no Quarterly) (c)
1	Sales of Electricity		_			20 701-00-	
2	(440) Residential Sales				136,358,	778	124,519,815
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)				107,556,	012	103,431,554
5	Large (or Ind.) (See Instr. 4)				36,064,	379	35,051,641
6	(444) Public Street and Highway Lighting				1,837,	446	1,766,210
7	(445) Other Sales to Public Authorities			<u> </u>	2,	167	2,401
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers				281,818,	782	264,771,621
11	(447) Sales for Resale				38,934,	662	53,149,023
12	TOTAL Sales of Electricity				320,753,	444	317,920,644
13	(Less) (449.1) Provision for Rate Refunds				746,	500	
14	TOTAL Revenues Net of Prov. for Refunds				320,006,	944	317,920,644
15	Other Operating Revenues						a.s.
3	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues				1,247,	290	1,610,970
18	(453) Sales of Water and Water Power						
\rightarrow	(454) Rent from Electric Property				3,220,0	532	3,091,714
-	(455) Interdepartmental Rents						
-	(456) Other Electric Revenues			<u>. </u>	626,	518	1,146,231
\rightarrow	(456.1) Revenues from Transmission of Electricity	of Otl	her	<u> </u>	4,017,4	193	1,980,132
-	(457.1) Regional Control Service Revenues						
\rightarrow	(457.2) Miscellaneous Revenues						
25		_		<u> </u>			
\rightarrow	TOTAL Other Operating Revenues	_			9,111,9		7,829,047
27	TOTAL Electric Operating Revenues				329,118,8	377	325,749,691
)	FORM NO. 1/3-0 (PEV. 12-05)			Page 200			

5. Commercial and industrial Sales, Acc	t			Mo, Da, Yr) 12/31/2007	End of2007/Q4	
respondent if such basis of classification in footnote.) ⇒ pages 108-109, Important Change. ror Lines 2,4,5,and 6, see Page 304 B. Include unmetered sales. Provide de	count 442, may be class is not generally greate ges During Period, for it for amounts relating to	r than 1000 Kw of demand. mportant new territory added unbilled revenue by account:	of classification (Small of (See Account 442 of the and important rate incre	or Commercial, and e Uniform System o	Large or Industrial) regularly used b f Accounts. Explain basis of classifi	y the cation
	WATT HOURS SOL		A۱	/G.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	THE TAX ASSESSED TO SELECTION OF THE PARTY O	year (no Quarterly) (e)	Current Year (no	Quarterly)	Previous Year (no Quarterly) (g)	No.
			Hara Telepia			1
1,003,055		959,455		135,591	131,483	2
				13/3/25/1959		3
885,713		888,537		22,106	21,506	4
425,356		430,348		37	35	5
6,233		6,106		174	172	6
17		19		1	1	7
				-		8
				-	-	9
2,320,374		2,284,465		157,909	153,197	10
697,749		1,031,171		10	7	11
3,018,123		3,315,636		157,919	153,204	12
-				'		13
3,018,123		3,315,636		157,919	153,204	14
)						
Line 12, column (b) includes \$ Line 12, column (d) includes	1,011,198 1,397,419	of unbilled revenues. MWH relating to unbil	led revenues			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
Uniti	Energy Systems, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
		LECTRIC OPERATING REVENUES (A		
related 2 Re e االد عالاد each r	e following instructions generally apply to the annual version of the unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each generating. Increases or decreases from previous period (columns (c), for each generating the provious period (c), for each generating	required in the annual version of these pages nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number	s. rate accounts; except that where sep of customers means the average of	arate meter readings are added twelve figures at the close of
Line No.	Title of Acco	ount	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)		(b)	(c)
1	Sales of Electricity			
2	(440) Residential Sales		77,124,191	69,172,943
3	(442) Commercial and Industrial Sales			
	Small (or Comm.) (See Instr. 4)		47,649,173	43,230,445
5	Large (or Ind.) (See Instr. 4)		20,391,212	26,615,218
6	(444) Public Street and Highway Lighting		2,207,230	2,089,759
7	(445) Other Sales to Public Authorities		8,643,350	13,357,219
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		156,015,156	154,465,584
11	(447) Sales for Resale		168,446	195,669
12	TOTAL Sales of Electricity		156,183,602	154,661,253
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds		156,183,602	154,661,253
	Other Operating Revenues			
3	(450) Forfeited Discounts		354,658	296,219
17	(451) Miscellaneous Service Revenues		242,422	278,020
18	(453) Sales of Water and Water Power			
	(454) Rent from Electric Property		346,432	316,270
$\overline{}$	(455) Interdepartmental Rents			
\rightarrow	(456) Other Electric Revenues		253,803	389,364
-	(456.1) Revenues from Transmission of Electricit	ty of Others		
\rightarrow	(457.1) Regional Control Service Revenues			
\rightarrow	(457.2) Miscellaneous Revenues			
25				
\rightarrow	TOTAL Other Operating Revenues		1,197,315	1,279,873
27	TOTAL Electric Operating Revenues		157,380,917	155,941,126
ERC	FORM NO. 1/3-O (REV. 12-05)	Page 200		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor		
Unitil Energy Systems, Inc.		(1) An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of	<u>.</u>	
	E	l ' '					
respondent if such basis of classification footnote.) be pages 108-109, Important Chang r. ror Lines 2,4,5,and 6, see Page 304	ELECTRIC OPERATING REVENUES (Account 400) 5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the espondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification footnote.) 3. pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 3. Include unmetered sales. Provide details of such Sales in a footnote.						
MEGAV	VATT HOURS SOLI	0		AVG.NO. CUSTO	MERS PER MONTH	Line	
Year to Date Quarterly/Annual (d)	Amount Previous y	rear (no Quarterly) e)	Current Yea	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
400.040		504.004				1	
499,813		501,061		63,059	62,632		
204.000		040.000				3	
321,069		316,329		9,582	9,473		
309,344		302,930		124	126		
9,158		9,352		1,861	1,893		
117,672		114,762		816	812		
						8	
						9	
1,257,056		1,244,434		75,442	74,936	$\overline{}$	
2,166		2,342				11	
1,259,222		1,246,776	<u> </u>	75,442	74,936	-	
4.050.000		1010 ===0	<u>. </u>			13	
1,259,222		1,246,776		75,442	74,936	14	
Line 12, column (b) includes \$ Line 12, column (d) includes	670,836 4,254	of unbilled revenues. MWH relating to unbill	ed revenues				

	e of Respondent narva Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4
		LECTRIC OPERATING REVENUES (A		
related Re 9 Jill each r	e following instructions generally apply to the annual versit of unbilled revenues need not be reported separately as port below operating revenues for each prescribed accoupert number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each generating purposes of the customer should be counted for each generating the customer should be considered to the customer should be considered	s required in the annual version of these pages int, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number	s. rate accounts; except that where s r of customers means the average	eparate meter readings are added of twelve figures at the close of
ine No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (C)
1	Sales of Electricity			
2	(440) Residential Sales		721,369,75	612,402,972
3	(442) Commercial and Industrial Sales	-		
4	Small (or Comm.) (See Instr. 4)		328,681,72	28 392,135,177
5	Large (or Ind.) (See Instr. 4)	_	53,934,97	
6	(444) Public Street and Highway Lighting		10,351,03	
7	(445) Other Sales to Public Authorities		12,221,00	5,5.5,501
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales		443,53	33 115,723
10	TOTAL Sales to Ultimate Consumers		1,114,781,02	
11	(447) Sales for Resale	-	4,276,79	
12	TOTAL Sales of Electricity		1,119,057,81	
13	(Less) (449.1) Provision for Rate Refunds	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,121,122,111
14	TOTAL Revenues Net of Prov. for Refunds		1,119,057,81	1,101,023,170
15	Other Operating Revenues			
3	(450) Forfeited Discounts		4,114,03	3,057,635
17	(451) Miscellaneous Service Revenues		713,60	
18	(453) Sales of Water and Water Power			333,133
19	(454) Rent from Electric Property	-	4,815,18	4,949,342
20	(455) Interdepartmental Rents		1,500,100	1,515,512
21	(456) Other Electric Revenues		4,257,15	9 2,450,429
22	(456.1) Revenues from Transmission of Electrici	ty of Others	59,870,64	
\rightarrow	(457.1) Regional Control Service Revenues			- 11,001,001
\dashv	(457.2) Miscellaneous Revenues		 -	+
25				+
\rightarrow	TOTAL Other Operating Revenues		73,770,62	3 52,897,238
\rightarrow	TOTAL Electric Operating Revenues		1,192,828,43	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Delmarva Power & Light Company		(1) An Original (2) A Resubmiss	sion	(Mo, Da, Yr) / /	End of2007/Q4	
	E	LECTRIC OPERATING		1		
5. Commercial and industrial Sales, Accorrespondent if such basis of classification footnote.) > pages 108-109, Important Changor For Lines 2,4,5,and 6, see Page 304 for a line such basis. Provide details of the such basis.	ount 442, may be classi is not generally greater es During Period, for im or amounts relating to u	fied according to the basis than 1000 Kw of demand. aportant new territory added anbilled revenue by account	of classification (\$ (See Account 44)	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classifi	y the cation
MEGAV	ATT HOURS SOLE			AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	ear (no Quarterly) e)	Current Ye	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
						1
5,333,062		5,169,900		454,108	451,249	2
			I THE I			3
5,470,573		5,357,152		60,714	60,171	4
2,825,432		2,899,155		556	572	5
51,079		51,135		679	680	6
						7
						8
4,444		1,344		1	1	9
13,684,590		13,478,686		516,058	512,673	10
11,315		921		1	1	11
13,695,905		13,479,607		516,059	512,674	12
						13
13,695,905		13,479,607		516,059	512,674	14
).						
Line 12, column (b) includes \$	-11,373,388	of unbilled revenues.				
Line 12, column (d) includes	-158,578	MWH relating to unbil	led revenues			
						ŀ
						İ
						- 1
			_	_		

	e of Respondent uesne Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	E	LECTRIC OPERATING REVENUES (Account 400)	
related ? Re e اااد each r	e following instructions generally apply to the annual versic d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gmonth. Increases or decreases from previous period (columns (c),	required in the annual version of these page: nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average numbe	rate accounts; except that where sep r of customers means the average of	parate meter readings are added fitwelve figures at the close of
Line No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		451,564,522	367,688,569
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		323,564,567	268,206,478
5	Large (or Ind.) (See Instr. 4)		53,962,122	36,704,796
6	(444) Public Street and Highway Lighting		14,093,545	14,037,980
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	·	843,184,756	686,637,823
11	(447) Sales for Resale		1,348,755	ļ
12	TOTAL Sales of Electricity		844,533,511	
13	(Less) (449.1) Provision for Rate Refunds		37,1000,10	
14	TOTAL Revenues Net of Prov. for Refunds	· · · · · · · · · · · · · · · · · · ·	844,533,511	689,970,194
15	Other Operating Revenues			
3	(450) Forfeited Discounts		3,134,114	2,862,096
17	(451) Miscellaneous Service Revenues		1,760,063	
18	(453) Sales of Water and Water Power		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,
19	<u> </u>		10,128,831	9,967,792
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		401,588	379,868
22	(456.1) Revenues from Transmission of Electrici	ity of Others	37,015,405	
23	(457.1) Regional Control Service Revenues	<u> </u>		
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues		52,440,001	33,329,257
27	TOTAL Electric Operating Revenues		896,973,512	
.)				

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Duquesne Light Company		(2) A Resubmiss		1.1	End of	
		LECTRIC OPERATING	·			
 Commercial and industrial Sales, Accorespondent if such basis of classification footnote.) pe pages 108-109, Important Changor For Lines 2,4,5,and 6, see Page 304 ft Include unmetered sales. Provide det 	is not generally greater es During Period, for in or amounts relating to u	than 1000 Kw of demand. portant new territory addedunbilled revenue by account	(See Account 442 and important rate	2 of the Uniform System o		
MEGAV	VATT HOURS SOLI)		AVG.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y		Current Yea	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)	10 m	e)	4 3 8 7 7 7	(f)	(g)	1
4,210,531		3,990,794		524,412	524,272	2
						3
6,715,380		6,473,524		58,224	57,955	4
3,145,180		3,182,369		1,369	1,499	5
67,288		67,656		1,939	1,952	6
						7
						8
						9
14,138,379		13,714,343		585,944	585,678	10
22,479		69,786			2000	11
14,160,858		13,784,129		585,944	585,678	12
			_			13
14,160,858		13,784,129		585,944	585,678	14
)						
2						
Line 12, column (b) includes \$	6,938,773	of unbilled revenues.				$\overline{}$
Line 12, column (d) includes	28,401	MWH relating to unbil	led revenues			
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		3				
						1
						ŀ

	e of Respondent en Mountain Power Corporation	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2008	Year/Period of Report End of2007/Q4
1. The	e following instructions generally apply to the annual versi d to unbilled revenues need not be reported separately as	LECTRIC OPERATING REVENUES (on of these pages. Do not report quarterly da	ta in columns (c), (e), (f), and (g). Unt	oilled revenues and MWH
2 Re e ∠ill each i	or to unbilled revenues freed not be reported separately as port below operating revenues for each prescribed accourable port number of customers, columns (f) and (g), on the bating purposes, one customer should be counted for each growth. Increases or decreases from previous period (columns (c))	nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average numbe	rate accounts; except that where separt of customers means the average of t	welve figures at the close of
Line No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		83,526,050	77,186,782
3	(442) Commercial and Industrial Sales		KALEN KALINGTON	
4	Small (or Comm.) (See Instr. 4)		82,980,784	76,239,238
5	Large (or Ind.) (See Instr. 4)		56,459,072	51,044,075
6	(444) Public Street and Highway Lighting		1,146,299	996,574
7	(445) Other Sales to Public Authorities		839	652
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		224,113,044	205,467,321
11	(447) Sales for Resale		12,105,515	26,642,527
12	TOTAL Sales of Electricity		236,218,559	232,109,848
13	(Less) (449.1) Provision for Rate Refunds		1,365,080	5,677,745
14	TOTAL Revenues Net of Prov. for Refunds		234,853,479	226,432,103
15	Other Operating Revenues			
3	(450) Forfeited Discounts		396,401	368,732
17	(451) Miscellaneous Service Revenues	-	1,012,752	1,002,391
18	(453) Sales of Water and Water Power	-		
19	(454) Rent from Electric Property		770,650	813,678
20	(455) Interdepartmental Rents	·		
21	(456) Other Electric Revenues		2,152,109	682,454
22	(456.1) Revenues from Transmission of Electrici	ty of Others	2,194,971	1,350,855
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25	(415) Business Development Revenues (Contract	ct Work		9,826,020
26	TOTAL Other Operating Revenues		6,526,883	14,044,130
27	TOTAL Electric Operating Revenues		241,380,362	240,476,233

Name of Respondent		This Report Is:	-	Date of Report (Mo, Da, Yr)	Year/Period of Repo	rt		
Green Mountain Power Corporation	n	(1) An Original (2) A Resubmiss	sion	(Mo, Da, Yr) 04/15/2008	End of2007/Q	4		
	E	LECTRIC OPERATING	REVENUES (Account 400)		\dashv		
5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts is not generally greater than 1000 Kw of demand. (See Account 442 of the Unifo								
MEGAV	VATT HOURS SOLE)		AVG.NO. CUSTO	MERS PER MONTH	Line		
Year to Date Quarterly/Annual	Amount Previous y		Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.		
(d)	(1	e)		(f)	(g)			
						1		
580,895		582,284		79,155	78,36	2		
	A JOHN TOWN					3		
710,950		701,705		14,240	14,00	4		
675,479		672,910	_	29	2	5		
4,339		4,098		54	5-	6		
57		45		1		7		
						8		
						9		
1,971,720		1,961,042		93,479	92,45	10		
209,461		442,777		4	(11		
2,181,181		2,403,819		93,483	92,45	12		
						13		
2,181,181		2,403,819		93,483	92,459	14		
)								
2								
Line 12, column (b) includes \$	4 000 052	of unbilled sources						
Line 12, column (d) includes \$	1,808,053 11,074	of unbilled revenues. MWH relating to unbil	lad rayanyaa					
Line 12, column (d) includes	11,074	WWWTT relating to unbil	ieu ieveliues					
		<u>-</u> .						

instructions generally apply to the annual version of revenues need not be reported separately as reported revenues for each prescribed accounter of customers, columns (f) and (g), on the basices, one customer should be counted for each grant decreases from previous period (columns (c), (e) and (g) and (g) and (g) are received for each grant decreases from previous period (columns (c), (e) and (g) are received for each grant decreases from previous period (columns (c), (e) and (g) are received from previous period (columns (c), (e) and (g) are received from previous period (columns (c), (e) and (g) are received from previous period (columns (c), (e) and (g) are received from previous period (columns (c), (e) are received from previous p	equired in the annual version of these pages. , and manufactured gas revenues in total. s of meters, in addition to the number of flat rapper of meters added. The -average number of the coup of meters added and the form previously reconstruction.	in columns (c), (e), (f), and (g). Unbate accounts; except that where separate customers means the average of the content of customers means the average of the customers are customers.	Arate meter readings are added welve figures at the close of encies in a footnote. Operating Revenues Previous year (no Quarterly) (c) 436,335,854 411,198,922 239,575,949 7,580,694 18,404,458
r decreases from previous period (columns (c), (c) Title of Accordance (a) Electricity Esidential Sales Formatical and Industrial Sales Formatical and Highway Lighting ther Sales to Public Authorities sales to Railroads and Railways ferdepartmental Sales Sales to Ultimate Consumers sales of Electricity sales of Electricity sales of Electricity sales of Electricity	, and manufactured gas revenues in total. s of meters, in addition to the number of flat ractory of meters added. The -average number of the coup of meters added. The -average number of the coup, and (g)), are not derived from previously re	Operating Revenues Year to Date Quarterly/Annual (b) 539,805,969 357,681,074 32,543,189 9,224,423 21,531,442	welve figures at the close of encies in a footnote. Operating Revenues Previous year (no Quarterly) (c) 436,335,854 411,198,922 239,575,949 7,580,694 18,404,458
(a) Electricity esidential Sales emmercial and Industrial Sales or Comm.) (See Instr. 4) or Ind.) (See Instr. 4) ublic Street and Highway Lighting ther Sales to Public Authorities ales to Railroads and Railways terdepartmental Sales Sales to Ultimate Consumers ales for Resale Sales of Electricity 149.1) Provision for Rate Refunds	unt	to Date Quarterly/Annual (b) 539,805,969 357,681,074 32,543,189 9,224,423 21,531,442 960,786,097 916,324	Previous year (no Quarterly) (c) 436,335,854 411,198,922 239,575,949 7,580,694 18,404,458 1,113,095,877 174,441
Electricity esidential Sales emmercial and Industrial Sales employed the Sales to Public Authorities eles to Railroads and Railways employed the Sales to Ultimate Consumers eles for Resale Sales of Electricity employed the Sales Sales of Electricity employed the Sales employe		539,805,969 357,681,074 32,543,189 9,224,423 21,531,442 960,786,097 916,324	436,335,854 411,198,922 239,575,949 7,580,694 18,404,458 1,113,095,877 174,441
ommercial and Industrial Sales or Comm.) (See Instr. 4) or Ind.) (See Instr. 4		357,681,074 32,543,189 9,224,423 21,531,442 960,786,097 916,324	411,198,922 239,575,949 7,580,694 18,404,458 1,113,095,877
r Comm.) (See Instr. 4) r Ind.) (See Instr. 4) ublic Street and Highway Lighting ther Sales to Public Authorities tales to Railroads and Railways terdepartmental Sales Sales to Ultimate Consumers tales for Resale Sales of Electricity 149.1) Provision for Rate Refunds		32,543,189 9,224,423 21,531,442 960,786,097 916,324	411,198,922 239,575,949 7,580,694 18,404,458 1,113,095,877
r Ind.) (See Instr. 4) ablic Street and Highway Lighting ther Sales to Public Authorities ales to Railroads and Railways terdepartmental Sales Sales to Ultimate Consumers ales for Resale Sales of Electricity 449.1) Provision for Rate Refunds		32,543,189 9,224,423 21,531,442 960,786,097 916,324	239,575,949 7,580,694 18,404,458 1,113,095,877
her Sales to Public Authorities her Sales to Public Authorities her Sales to Railroads and Railways herdepartmental Sales Sales to Ultimate Consumers her Sales of Electricity her Sales of Resale Sales of Electricity here.		9,224,423 21,531,442 960,786,097 916,324	7,580,694 18,404,458 1,113,095,877 174,441
her Sales to Public Authorities ales to Railroads and Railways serdepartmental Sales Sales to Ultimate Consumers ales for Resale Sales of Electricity 449.1) Provision for Rate Refunds		21,531,442 960,786,097 916,324	18,404,458 1,113,095,877 174,441
ales to Railroads and Railways erdepartmental Sales Sales to Ultimate Consumers ales for Resale Sales of Electricity 449.1) Provision for Rate Refunds		960,786,097 916,324	1,113,095,877 174,441
Sales to Ultimate Consumers sales for Resale Sales of Electricity 149.1) Provision for Rate Refunds		916,324	1,113,095,877 174,441
Sales to Ultimate Consumers ales for Resale Sales of Electricity 449.1) Provision for Rate Refunds		916,324	174,441
ales for Resale Sales of Electricity 449.1) Provision for Rate Refunds		916,324	174,441
Sales of Electricity 149.1) Provision for Rate Refunds		916,324	174,441
Sales of Electricity 149.1) Provision for Rate Refunds			<u>`</u>
149.1) Provision for Rate Refunds			1,113,270,318
		1,646,306	.,,
		960,056,115	1,113,270,318
perating Revenues			
rfeited Discounts		3,494,177	5,256,621
		 	2,048,814
		101,172	2,040,07-
		9 518 875	10,370,570
		0,010,010	10,010,010
<u> </u>		112 261 699	9,279,634
	of Others		10,754,321
		21,100,000	10,101,02
		-	
VIII CONTINUE TO THE CONTINUE			
Other Operating Revenues		146 578 303	37,709,960
Electric Operating Revenues		1,106,634,418	1,150,980,278
	Regional Control Service Revenues Aiscellaneous Revenues Other Operating Revenues	les of Water and Water Power nt from Electric Property erdepartmental Rents her Electric Revenues Revenues from Transmission of Electricity of Others Regional Control Service Revenues //iscellaneous Revenues Other Operating Revenues	les of Water and Water Power nt from Electric Property 9,518,875 erdepartmental Rents ner Electric Revenues 112,261,699 Revenues from Transmission of Electricity of Others 21,169,080 Regional Control Service Revenues //iscellaneous Revenues Other Operating Revenues 146,578,303

Name of Respondent Illinois Power Company		This Report Is: (1) X An Original (2) A Resubmiss	1000	Year/Period of Repor	
, ror Lines 2,4,5,and 6, see Page 304 for	int 442, may be class not generally greater During Period, for im amounts relating to u	ified according to the basis of than 1000 Kw of demand. (inportant new territory added unbilled revenue by accounts	(See Account 442 of the Uniform System and important rate increase or decreases	of Accounts. Explain basis of classifi	by the ication
Include unmetered sales. Provide detail	s of such Sales in a f	rootnote.			
MEGAWA	ATT HOURS SOLI	D	AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y	7.00mWodowski	Current Year (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)	(f)	(9)	
5,858,993		5,658,054	541,223	542,546	2
	suite sui	0,000,004	341,223	342,340	3
6,159,691		5,669,095	65,859	67,170	
6,102,667		6,837,639	189	204	-
106,581		105,368	353	353	
265,097		274,118	5,912	5,937	7
					8
					9
18,493,029	-	18,544,274	613,536	616,210	10
2,210				1	11
18,495,239		18,544,274	613,536	616,211	12
					13
18,495,239		18,544,274	613,536	616,211	14
N.					
1					
		<u> </u>		_	
Line 12, column (b) includes \$	-2,782,729	of unbilled revenues.			
Line 12, column (d) includes	-8,471	MWH relating to unbill	ed revenues		
					ł
					i
					ľ
					İ

related to unbille 2 Report below leport numb Jilling purpose each month. 4. If increases of 2 (440) R 3 (442) C 4 Small (0 5 Large (0 6 (444) P 7 (445) O 8 (446) S 9 (448) In 10 TOTAL 11 (447) S 12 TOTAL 13 (Less) (instructions generally apply to the annual versice of revenues need not be reported separately as a operating revenues for each prescribed accounter of customers, columns (f) and (g), on the basses, one customer should be counted for each good decreases from previous period (columns (c), and decreases from previous period (column	required in the annual version of the nt, and manufactured gas revenues sis of meters, in addition to the numb group of meters added. The -averag (e), and (g)), are not derived from pr	arterly data in columns (c), (e), (f), and (g). Unless pages. in total. ber of flat rate accounts; except that where septe number of customers means the average of	arate meter readings are added twelve figures at the close of tencies in a footnote. Operating Revenues Previous year (no Quarterly) (c) 36,798,487
related to unbille Report below Peport numb Silling purpose each month. I Sales o Report selow Peport numb Silling purpose each month. Report selow Report numb Silling purpose each month. Report selow	ed revenues need not be reported separately as a operating revenues for each prescribed accourser of customers, columns (f) and (g), on the basses, one customer should be counted for each good decreases from previous period (columns (c), and decreases from previous period (columns (c), and felectricity residential Sales for Comm.) (See Instr. 4) For Ind.) (See Instr. 4)	required in the annual version of the nt, and manufactured gas revenues sis of meters, in addition to the numb group of meters added. The -averag (e), and (g)), are not derived from pr	ese pages. in total. per of flat rate accounts; except that where separent number of customers means the average of reviously reported figures, explain any inconsist to Date Quarterly/Annual (b) 38,279,347 20,949,119 36,417,081 1,341,534	arate meter readings are added twelve figures at the close of tencies in a footnote. Operating Revenues Previous year (no Quarterly) (c) 36,798,48 20,474,65 33,305,57 1,337,23
No. 1 Sales o 2 (440) R 3 (442) C 4 Small (0 5 Large (0 6 (444) P 7 (445) O 8 (446) S 9 (448) In 10 TOTAL 11 (447) S 12 TOTAL 13 (Less) ((a) If Electricity esidential Sales commercial and Industrial Sales or Comm.) (See Instr. 4) or Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways otherdepartmental Sales Sales to Ultimate Consumers ales for Resale	punt	to Date Quarterly/Annual (b) 38,279,347 20,949,119 36,417,081 1,341,534	Previous year (no Quarterly) (c) 36,798,48 20,474,65 33,305,57 1,337,23
No. 1 Sales o 2 (440) R 3 (442) C 4 Small (0 5 Large (0 6 (444) P 7 (445) O 8 (446) S 9 (448) In 10 TOTAL 11 (447) S 12 TOTAL 13 (Less) ((a) If Electricity esidential Sales commercial and Industrial Sales or Comm.) (See Instr. 4) or Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways otherdepartmental Sales Sales to Ultimate Consumers ales for Resale	punt	to Date Quarterly/Annual (b) 38,279,347 20,949,119 36,417,081 1,341,534	Previous year (no Quarterly) (c) 36,798,48 20,474,65 33,305,57 1,337,23
2 (440) Rd 3 (442) Cd 4 Small (cd 5 Large (cd 6 (444) Pd 7 (445) Od 8 (446) Sd 9 (448) In 10 TOTAL 11 (447) Sd 12 TOTAL 13 (Less) (esidential Sales commercial and Industrial Sales cor Comm.) (See Instr. 4) cor Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		38,279,347 20,949,119 36,417,081 1,341,534	36,798,48 20,474,65 33,305,57 1,337,23
3 (442) C 4 Small (c 5 Large (c 6 (444) Pc 7 (445) O 8 (446) Sc 9 (448) In 10 TOTAL 11 (447) Sc 12 TOTAL 13 (Less) (ommercial and Industrial Sales or Comm.) (See Instr. 4) or Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways otterdepartmental Sales Sales to Ultimate Consumers ales for Resale		20,949,119 36,417,081 1,341,534	20,474,65 33,305,57 1,337,23
4 Small (c 5 Large (c 6 (444) Pc 7 (445) O 8 (446) Sc 9 (448) In 10 TOTAL 11 (447) Sc 12 TOTAL 13 (Less) (or Comm.) (See Instr. 4) or Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		36,417,081 1,341,534	33,305,570 1,337,23
5 Large (d 6 (444) Pd 7 (445) O 8 (446) Si 9 (448) In 10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (or Ind.) (See Instr. 4) ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		36,417,081 1,341,534	33,305,570 1,337,23
6 (444) Po 7 (445) O 8 (446) Si 9 (448) In 10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (ublic Street and Highway Lighting other Sales to Public Authorities ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		1,341,534	1,337,23
7 (445) O 8 (446) Si 9 (448) In 10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (ther Sales to Public Authorities ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale			
8 (446) Si 9 (448) In 10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (ales to Railroads and Railways sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		1,591,303	1,515,99
9 (448) In 10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (sterdepartmental Sales Sales to Ultimate Consumers ales for Resale		_	
10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (Sales to Ultimate Consumers ales for Resale			1
10 TOTAL 11 (447) Si 12 TOTAL 13 (Less) (Sales to Ultimate Consumers ales for Resale			
11 (447) Sa 12 TOTAL 13 (Less) (ales for Resale		98,578,384	93,431,95
12 TOTAL 13 (Less) (
13 (Less) (98,578,384	93,431,95
<u> </u>	(449.1) Provision for Rate Refunds			33,101,00
111101712	Revenues Net of Prov. for Refunds		98,578,384	93,431,95
15 Other O	Operating Revenues		56,616,661	10271117
V	orfeited Discounts		180,606	164,78
,	liscellaneous Service Revenues		54,488	75,22
<u> </u>	ales of Water and Water Power		34,400	70,22
<u>``′</u>	ent from Electric Property		1,035,956	1,149,12
<u>``</u>	terdepartmental Rents	-	1,000,900	1,140,12
	ther Electric Revenues		278,485	159,30
	Revenues from Transmission of Electrici	ty of Others	270,403	135,30
	Regional Control Service Revenues	ty of Others	-	
			-	
	Miscellaneous Revenues		-	
25	Other Court is a Development		4.540.505	4.540.40
_	Other Operating Revenues		1,549,535	
27 TOTAL	Electric Operating Revenues		100,127,919	94,980,38

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Kingsport Power Company		(1) An Original (2) A Resubmiss	ion	(Mo, Da, Yr) / /	End of2007/Q4	
	E	LECTRIC OPERATING		Account 400)		
5. Commercial and industrial Sales, Accrespondent if such basis of classification footnote.) 3. pages 108-109, Important Chang 7. ror Lines 2,4,5,and 6, see Page 304 f 8. Include unmetered sales. Provide det	ount 442, may be class is not generally greater es During Period, for in or amounts relating to u	ified according to the basis of than 1000 Kw of demand. Inportant new territory added Inbilled revenue by accounts	of classification (S (See Account 442 and important rat	Small or Commercial, and 2 of the Uniform System of	Large or Industrial) regularly used but f Accounts. Explain basis of classifi	y the cation
MEGAV	VATT HOURS SOLI)		AVG.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	ear (no Quarterly) e)	Current Yea	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				Sept 1		1
728,267		692,635		41,634	40,382	2
						3
384,845		372,890		5,642	5,480	4
1,031,933		893,559		188	188	5
8,309		8,345		126	122	6
32,468		30,969		34	36	7
						8
						9
2,185,822		1,998,398		47,624	46,208	10
						11
2,185,822		1,998,398		47,624	46,208	12
	_					13
2,185,822		1,998,398		47,624	46,208	14
)						
Line 12, column (b) includes \$	-2,042,268	of unbilled revenues.				
Line 12, column (d) includes	-38,805	MWH relating to unbill	ed revenues			
J.						

related	of Respondent politan Edison Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	rear/Period of Report End of 2007/Q4
related		LECTRIC OPERATING REVENUES (A		
illiاد each m	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as nort below operating revenues for each prescribed account ort number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each growth. Creases or decreases from previous period (columns (c),	required in the annual version of these pages nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat proup of meters added. The -average number	rate accounts; except that where sepa of customers means the average of t	arate meter readings are added welve figures at the close of
ine No.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		The State of the S	
2	(440) Residential Sales		561,437,745	494,670,166
3	(442) Commercial and Industrial Sales			STER FOR HUNDER
4	Small (or Comm.) (See Instr. 4)		386,594,629	367,775,389
5	Large (or Ind.) (See Instr. 4)		273,132,871	258,144,476
6	(444) Public Street and Highway Lighting		5,999,016	5,600,177
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	-	1,227,164,261	1,126,190,208
11	(447) Sales for Resale		157,583,877	2,855,125
\rightarrow	TOTAL Sales of Electricity		1,384,748,138	1,129,045,333
\rightarrow	(Less) (449.1) Provision for Rate Refunds		3,554,755	.,,,,,,
\rightarrow	TOTAL Revenues Net of Prov. for Refunds	·	1,384,748,138	1,129,045,333
15	Other Operating Revenues			9 NS - 10 (Abr # 5 c)
7	(450) Forfeited Discounts		4,583,206	4,377,831
1	(451) Miscellaneous Service Revenues		1,893,844	1,763,779
\rightarrow	(453) Sales of Water and Water Power		1,000,011	
\rightarrow	(454) Rent from Electric Property		17,298,438	19,964,029
\rightarrow	(455) Interdepartmental Rents		17,200,400	10,004,020
\rightarrow	(456) Other Electric Revenues		6,480,662	6,547,224
_	(456.1) Revenues from Transmission of Electrici	ty of Others	95,839,142	81,646,520
	(457.1) Regional Control Service Revenues	-	00,000,142	01,040,020
-	(457.2) Miscellaneous Revenues			
25	(407.2) Misserial redus Nevertues			
\rightarrow	TOTAL Other Operating Revenues		126 005 202	444 200 202
\rightarrow	TOTAL Electric Operating Revenues	-	126,095,292	1,243,344,716
2'	TOTAL Electric Operating Nevertues		1,510,843,430	1,243,344,710

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Metropolitan Edison Company		(1) X An Original (2) A Resubmiss	ion	(Mo, Da, Yr) / /	End of 2007/Q4	.
		LECTRIC OPERATING				
5. Commercial and industrial Sales, Accorespondent if such basis of classification in footnote.) be pages 108-109, Important Change ror Lines 2,4,5,and 6, see Page 304 for 8. Include unmetered sales. Provide details	ount 442, may be classi s not generally greater es During Period, for im or amounts relating to u	fied according to the basis of than 1000 Kw of demand. aportant new territory added inhilled revenue by account	of classification (See Account 442	6mall or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classifi	
MEGAW	ATT HOURS SOLE)		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y		Current Ye	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
	Security of the second					1
5,595,280		5,287,177		479,414	474,665	
	HE TO SERVE					3
4,714,979		4,508,851		61,903	60,930	4
3,992,283		4,008,119		1,805	1,834	5
34,646		35,141		689	721	6
						7
44.007.400		40,000,000		540.044	500 450	9
14,337,188	_	13,839,288		543,811	538,150	
2,117,633		51,263		53	51	11
16,454,821		13,890,551		543,864	538,201	12
				<u> </u>		13
16,454,821		13,890,551		543,864	538,201	14
)						
Line 12, column (b) includes \$	5,821,880	of unbilled revenues.				
Line 12, column (d) includes	27,502	MWH relating to unbil	led revenues			
						Í

	e of Respondent Narragansett Electric Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2008	Year/Period of Report End of2007/Q4
relate 2 Re 9 Jill each i	of following instructions generally apply to the annual version of the unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each granth. Increases or decreases from previous period (columns (c),	required in the annual version of these paint, and manufactured gas revenues in totalists of meters, in addition to the number of group of meters added. The -average number of meters added.	data in columns (c), (e), (f), and (g). Unlages. II. flat rate accounts; except that where separate of customers means the average of	arate meter readings are added twelve figures at the close of
- 	icreases or decreases from previous period (columns (c),	(e), and (g)), are not derived from previous	siy reported ligures, explain any inconsist	encies in a rootnote.
Line No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (C)
1	Sales of Electricity	<u>.</u>		
2	(440) Residential Sales		257,976,933	291,080,652
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		248,114,398	285,618,564
5	Large (or Ind.) (See Instr. 4)		62,944,016	80,721,084
6	(444) Public Street and Highway Lighting		780,079	1,005,971
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		569,815,426	658,426,271
11	(447) Sales for Resale		68,671	77,900
12	TOTAL Sales of Electricity		569,884,097	658,504,171
13	(Less) (449.1) Provision for Rate Refunds		4,313,364	45,122,900
14	TOTAL Revenues Net of Prov. for Refunds		565,570,733	613,381,271
15	Other Operating Revenues			
5	(450) Forfeited Discounts		1,997,069	2,099,868
17	(451) Miscellaneous Service Revenues		59,385,704	60,163,993
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	· · · · · · · · · · · · · · · · · · ·	2,893,254	2,728,987
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		316,313,403	324,323,727
22	(456.1) Revenues from Transmission of Electrici	ty of Others		
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues		380,589,430	389,316,575
27	TOTAL Electric Operating Revenues		946,160,163	1,002,697,846

Name of Respondent The Narragansett Electric Company		This Report Is: (1) X An Original (2) A Resubmiss		Year/Period of Report End of 2007/Q4	
5. Commercial and industrial Sales, Accorespondent if such basis of classification is footnote.) • pages 108-109, Important Change • For Lines 2,4,5,and 6, see Page 304 for B. Include unmetered sales. Provide details	unt 442, may be class s not generally greater s During Period, for in r amounts relating to u	ified according to the basis of than 1000 Kw of demand. In apportant new territory added unbilled revenue by accounts	(See Account 442 of the Uniform System and important rate increase or decreases	of Accounts. Explain basis of classif	by the ication
MEGAW	ATT HOURS SOLI	D I	AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual		/ear (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	No.
(d)	((e)	(f)	(g)	
					1
3,063,633		2,989,250	424,138	423,723	
0.045.000		0.000.475			3
2,915,870		2,886,172	50,905	50,459	
748,968		833,478	1,962	1,973	
8,776		10,216	605	598	
					7
_					8 9
6,737,247		6,719,116	477,610	476,753	
814		795	2	470,733	11
6,738,061		6,719,911	477,612	476,755	
0,730,001		0,719,311	411,012	470,733	13
6,738,061		6,719,911	477,612	476,755	
0,700,001		0,7 10,5 11	477,012	470,733	'*
)					
Line 12, column (b) includes \$	0	of unbilled revenues.			
Line 12, column (d) includes	0	MWH relating to unbill	led revenues		

	ame of Respondent			port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New	York State Electric & Gas Corporation	(1) (2)	Ē	A Resubmission	11	End of	
				OPERATING REVENUES (
relate 2 Re و اند اند each	e following instructions generally apply to the annual version d to unbilled revenues need not be reported separately as apport below operating revenues for each prescribed account proof number of customers, columns (f) and (g), on the basiling purposes, one customer should be counted for each ground the proof of the purposes of the proof of	equired t, and n s of me oup of	d in nan ters met	the annual version of these page ufactured gas revenues in total. s, in addition to the number of flat ers added. The -average numbe	s. rate accounts; except that where r of customers means the average	separate meter readings are added e of twelve figures at the close of	
!		_					
₋ine No.	Title of Acco	unt			Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)	
1	Sales of Electricity (a)			 -	(b)	(c)	
				_	794,113,6	801,090,878	
3	<u> </u>	-			754,110,0	700 001,090,078	
4			_		314,584,4	180 313 048 170	
5	Large (or Ind.) (See Instr. 4)				152,118,0		
6					12,446,7		
7	(445) Other Sales to Public Authorities				106,396,1		
8	(446) Sales to Railroads and Railways	-			100,390,	193 105,904,656	
9	<u> </u>				2,727,7	725 2 940 725	
10	<u> </u>				1,382,386,8		
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity			 -	119,587,7		
13				-	1,501,974,6		
14	TOTAL Revenues Net of Prov. for Refunds				4 504 074 6	7,354,959	
	Other Operating Revenues				1,501,974,6	1,621,646,994	
15	(450) Forfeited Discounts						
967	(451) Miscellaneous Service Revenues			-	6,195,0		
17					277,8	997 206,232	
18	, ,						
	(454) Rent from Electric Property				7,292,5	6,752,349	
	(455) Interdepartmental Rents						
21			.		-2,274,1		
	(456.1) Revenues from Transmission of Electricity	or Ot	ner	<u> </u>	44,375,6	35,158,540	
_	(457.1) Regional Control Service Revenues					 	
24	(457.2) Miscellaneous Revenues						
25	TOTAL Office Occupies December						
	TOTAL Charting Revenues				55,866,9		
27	TOTAL Electric Operating Revenues				1,557,841,5	26 1,702,938,631	
J							

Year to Date Quarterly/Annual Amount Previous year (no Quarterly) Current Year	AVG.NO. CUSTOM (no Quarterly) (f) 757,055 98,078 2,585 1,127 12,786	of Accounts. Explain basis of classifi	y the cation Line No. 1 2 3 4 5 6 7 8 9
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) Current Year 6,299,266 6,148,787 4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	(no Quarterly) (f) 757,055 98,078 2,585 1,127 12,786 871,631 7	Previous Year (no Quarterly) (g) 752,331 99,193 2,684 1,123 12,696	No. 1 2 3 4 5 6 7
Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) Current Year 6,299,266 6,148,787 4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	(no Quarterly) (f) 757,055 98,078 2,585 1,127 12,786 871,631 7	Previous Year (no Quarterly) (g) 752,331 99,193 2,684 1,123 12,696	No. 1 2 3 4 5 6 7
(d) (e) (e) (6,299,266 6,148,787 4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	98,078 2,585 1,127 12,786 871,631	(g) 752,331 99,193 2,684 1,123 12,696	1 2 3 4 5 6 7 8
6,299,266 6,148,787 4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	757,055 98,078 2,585 1,127 12,786 871,631	752,331 99,193 2,684 1,123 12,696	2 3 4 5 6 7 8
4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	98,078 2,585 1,127 12,786 871,631	99,193 2,684 1,123 12,696	2 3 4 5 6 7 8
4,051,248 3,904,832 3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	98,078 2,585 1,127 12,786 871,631	99,193 2,684 1,123 12,696	3 4 5 6 7 8
3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	2,585 1,127 12,786 871,631	2,684 1,123 12,696	4 5 6 7 8
3,380,656 3,422,102 78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	2,585 1,127 12,786 871,631	2,684 1,123 12,696	5 6 7 8
78,372 74,219 1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	1,127 12,786 871,631	1,123 12,696	6 7 8
1,570,593 1,548,915 23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	12,786 871,631 7	12,696	7 8
23,407 24,766 15,403,542 15,123,621 1,428,465 3,675,058	871,631 7		8
15,403,542 15,123,621 1,428,465 3,675,058	7	868,027	_
15,403,542 15,123,621 1,428,465 3,675,058	7	868,027	9
1,428,465 3,675,058	7	868,027	40
		71	10
10 037 007 1	074 620	000.004	11
10,002,007	871,638	868,034	12
16,832,007 18,798,679	871,638	868,034	13
Line 12, column (b) includes \$ 18,648,003 of unbilled revenues.			
Line 12, column (d) includes 130,550 MWH relating to unbilled revenues			

related to Report Peport Silling peach mont 4. If increase No.	lowing instructions generally apply to the annual versic unbilled revenues need not be reported separately as below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base purposes, one customer should be counted for each g	required in the annual version of these page nt, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average numbe (e), and (g)), are not derived from previously	ata in columns (c), (e), (f), and (g). Unbias. Trate accounts; except that where separt of customers means the average of the reported figures, explain any inconsistence. Operating Revenues Year	arate meter readings are added twelve figures at the close of encies in a footnote.
related to related to related to related to report report silling peach mont 4. If increase. 1 Sa 2 (44 3 (44 4 Sn	unbilled revenues need not be reported separately as a below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base purposes, one customer should be counted for each goth. asses or decreases from previous period (columns (c), Title of Accounts (a)	required in the annual version of these page nt, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average numbe (e), and (g)), are not derived from previously	rate accounts; except that where sepa er of customers means the average of t reported figures, explain any inconsiste Operating Revenues Year	arate meter readings are added twelve figures at the close of encies in a footnote.
2 (44 3 (44 4 Sn	(a)	punt		
2 (44 3 (44 4 Sn			to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
3 (44 4 Sn				
4 Sn	40) Residential Sales		221,012,117	194,300,763
_	42) Commercial and Industrial Sales		History Change and the	The state of the s
5 La	mall (or Comm.) (See Instr. 4)		175,168,094	153,047,906
	irge (or Ind.) (See Instr. 4)		36,031,787	30,121,620
6 (44	44) Public Street and Highway Lighting		3,715,561	3,455,137
	45) Other Sales to Public Authorities	-	11,830,353	11,127,777
<u> </u>	46) Sales to Railroads and Railways			
	48) Interdepartmental Sales	 		
<u> </u>	OTAL Sales to Ultimate Consumers		447,757,912	392,053,203
11 (44	47) Sales for Resale		29,547,279	28,074,082
	OTAL Sales of Electricity	-	477,305,191	420,127,285
_	ess) (449.1) Provision for Rate Refunds	-	-739,793	-161,922
	OTAL Revenues Net of Prov. for Refunds		478,044,984	420,289,207
_	her Operating Revenues		470,044,004	420,209,201
1	50) Forfeited Discounts		Bernard Brahman	Commence of the later of the la
	51) Miscellaneous Service Revenues		-2,316	-257,767
	53) Sales of Water and Water Power		-2,510	-231,101
	54) Rent from Electric Property		3,940,794	5 027 900
<u> </u>	55) Interdepartmental Rents		3,940,794	5,037,890
<u> </u>	56) Other Electric Revenues		2,452,684	2,642,343
	56.1) Revenues from Transmission of Electricit	by of Others	2,432,004	2,042,343
<u>'</u>	57.1) Regional Control Service Revenues	y or others		-
-	57.2) Miscellaneous Revenues		 	
25	37.2) Wiscenarieous Neveriues			
_	OTAL Other Operating Revenues		6 204 460	7 400 400
	OTAL Electric Operating Revenues	<u>-</u>	6,391,162	7,422,466
27/10	TAL Electric Operating Revenues		484,436,146	427,711,673

Name of Respondent	-	This Report Is:	Date of Report	Year/Period of Repor	t
Orange and Rockland Utilities, Inc.	i	(1) ∑ An Original (2) ☐ A Resubmiss	(Mo, Da, Yr) sion 12/31/2007	End of2007/Q4	<u>-</u>
	E		REVENUES (Account 400)		
5. Commercial and industrial Sales, Accorespondent if such basis of classification footnote.) ee pages 108-109, Important Change. For Lines 2,4,5,and 6, see Page 304 ft 8. Include unmetered sales. Provide details	s not generally greater es During Period, for im or amounts relating to u	than 1000 Kw of demand. (sportant new territory added inbilled revenue by accounts	(See Account 442 of the Uniform System and important rate increase or decreases	of Accounts. Explain basis of classifi	by the ication
MEGAV	ATT HOURS SOLI		AVG NO CUSTO	MERS PER MONTH	l in a
Year to Date Quarterly/Annual	Amount Previous y		Current Year (no Quarterly)	Previous Year (no Quarterly)	Line No.
(d)		e)	(f)	(g)	
		The state of the state of			1
1,645,851		1,572,484	190,952	188,991	2
					3
1,851,676		1,799,686	29,808	29,411	4
512,240		544,835	108	115	5
21,649		23,408	582	578	6
102,563		98,954	4	1	7
					8
					9
4,133,979	···-	4,039,367	221,454	219,096	10
336,030		381,708		3	11
4,470,009		4,421,075	221,454	219,099	12
					13
4,470,009		4,421,075	221,454	219,099	14
):					
Line 12, column (b) includes \$	0	of unbilled revenues.			
Line 12, column (d) includes	0	MWH relating to unbill	ed revenues		
					ľ
					ŀ
<u>.</u>					

Nam	e of Respondent	This Report Is: Date of Report Year/Period of Re				
Rock	kland Electric Company	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) 12/31/2007	End of 2007/Q4	
	E	LECTRIC OPERATIN				
related ? Re ?e vill each i	e following instructions generally apply to the annual version of the unbilled revenues need not be reported separately as sport below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the baseling purposes, one customer should be counted for each generating purposes or decreases from previous period (columns (c), for each generating purposes or decreases from previous period (columns (c), for each generating purposes).	required in the annual ve t, and manufactured gas is of meters, in addition t roup of meters added. T	ersion of these pages revenues in total. o the number of flat in the -average number	rate accounts; except that where of customers means the averag	separate meter readings are added e of twelve figures at the close of	
	, , , , , , , , , , , , , , , , , , , ,	,, (0),	,	-parties in general, any mass	10011010	
Line No.	Title of Acco	unt		Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)	
- 4	(a)			(b)	(c)	
	Sales of Electricity		_			
2	(440) Residential Sales			109,386,	156 90,408,508	
3		DESCRIPTION OF THE PERSON OF				
4	Small (or Comm.) (See Instr. 4)	99,925,				
5	Large (or Ind.) (See Instr. 4)			4,663,		
6	(444) Public Street and Highway Lighting	 .		1,870,	915,715	
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	(448) Interdepartmental Sales					
10	TOTAL Sales to Ultimate Consumers	215,845,	398 179,275,547			
11	(447) Sales for Resale					
12	TOTAL Sales of Electricity	215,845,	398 179,275,547			
13	(Less) (449.1) Provision for Rate Refunds		787,128			
14	TOTAL Revenues Net of Prov. for Refunds	215,845,3	398 178,488,419			
15	Other Operating Revenues			Pinks Charles		
6	(450) Forfeited Discounts					
17	(451) Miscellaneous Service Revenues			12,5	-19,449	
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property			173,	148 145,829	
20	(455) Interdepartmental Rents					
21	(456) Other Electric Revenues			-8,026,7	784 -5,737,159	
22	(456.1) Revenues from Transmission of Electricit	y of Others	·			
23	(457.1) Regional Control Service Revenues	-				
24	(457.2) Miscellaneous Revenues	-				
25						
26	TOTAL Other Operating Revenues			-7,841,1	-5,610,779	
27	TOTAL Electric Operating Revenues			208,004,2	172,877,640	
j						

Name of Respondent Rockland Electric Company		This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4	
	E	LECTRIC OPERATING	i i			
5. Commercial and industrial Sales, Accorespondent if such basis of classification in footnote.) 9. pages 108-109, Important Change 1. ror Lines 2,4,5,and 6, see Page 304 fc 8. Include unmetered sales. Provide deta	s not generally greater es During Period, for im or amounts relating to u	than 1000 Kw of demand. portant new territory added inbilled revenue by account	(See Account 442 and important rat	of the Uniform System of	of Accounts. Explain basis of classif	by the ication
MEGAW	ATT HOURS SOLE)		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	ear (no Quarterly) e)	Current Yea	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
	No. of the Party of the Party					1
778,754		755,276		63,084	62,609	-
999 459	773 77 7					3
862,158		837,362		8,341	8,971	4
50,859		65,172		27	27	5
12,181		6,791		822	119	Ь——
						7
						8
			_			9
1,703,952		1,664,601		72,274	71,726	
						11
1,703,952		1,664,601		72,274	71,726	12
			_			13
1,703,952		1,664,601		72,274	71,726	14
)						
-X						
Line 40 column (h) includes ©		of unbilled revenues.			<u>-</u> -	
Line 12, column (b) includes \$ Line 12, column (d) includes	0		lad varianisa			
Line 12, column (d) includes	O	MWH relating to unbil	ieu reveriues			

	e of Respondent e Energy Kentucky, Inc.	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4
		LECTRIC OPERATING REVENUES (A		
relate Re Re oill each	e following instructions generally apply to the annual version of the unbilled revenues need not be reported separately as sport below operating revenues for each prescribed accourage or number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each generated and the counted for each generated and the counted for each generated and the columns (c), and the columns of the columns o	required in the annual version of these pages nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number	s. rate accounts; except that where sepa r of customers means the average of	arate meter readings are added twelve figures at the close of
Line No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		121,368,409	90,855,790
3	(442) Commercial and Industrial Sales	-		
4	Small (or Comm.) (See Instr. 4)		107,319,096	81,002,827
5	Large (or Ind.) (See Instr. 4)		52,482,884	40,076,888
6	(444) Public Street and Highway Lighting		1,662,196	1,429,680
7	(445) Other Sales to Public Authorities		22,501,328	17,115,753
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales		46,673	121,931
10	TOTAL Sales to Ultimate Consumers		305,380,586	230,602,869
11	(447) Sales for Resale		23,614,482	28,906,786
12	TOTAL Sales of Electricity		328,995,068	259,509,655
13	(Less) (449.1) Provision for Rate Refunds		-1,551,802	
14	TOTAL Revenues Net of Prov. for Refunds		330,546,870	259,509,655
15	Other Operating Revenues		TOTAL STEEL STEEL STEEL	
6	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues		388,487	154,319
18	(453) Sales of Water and Water Power	-		
19	(454) Rent from Electric Property		1,430,059	1,683,523
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		16,694,449	1,783,851
22	(456.1) Revenues from Transmission of Electrici	ty of Others	882,984	429,446
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues		19,395,979	4,051,139
27	TOTAL Electric Operating Revenues		349,942,849	263,560,794
1				

Name of Respondent		This Report Is: (1) X An Original		Date of Report	Year/Period of Repor	
Duke Energy Kentucky, Inc.		│ (1) An Original │ (2) A Resubmiss	ion	(Mo, Da, Yr) / /	End of2007/Q4	-
	E	LECTRIC OPERATING				
5. Commercial and industrial Sales, Accorrespondent if such basis of classification a footnote.) See pages 108-109, Important Chang. For Lines 2,4,5,and 6, see Page 304 f8. Include unmetered sales. Provide det	ount 442, may be classis not generally greater es During Period, for importance amounts relating to un	ified according to the basis of than 1000 Kw of demand. In portant new territory added unbilled revenue by accounts	of classification (See Account 442	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classifi	by the cation
MEGAV	ATT HOURS SOLI)]		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y	rear (no Quarterly)	Current Yea	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		e)	W. C. L. C. C.	(f)	(g)	1
1,537,077		1,402,220	IN OUR SERVICE	118,843	447.700	1
1,337,077	Land Street Co.	1,402,220	St. 100	110,043	117,722	-
1,460,620	to distribute the	1 276 560	September 1	42 200	42.420	3
		1,376,569		13,302	13,139	-
807,792		781,976		392	393	$\overline{}$
15,988		17,339		355	326	
319,972		303,709		976	966	
700					- <u>-</u> -	8
703		2,237				9
4,142,152		3,884,050		133,868	132,546	$\overline{}$
542,845		730,735		8	3	11
4,684,997		4,614,785		133,876	132,549	
						13
4,684,997		4,614,785		133,876	132,549	14
)						
Line 12, column (b) includes \$	3,274,000	of unbilled revenues.				
Line 12, column (d) includes	4,087	MWH relating to unbill	ed revenues			
)						

	e of Respondent ST PENN POWER COMPANY	This (1) (2)	Rep X	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of2007/Q4		
	E	٠, ,	IIC RIC	OPERATING REVENUES (A				
related Re le	following instructions generally apply to the annual version to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each great and the counted fo	n of the required t, and n is of me	se p I in I nanu ters	ages. Do not report quarterly dat he annual version of these pages factured gas revenues in total. , in addition to the number of flat	ta in columns (c), (e), (f), and (g) s. rate accounts; except that where	e seda	arate meter readings are added	
	creases or decreases from previous period (columns (c),(e), and	(g)),	are not derived from previously r	reported figures, explain any inco	onsist	encies in a footnote.	
Line No.	Title of Acco	Operating Revenues Yea to Date Quarterly/Annual		Operating Revenues Previous year (no Quarterly)				
4	(a)				(b)		(c)	
1	Sales of Electricity					U, T		
3	(440) Residential Sales				515,692,	,491	465,901,857	
4	(442) Commercial and Industrial Sales Small (or Comm.) (See Instr. 4)	_			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	740		
5	Large (or Ind.) (See Instr. 4)				293,848,		272,989,250	
6	(444) Public Street and Highway Lighting		_		372,984,		350,077,754	
7	(445) Other Sales to Public Authorities				8,106,	,401	7,391,822	
8	(446) Sales to Railroads and Railways					-		
9	(448) Interdepartmental Sales					-		
10	TOTAL Sales to Ultimate Consumers		_		4 400 000	000	4 000 000 000	
11	(447) Sales for Resale			 	1,190,632,	_	1,096,360,683	
12	TOTAL Sales of Electricity			- -	1,637,	\rightarrow	2,169,902	
13	(Less) (449.1) Provision for Rate Refunds				1,192,269,		1,098,530,585	
14	TOTAL Revenues Net of Prov. for Refunds					988	24,884	
	Other Operating Revenues				1,192,260,	590	1,098,505,701	
6	(450) Forfeited Discounts			-	2.560	704	0.405.005	
17	(451) Miscellaneous Service Revenues				2,560,	\rightarrow	2,425,325	
\rightarrow	(453) Sales of Water and Water Power				1,261,	020	1,789,454	
-	(454) Rent from Electric Property				21,094,	500	21,050,119	
\rightarrow	(455) Interdepartmental Rents		_		21,094,	390	21,050,119	
\rightarrow	(456) Other Electric Revenues				1,338,	870	2,794,753	
\rightarrow	(456.1) Revenues from Transmission of Electricity	v of Ot	hers		3,835,	\rightarrow	3,678,334	
$\overline{}$	(457.1) Regional Control Service Revenues	,		<u> </u>	0,000,	020	3,070,304	
\rightarrow	(457.2) Miscellaneous Revenues			<u> </u>		\dashv		
25								
\rightarrow	TOTAL Other Operating Revenues				30,091,	354	31,737,985	
27	TOTAL Electric Operating Revenues				1,222,351,	-	1,130,243,686	
					,,,,		1,733,213,333	
								
	FORM NO. 4/2 O (REV. 42.05)							

Name of Respondent WEST PENN POWER COMPANY	This Report Is: (1) X An Original (2) A Resubmiss	(N ion 04	ate of Report lo, Da, Yr) 1/18/2008	Year/Period of Repor		
5. Commercial and industrial Sales, Accorespondent if such basis of classification is footnote.) ee pages 108-109, Important Change 7. For Lines 2,4,5,and 6, see Page 304 for 8. Include unmetered sales. Provide deta	unt 442, may be class s not generally greater s During Period, for in r amounts relating to u	than 1000 Kw of demand. (nportant new territory added unbilled revenue by accounts	of classification (Small or See Account 442 of the and important rate incre	r Commercial, and Uniform System o	Large or Industrial) regularly used be faccounts. Explain basis of classifi	by the ication
	ATT HOURS SOL				MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	/ear (no Quarterly)	Current Year (no (f)	Quarterly)	Previous Year (no Quarterly) (g)	No.
7,301,824		6,903,375		616,184	642.000	1
7,001,024		0,903,373		010,104	613,022	-
5,014,354		4,870,610		80,919	80,173	3
8,179,593		8,102,172		13,386	13,303	
52,083		48,886		561	560	
32,000		40,000		301		
					·	7
						9
20,547,854		19,925,043		711,050	707,058	10
29,633	· · · · · · ·	35,407		5	8	11
20,577,487		19,960,450		711,055	707,066	12
						13
20,577,487		19,960,450	<u>-</u>	711,055	707,066	14
1						
2						
Line 12, column (b) includes \$	6,900,873	of unbilled revenues.				
Line 12, column (d) includes	72,833	MWH relating to unbill	ed revenues			

	e of Respondent tern Massachusetts Electric Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of2007/Q4	
relate ?. Re Re bill each r	e following instructions generally apply to the annual versic d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accourant number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each granth.	required in the annual version of these page nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat proup of meters added. The -average number	ta in columns (c), (e), (f), and (g). Units. rate accounts; except that where select of customers means the average of	parate meter readings are added f twelve figures at the close of	
4. Itir	ncreases or decreases from previous period (columns (c),	(e), and (g)), are not derived from previously	reported figures, explain any inconsi-	stencies in a footnote.	
ine No.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity				
2	(440) Residential Sales		246,526,405	232,197,469	
3	(442) Commercial and Industrial Sales	-			
4	Small (or Comm.) (See Instr. 4)		140,530,864	132,335,554	
5	Large (or Ind.) (See Instr. 4)		48,035,667	43,130,877	
6	(444) Public Street and Highway Lighting	-	4,492,135	5,024,517	
7	(445) Other Sales to Public Authorities	-			
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers		439,585,071	1 412,688,417	
11	(447) Sales for Resale		13,899,023	11,315,647	
12	TOTAL Sales of Electricity		453,484,094	424,004,064	
13	(Less) (449.1) Provision for Rate Refunds		-3,261,000	671,858	
14	TOTAL Revenues Net of Prov. for Refunds		456,745,094	423,332,206	
15	Other Operating Revenues		THE RESERVE TO STATE OF THE PARTY OF THE PAR		
16	(450) Forfeited Discounts	-	464,692	396,220	
17	(451) Miscellaneous Service Revenues		51,162	+	
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property		1,065,894	1,072,766	
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues		1,515,676	3,165,920	
22	(456.1) Revenues from Transmission of Electrici	ty of Others	5,291,151		
23	(457.1) Regional Control Service Revenues		 		
24	(457.2) Miscellaneous Revenues			 	
25	<u> </u>				
26	TOTAL Other Operating Revenues		8,388,575	8,544,631	
-	TOTAL Electric Operating Revenues	_	465,133,669		
)					

Name of Respondent Western Massachusetts Electric Company		This Report Is: (1) An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Repor	
5. Commercial and industrial Sales, Accrespondent if such basis of classification	ount 442, may be class	LECTRIC OPERATING ified according to the basis than 1000 Kw of demand.	of classification (S	Small or Commercial, and	d Large or Industrial) regularly used b of Accounts. Explain basis of classifi	y the
r a footnote.) See pages 108-109, Important Chang For Lines 2,4,5,and 6, see Page 304 f Include unmetered sales. Provide det	or amounts relating to	unbilled revenue by account		te increase or decreases		
	VATT HOURS SOL				MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous	1000	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)	di manana	(f)	(9)	1
1,539,193	West and in 1920	1,511,025	4 - 190	187,854	187,252	2
1,000,100	Court of Court of	1,011,025	No. of Street,	107,004	107,232	3
1,589,278		1,573,632		17,095	17,310	4
842,310		862,154	-	777	798	
25,201		25,204		687	790	-
		20,204	· · · · · · · · · · · · · · · · · · ·		705	7
						8
						9
3,995,982		3,972,015		206,413	206,065	
182,487		190,405		16	16	
4,178,469		4,162,420		206,429	206,081	12
1,110,100		1,102,420		200,429	200,001	13
4,178,469		4,162,420		206,429	206,081	14
1,170,100		1,102,125		200,420	200,001	17
)						
Line 12, column (b) includes \$	2,049,689	of unbilled revenues.				
Line 12, column (d) includes	6,304	MWH relating to unbi	lled revenues			
	-,					
						ŀ

related to unbilled reverse related to unbilled reverse related to unbilled reverse related to unbilled reverse related to unbilled reverse related to person to perso	ructions generally apply to the annual version overnues need not be reported separately as earting revenues for each prescribed account of customers, columns (f) and (g), on the basione customer should be counted for each gracereases from previous period (columns (c), (a) ectricity dential Sales mercial and Industrial Sales fromm.) (See Instr. 4) ad.) (See Instr. 4) be Street and Highway Lighting and Sales to Public Authorities be to Railroads and Railways departmental Sales es to Ultimate Consumers	required in the annual version of the nt, and manufactured gas revenues i is of meters, in addition to the numb roup of meters added. The -average (e), and (g)), are not derived from pre	arterly data in columns (c), (e), (f), and (g). Unese pages.	oparate meter readings are added f twelve figures at the close of stencies in a footnote. Operating Revenues Previous year (no Quarterly) (c) 24,061,790 21,915,478 38,448,243 648,367
ine No. 1 Sales of Ele 2 (440) Resid 3 (442) Comm 4 Small (or Co 5 Large (or In- 6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interd 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	Title of Acco (a) ectricity dential Sales mercial and Industrial Sales omm.) (See Instr. 4) d.) (See Instr. 4) c Street and Highway Lighting Sales to Public Authorities to Railroads and Railways departmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds		Operating Revenues Year to Date Quarterly/Annual (b) 28,400,884 25,106,976 45,153,730 651,111	Operating Revenues Previous year (no Quarterly) (c) 24,061,790 21,915,478 38,448,243 648,367
No. 1 Sales of Ele 2 (440) Resid 3 (442) Comn 4 Small (or Co 5 Large (or In- 6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interd 10 TOTAL Sale 11 (447) Sales 12 TOTAL Sale 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	(a) ectricity dential Sales mercial and Industrial Sales form.) (See Instr. 4) d.) (See Instr. 4) c Street and Highway Lighting c Sales to Public Authorities to Railroads and Railways departmental Sales es to Ultimate Consumers of for Resale es of Electricity dential Sales es of Electricity dential Sales	punt	to Date Quarterly/Annual (b) 28,400,884 25,106,976 45,153,730 651,111	Previous year (no Quarterly) (c) 24,061,790 21,915,478 38,448,243 648,367
2 (440) Reside 3 (442) Common 4 Small (or Common 5 Large (or Incommon 6 (444) Publica 7 (445) Other 8 (446) Sales 9 (448) Interde 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449) 14 TOTAL Rev 15 Other Operation	dential Sales mercial and Industrial Sales formm.) (See Instr. 4) d.) (See Instr. 4) c Street and Highway Lighting sales to Public Authorities to Railroads and Railways departmental Sales es to Ultimate Consumers of for Resale es of Electricity dential Sales Refunds		28,400,884 25,106,976 45,153,730 651,111 99,312,701	24,061,790 21,915,478 38,448,243 648,367
3 (442) Comm 4 Small (or Co 5 Large (or In- 6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interdi 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	mercial and Industrial Sales fomm.) (See Instr. 4) ad.) (See Instr. 4) ac Street and Highway Lighting a Sales to Public Authorities a to Railroads and Railways departmental Sales es to Ultimate Consumers a for Resale es of Electricity and Industrial Sales and Railways and Railw		25,106,976 45,153,730 651,111 99,312,701	38,448,243 648,367
4 Small (or Co 5 Large (or In- 6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interde 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	comm.) (See Instr. 4) ad.) (See Instr. 4) c Street and Highway Lighting c Sales to Public Authorities to Railroads and Railways lepartmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds		45,153,730 651,111 99,312,701	38,448,243 648,367
5 Large (or Inc. 6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interde 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	nd.) (See Instr. 4) c Street and Highway Lighting c Sales to Public Authorities to Railroads and Railways departmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds		45,153,730 651,111 99,312,701	38,448,243 648,367
6 (444) Public 7 (445) Other 8 (446) Sales 9 (448) Interdi 10 TOTAL Sale 11 (447) Sales 12 TOTAL Sale 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	c Street and Highway Lighting Sales to Public Authorities to Railroads and Railways Ilepartmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds		99,312,701	648,367
7 (445) Other 8 (446) Sales 9 (448) Interdi 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	Sales to Public Authorities to Railroads and Railways lepartmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds		99,312,701	
8 (446) Sales 9 (448) Interdi 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	to Railroads and Railways lepartmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds			85,073,878
9 (448) Interded 10 TOTAL Sales 11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	lepartmental Sales es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds			85,073,878
10 TOTAL Sales 11 (447) Sales 12 TOTAL Sale 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	es to Ultimate Consumers for Resale es of Electricity .1) Provision for Rate Refunds			85,073,878
11 (447) Sales 12 TOTAL Sales 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	for Resale es of Electricity .1) Provision for Rate Refunds			85,073,878
12 TOTAL Sale 13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	es of Electricity .1) Provision for Rate Refunds		99,312,701	
13 (Less) (449. 14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	.1) Provision for Rate Refunds		99,312,701	
14 TOTAL Rev 15 Other Opera 16 (450) Forfeit 17 (451) Miscel	<u> </u>	_		85,073,878
15 Other Opera 16 (450) Forfeit 17 (451) Miscel	vanues Not of Prov. for Potunds			
16 (450) Forfeit 17 (451) Misce	reflues Net of Flov. for Refullus		99,312,701	85,073,878
17 (451) Misce	ating Revenues			
	ited Discounts		86,976	37,117
18 (453) Sales	ellaneous Service Revenues		-4,262	<u> </u>
	of Water and Water Power			.,
19 (454) Rent f	from Electric Property		1,116,441	953,156
20 (455) Interde	epartmental Rents			330,000
	Electric Revenues		9,632	81,378
	renues from Transmission of Electricit	ry of Others	1,119,720	
	ional Control Service Revenues	<u> </u>	1,10,12	1,115,125
<u> </u>	cellaneous Revenues			
25				
	er Operating Revenues		2,328,507	2,185,443
	ctric Operating Revenues		101,641,208	

Name of Respondent Wheeling Power Company		This Report Is: (1) An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Repor	
5. Commercial and industrial Sales, Accoursespondent if such basis of classification is	unt 442, may be class		of classification (S	imall or Commercial, and		
'n a footnote.) See pages 108-109, Important Changer For Lines 2,4,5,and 6, see Page 304 for 8. Include unmetered sales. Provide detail	r amounts relating to ι	unbilled revenue by accounts		e increase or decreases		
						
	ATT HOURS SOLI		Current Vo		MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	e)	Current Yea	ar (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
			HOLD IN			1
449,590		419,410		35,561	35,615	2
	7 popula		1 To 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			3
447,311		414,811		5,352	5,331	4
1,327,189		1,230,792		267	272	5
6,075		6,118		152	153	\vdash
		3,			100	7
						8
	-					9
2,230,165		2,071,131		41,332	41,371	10
2,200,100		2,071,101			41,071	11
2,230,165		2,071,131		41,332	41,371	12
2,230,103		2,071,131		41,332	41,371	13
2,230,165		2,071,131		41,332	44 274	\vdash
2,230,105		2,071,131		41,332	41,371	14
)						
Line 12, column (b) includes \$	1,287,912	of unbilled revenues.				
Line 12, column (d) includes	14,748	MWH relating to unbil	led revenues			

	e of Respondent nexus Energy	1 his 1 (1)	Rej	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4					
Coni	5 ,	(2)	Ē	A Resubmission	1 1						
1 The			_	OPERATING REVENUES (\ Unbilled revenues and MMH					
relate 2. Re Re bill each	 The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 										
Line	Title of Acco	unt			Operating Revenues Yea	r Operating Revenues					
No.		uni			to Date Quarterly/Annua	Previous year (no Quarterly)					
1	(a) Sales of Electricity				(b)	(c)					
2	(440) Residential Sales		_								
3	(442) Commercial and Industrial Sales					SAUSTIN TO SERVICE					
4	Small (or Comm.) (See Instr. 4)										
5	Large (or Ind.) (See Instr. 4)										
6	(444) Public Street and Highway Lighting										
7	(445) Other Sales to Public Authorities				-						
8	(446) Sales to Railroads and Railways										
9	(448) Interdepartmental Sales			-							
10	TOTAL Sales to Ultimate Consumers										
11	11 (447) Sales for Resale										
12	TOTAL Sales of Electricity										
13											
14	14 TOTAL Revenues Net of Prov. for Refunds										
15	5 Other Operating Revenues										
16	(450) Forfeited Discounts										
17	(451) Miscellaneous Service Revenues										
18	(453) Sales of Water and Water Power										
19	(454) Rent from Electric Property										
20	(455) Interdepartmental Rents										
21			_								
22	(456.1) Revenues from Transmission of Electricit	y of Ot	he	rs ·							
23	(457.1) Regional Control Service Revenues										
24	(457.2) Miscellaneous Revenues										
25											
	TOTAL Other Operating Revenues										
21	TOTAL Electric Operating Revenues										

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	rt				
Connexus Energy		(1) An Original (2) A Resubmission		(Mo, Da, Yr)	End of2007/Q4	End of				
	_	LECTRIC OPERATING				_				
E Communication of the Communi					I lane and the second					
5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the espondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification a footnote.) See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. Include unmetered sales. Provide details of such Sales in a footnote.										
MEGAV	VATT HOURS SOLI	D	i	AVG.NO. CUSTON	MERS PER MONTH	Line				
Year to Date Quarterly/Annual	Amount Previous y		Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.				
(d)		e)		(f)	(9)					
						1				
S AGO STEIR SHAIRING HER AND ARREST			THE PERSON NAMED IN	TALESCAPING THE	A Medical Control of the Control of	2				
		4 - He 1 - 100 - 1 - 100								
	The state of the s		THE SHOP			3				
						4				
						5				
						6				
-	-		 		· ·	7				
			<u> </u>			-				
			-			8				
						9				
						10				
						11				
						12				
			 			13				
			 		-	14				
						14				
)										
^										
			L			L				
Line 12, column (b) includes \$	0	of unbilled revenues	i.							
Line 12, column (d) includes	0	MWH relating to unb	oilled revenues							

Name	e of Respondent	This	Re	port Is:]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
The \	Walton E.M.C.	(2)	H	A Resubmission		/ /	End of
	Е	LECT	RIC	OPERATING REVENUES	(Acco	unt 400)	
	following instructions generally apply to the annual version to unbilled revenues need not be reported separately as					columns (c), (e), (f), and (g). Unbilled revenues and MWH
2. Re	port below operating revenues for each prescribed accour	t, and	man	ufactured gas revenues in total.			
	port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each g					•	
each n	nonth.	•		_			
4. If in	creases or decreases from previous period (columns (c),	e), and	i (g))), are not derived from previously	ly report	ed figures, explain any inc	onsistencies in a footnote.
Line	Title of Acco	unt				Operating Revenues Yea	ar Operating Revenues
No.	(0)					to Date Quarterly/Annua	The same of the sa
1	Sales of Electricity (a)					(b)	(c)
2	(440) Residential Sales					AND THE RESERVE OF THE PARTY OF	
3	(442) Commercial and Industrial Sales		_				Just 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting					_	
7	(445) Other Sales to Public Authorities					_	
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale		_				
12	TOTAL Sales of Electricity					-	
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Net of Prov. for Refunds		•				
15	Other Operating Revenues						
,6	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission of Electrici	ly of C	the	rs			
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues						
27	TOTAL Electric Operating Revenues						
!							

Name of Respondent		This	Report Is:		Date of Report		Year/Period of Repor			
The Walton E.M.C.		(1) (2)	An Original A Resubmis	sion	(Mo, Da, Yr) / /		End of 2007/Q4			
	E		RIC OPERATING				<u> </u>	_		
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the espondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification a footnote.) See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. Include unmetered sales. Provide details of such Sales in a footnote.										
MEGAV	VATT HOURS SOLI)			AVG.NO. CUSTO	MFRS	PER MONTH	Line		
Year to Date Quarterly/Annual (d)	Amount Previous y		Quarterly)	Current Ye	ar (no Quarterly) (f)		ous Year (no Quarterly) (g)	No.		
Name to strike a state								1		
								2		
		1969			NO THE RESERVE	100	America State	3		
	Company of the second	Q I will				20 1		4		
								5		
								-		
					· · · -			6		
	-							7		
								8		
								9		
			_					10		
	_							11		
								12		
								13		
								14		
).										
Line 12, column (b) includes \$ Line 12, column (d) includes	0		nbilled revenues. H relating to unb							
<i>y</i>										

U.S. Peer Group Utility Operating and Maintenance Cost Data

	e of Respondent ntic City Electric Company	(1) (2)	Re	port Is:] An Original] A Resubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2007/Q4
				ERATION AND MAI	NTENANCE EXPENSES		
	amount for previous year is not derived from	m pre	viou	sly reported figure	es, explain in footnote.		
Line	Account (a)				Amount for Current Year (b)		Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES					CE THE LE	(c)
2	A. Steam Power Generation						
3	Operation					THE NAME OF STREET	
4	(500) Operation Supervision and Engineering					-900,619	6,547,786
_	(501) Fuel					4,806,903	57,305,04
	(502) Steam Expenses					66,387	1,822,345
7	(503) Steam from Other Sources						
8	(Less) (504) Steam Transferred-Cr.						W
9	(505) Electric Expenses					3,139	1,142,431
10	(506) Miscellaneous Steam Power Expenses			• • • • • • • • • • • • • • • • • • • •		125,632	2,390,247
-	(507) Rents						3,264
-	(509) Allowances					1,018,253	5,924,370
	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance)				3,083,189	75,135,484
	(510) Maintenance Supervision and Engineering					4 450 550	
$\overline{}$	(511) Maintenance of Structures					1,159,552	5,220,583
	(512) Maintenance of Boiler Plant					61,828	768,791
	(513) Maintenance of Electric Plant					747,565 239,770	9,148,716
$\overline{}$	(514) Maintenance of Miscellaneous Steam Plant	t t				138,832	3,342,462
	TOTAL Maintenance (Enter Total of Lines 15 thru					2,347,547	1,256,951
	TOTAL Power Production Expenses-Steam Power		r To	t lines 13 & 20)		5,430,736	19,737,503 94,872,987
	B. Nuclear Power Generation	(7,430,730]	94,072,907
23	Operation						
24	(517) Operation Supervision and Engineering						
	(518) Fuel						
26	(519) Coolants and Water			-			
	(520) Steam Expenses			·			
-2	(521) Steam from Other Sources						
$\overline{}$	(Less) (522) Steam Transferred-Cr.						
$\overline{}$	(523) Electric Expenses						
$\overline{}$	(524) Miscellaneous Nuclear Power Expenses						
$\overline{}$	(525) Rents						
\rightarrow	TOTAL Operation (Enter Total of lines 24 thru 32))			200		
\rightarrow	Maintenance					*	
	(528) Maintenance Supervision and Engineering						
_	(529) Maintenance of Structures						
$\overline{}$	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Plan	\t					
	TOTAL Maintenance (Enter Total of lines 35 thru			-			
	TOTAL Power Production Expenses-Nuc. Power		ot li	nes 33 & 40)		 +	
	C. Hydraulic Power Generation	(Line e	Ot III	103 33 & 40)			
	Operation						
_	(535) Operation Supervision and Engineering						
	(536) Water for Power						
$\overline{}$	(537) Hydraulic Expenses					-	
_	(538) Electric Expenses		_				
48	(539) Miscellaneous Hydraulic Power Generation	Expen	ses		-		
	(540) Rents						
50	TOTAL Operation (Enter Total of Lines 44 thru 49)					
51	C. Hydraulic Power Generation (Continued)				West House with a 2		
52	Maintenance						
53 (541) Mainentance Supervision and Engineering						- ullimite administration
-	542) Maintenance of Structures						
	543) Maintenance of Reservoirs, Dams, and Wat	erway	s				
- '	544) Maintenance of Electric Plant						
	545) Maintenance of Miscellaneous Hydraulic Pla						
_	FOTAL Maintenance (Enter Total of lines 53 thru						
59	TOTAL Power Production Expenses-Hydraulic Po	wer (to	ot of	lines 50 & 58)			

1	e of Respondent	1 ' '	riginal submission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2007/Q4
If the	ELECTRIC	OPERATION AN	ND MAINTENAN	ICE EXPENSES (Continued)	
Line	e amount for previous year is not derived from Account	n previously rep	ported figures,		Anna a contact for a
	(a)			Amount for Current Year	Amount for Previous Y ear
n()	D. Other Power Generation			(b)	(c)
61	Operation				
	(546) Operation Supervision and Engineering				
63					6,649
64	(548) Generation Expenses				0,010
65	(pense s			
	TOTAL Operation (Enter Total of lines 62 thru 66	5)			6,649
	Maintenance				The second of the second of the
69 70	(551) Maintenance Supervision and Engineering (552) Maintenance of Structures				
70	(553) Maintenance of Generating and Electric Pla	ant .	. = .	12	40 444.000
	(554) Maintenance of Miscellaneous Other Powe			-4,3	43 114,256
	TOTAL Maintenance (Enter Total of lines 69 thru			-4,3	43 114,256
	TOTAL Power Production Expenses-Other Powe		& 73)	-4,3	
	E. Other Power Supply Expenses	,		M. SERVE MERCHE AS AS ASSESSED.	120,900
76	(555) Purchased Power			1,060,413,9	928,209,719
	(556) System Control and Load Dispatching	-		840,8	
	(557) Other Expenses			68,143,4	28,723,992
	TOTAL Other Power Supply Exp (Enter Total of li			1,129,398,1	958,056,338
	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 a	& 79)	1,134,824,5	1,053,050,230
	2. TRANSMISSION EXPENSES Operation				
	(560) Operation Supervision and Engineering			507.0	
$\overline{}$	(561) Load Dispatching			537,63	
	(561.1) Load Dispatch-Reliability				291,082
- 7	(561.2) Load Dispatch-Monitor and Operate Trans	smission System		528,09	98 348,352
	(561.3) Load Dispatch-Transmission Service and			249,72	
	(561.4) Scheduling, System Control and Dispatch			4,0	
89	(561.5) Reliability, Planning and Standards Devel	opm ent		43,87	
$\overline{}$	(561.6) Transmission Service Studies				
$\overline{}$	(561.7) Generation Interconnection Studies				
	(561.8) Reliability, Planning and Standards Devel	opment Services		-1,25	
_	(562) Station Expenses			4,80	18
$\overline{}$	(563) Overhead Lines Expenses (564) Underground Lines Expenses				
_	(565) Transmission of Electricity by Others				
$\overline{}$	(566) Miscellaneous Transmission Expenses			956,44	19 797,390
\rightarrow	(567) Rents			550,1	707,000
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)		2,323,35	1,933,471
-	Maintenance				
	(568) Maintenance Supervision and Engineering			1,622,72	1,037,122
$\overline{}$	(569) Maintenance of Structures				
	(569.1) Maintenance of Computer Hardware				
	(569.2) Maintenance of Computer Software			228,80	109,906
_	(569.3) Maintenance of Communication Equipmet (569.4) Maintenance of Miscellaneous Regional T		************************************		
$\overline{}$	(570) Maintenance of Station Equipment	Tarisinission Flai	·-	1,931,19	9 1,696,463
$\overline{}$	(571) Maintenance of Overhead Lines		_	2,402,37	
	(572) Maintenance of Underground Lines			64,03	
$\overline{}$	(573) Maintenance of Miscellaneous Transmission	n Plant		65,13	
-	TOTAL Maintenance (Total of lines 101 thru 110)			6,314,26	
112	TOTAL Transmission Expenses (Total of lines 99	and 111)	-	8,637,62	
)					

	e of Respondent	(1)	eport is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
If the				NCE EXPENSES (Continued)	
Line	Account	nt for previous year is not derived from previously reported figures, Account			Amount for
	(a)			Amount for Current Year (b)	Amount for Previous Y ear (c)
113	3. REGIONAL MARKET EXPENSES	-			
	Operation		<u> </u>		
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation			
	(575.3) Transmission Rights Market Facilitation				
	(575.4) Capacity Market Facilitation				
	(575.5) Ancillary Services Market Facilitation				
	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Comp	lianco Sa	nnicon.	470	750
	(575.8) Rents	marice 3	rvices	178,	753 214,999
$\overline{}$				178,	753 214,999
	Maintenance			THE TAXABLE I ELECTRIC PROPERTY AND ADDRESS.	214,999
_	(576.1) Maintenance of Structures and Improvem	ents		<u> </u>	- A A A A A A A A A A A A A A A A A A A
_	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipme	ent			
_	(576.5) Maintenance of Miscellaneous Market Op	eration F	Plant		
$\overline{}$	Total Maintenance (Lines 125 thru 129)				
	TOTAL Regional Transmission and Market Op E	xpns (To	al 123 and 130)	178,	753 214,999
-	4. DISTRIBUTION EXPENSES				
	Operation (500) Operation				
	(580) Operation Supervision and Engineering (581) Load Dispatching			7,130,	
	(582) Station Expenses			1,406,	775 1,330,720
	(583) Overhead Line Expenses			3,366,	066 3 033 943
_	(584) Underground Line Expenses			3,300,	3,932,842
100	(585) Street Lighting and Signal System Expense	nses			
	(586) Meter Expenses			1,343,	168 629,060
	(587) Customer Installations Expenses		- ··	35,	
	(588) Miscellaneous Expenses			4,210,	442 3,578,632
143	(589) Rents			3,672,	822 2,973,370
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)		21,165,	944 17,754,975
	Maintenance				
_	(590) Maintenance Supervision and Engineering			520,0	691 192,586
	(591) Maintenance of Structures		 -		
$\overline{}$	(592) Maintenance of Station Equipment			4,590,	
_	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines			4,346,	
$\overline{}$	(595) Maintenance of Line Transformers		· · -	2,041,4	2,509,354
_	(596) Maintenance of Street Lighting and Signal S	Systems		2,004,	160 2,391,467
	(597) Maintenance of Meters	3,010.110	·	1,360,8	
	(598) Maintenance of Miscellaneous Distribution	Plant	=- *		882 934
	TOTAL Maintenance (Total of lines 146 thru 154)			14,866,	
156	TOTAL Distribution Expenses (Total of lines 144	and 155)		36,032,	32,600,896
157	5. CUSTOMER ACCOUNTS EXPENSES				
	Operation				
	(901) Supervision				
	(902) Meter Reading Expenses			3,989,8	
$\overline{}$	(903) Customer Records and Collection Expense.	S		34,063,6	The state of the s
	(904) Uncollectible Accounts	4,862,2			
$\overline{}$	(905) Miscellaneous Customer Accounts Expense TOTAL Customer Accounts Expenses (Total of line)		heu 162\	215,5	
104	TOTAL SUSTEMINIS ACCOUNTS EXPENSES (10tdl 01 III	100		43,130,9	33,523,134

	e of Respondent htic City Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
		(2) A Resubmission	//	
If the	amount for previous year is not derived from	OPERATION AND MAINTENANCE		
Line	Account	if previously reported lightes, ex		Amount for
	(a)		Amount for Current Year (b)	Amount for Previous Y ear
165	6. CUSTOMER SERVICE AND INFORMATIONA	I EXPENSES		(c)
	Operation			***
167	(907) Supervision		15,506,	512 8,235,005
168	(908) Customer Assistance Expenses		1,290,	
169	(909) Informational and Instructional Expenses		105,9	953 118,160
170	(910) Miscellaneous Customer Service and Inform		1,518,0	
171	TOTAL Customer Service and Information Exper	ses (Total 167 thru 170)	18,421,7	783 12,767,090
_	7. SALES EXPENSES			and the same of th
	Operation (011) Supervision		2 222	044
	(911) Supervision (912) Demonstrating and Selling Expenses		2,333,0	044 4,243,789
	(913) Advertising Expenses		238,8	890 205,726
	(916) Miscellaneous Sales Expenses		200,	200,720
\blacksquare	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	2,571,9	934 4,449,515
	8. ADMINISTRATIVE AND GENERAL EXPENSE			
	Operation			
	(920) Administrative and General Salaries		3,346,	754 4,286,554
-	(921) Office Supplies and Expenses		944,	785 223,856
183	(Less) (922) Administrative Expenses Transferre	d-Credit		
_	(923) Outside Services Employed		26,721,3	
	(924) Property Insurance		380,	
	(925) Injuries and Damages		2,313,6	
	(926) Employee Pensions and Benefits (927) Franchise Requirements		5,448,0	080 21,744,878
	(928) Regulatory Commission Expenses		2,778,6	601 2,462,747
	(929) (Less) Duplicate Charges-Cr.		6,350,3	
100	(930.1) General Advertising Expenses	······································	40,4	
	(930.2) Miscellaneous General Expenses		2,721,	
193	(931) Rents		3,538,2	3,221,750
194	TOTAL Operation (Enter Total of lines 181 thru	193)	41,883,9	973 46,049,819
-	Maintenance			
	(935) Maintenance of General Plant		494,4	
	TOTAL Administrative & General Expenses (Total		41,389,5	
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,197)	1,285,187,2	261 1,191,154,266

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	'
Atlantic City Electric Company	(2) _ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 186 Column: c \$(445,052) balance included in account 925 - Injuries and Damages at December 31, 2006 was reclassed to account 426 - Life Insurance.

Nam	e of Respondent	Date of Report Year/Period of Report			
BAN	GOR HYDRO-ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4	
		(2) A Resubmission	03/28/2008		
		TRIC OPERATION AND MAIN			
If the	amount for previous year is not derived from	n previously reported figures	, explain in footnote.		
Line	Account		Amount for Current Year	Amount for Previous Y ear	
	(a)		(b)	Previous Year (c)	
1 1	1. POWER PRODUCTION EXPENSES	4			
2	A. Steam Power Generation				
-	Operation				
4	(500) Operation Supervision and Engineering		and the same of th		
	(501) Fuel				
	(502) Steam Expenses				
7	(503) Steam from Other Sources	.			
	(Less) (504) Steam Transferred-Cr.	<u> </u>			
9	(505) Electric Expenses			*	
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
	(509) Allowances				
-	TOTAL Operation (Enter Total of Lines 4 thru 12)				
	Maintenance				
	(510) Maintenance Supervision and Engineering		8		
$\overline{}$	(511) Maintenance of Structures		-	-	
17	(512) Maintenance of Boiler Plant		-		
-	(513) Maintenance of Electric Plant				
-	(514) Maintenance of Miscellaneous Steam Plant				
-	TOTAL Maintenance (Enter Total of Lines 15 thru				
	TOTAL Maintenance (Enter Total of Lines 13 tind				
	B. Nuclear Power Generation	Eliti Tot lines 13 & 20)			
	Operation Constitution and Engineering				
-	(517) Operation Supervision and Engineering				
_	(518) Fuel				
26	(519) Coolants and Water				
	(520) Steam Expenses				
	(521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr.		-		
	(523) Electric Expenses				
	(524) Miscellaneous Nuclear Power Expenses				
	(525) Rents				
	TOTAL Operation (Enter Total of lines 24 thru 32)				
-	Maintenance				
=	(528) Maintenance Supervision and Engineering				
$\overline{}$	(529) Maintenance of Structures				
$\overline{}$	(530) Maintenance of Reactor Plant Equipment				
\rightarrow	(531) Maintenance of Electric Plant				
-	(532) Maintenance of Miscellaneous Nuclear Plan			-	
\rightarrow	TOTAL Maintenance (Enter Total of lines 35 thru				
\rightarrow	TOTAL Power Production Expenses-Nuc. Power	(Entritot lines 33 & 40)			
\rightarrow	C. Hydraulic Power Generation				
\rightarrow	Operation				
	(535) Operation Supervision and Engineering				
\rightarrow	(536) Water for Power		-		
_	(537) Hydraulic Expenses				
\rightarrow	(538) Electric Expenses				
\rightarrow	(539) Miscellaneous Hydraulic Power Generation				
\rightarrow	(540) Rents				
ightarrow	TOTAL Operation (Enter Total of Lines 44 thru 49	- angui			
	C. Hydraulic Power Generation (Continued)				
52	Maintenance	<u>Circumstanting</u>			
53	(541) Mainentance Supervision and Engineering	17 W = = 1 11 11 1 1 1 1 1 1 1 1 1 1 1 1			
54	(542) Maintenance of Structures				
	(543) Maintenance of Reservoirs, Dams, and Wat	erway s	1		
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Pla	ant			
	TOTAL Maintenance (Enter Total of lines 53 thru				
-	TOTAL Power Production Expenses-Hydraulic Po				

1	e of Respondent GOR HYDRO-ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4	
16.41		OPERATION AND MAINTENAN			
Line	amount for previous year is not derived fro	m previously reported figures,		Γ Δ	
Line			Amount for Current Year	Amount for Previous Y ear	
60	(a) D. Other Power Generation		(b)	(C)	
61	Operation Operation				
62	(546) Operation Supervision and Engineering		2,848	1,946	
63	(547) Fuel		121,575		
	(548) Generation Expenses		10,719		
	(549) Miscellaneous Other Power Generation Ex	xpenses	31,035	21,199	
	(550) Rents	6)	400 477	443 000	
68	TOTAL Operation (Enter Total of lines 62 thru 6 Maintenance	8)	166,177	114,990	
69	(551) Maintenance Supervision and Engineering		2,893	1,976	
70	(552) Maintenance of Structures	3	5,337	3,646	
71	(553) Maintenance of Generating and Electric P	lant	34,377	23,482	
72	(554) Maintenance of Miscellaneous Other Power	er Generation Plant	2,642	1,805	
73	TOTAL Maintenance (Enter Total of lines 69 three	u 72)	45,249	30,909	
74	TOTAL Power Production Expenses-Other Pow	er (Enter Tot of 67 & 73)	211,426	145,899	
	E. Other Power Supply Expenses				
—	(555) Purchased Power		27,657,026	29,588,168	
77	(556) System Control and Load Dispatching				
	(557) Other Expenses				
	TOTAL Other Power Supply Exp (Enter Total of		27,657,026	29,588,168	
	TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES	les 21, 41, 59, 74 & 79)	27,868,452	29,734,067	
	Operation			with water	
-	(560) Operation Supervision and Engineering		17,659	11 506	
	(561) Load Dispatching		598,846	11,596 545,398	
	(561.1) Load Dispatch-Reliability	000,040	040,000		
	(561.2) Load Dispatch-Monitor and Operate Train	nsmission System			
1	(561.3) Load Dispatch-Transmission Service an				
88	(561.4) Scheduling, System Control and Dispato	ch Services			
89	(561.5) Reliability, Planning and Standards Deve	elopm ent			
-	(561.6) Transmission Service Studies				
$\overline{}$	(561.7) Generation Interconnection Studies	· · · · · · · · · · · · · · · · · · ·			
	(561.8) Reliability, Planning and Standards Deve	elopment Services	04.070	40.000	
$\overline{}$	(562) Station Expenses		21,272	13,968 122,879	
-	(563) Overhead Lines Expenses (564) Underground Lines Expenses		187,130 12 1,003		
-	(565) Transmission of Electricity by Others		-8,303,083 1,98		
	(566) Miscellaneous Transmission Expenses		32,208		
	(567) Rents		02,200	21,150	
$\overline{}$	TOTAL Operation (Enter Total of lines 83 thru	98)	-7,444,965	2,696,218	
	Maintenance				
101	(568) Maintenance Supervision and Engineering		47,961	31,494	
	(569) Maintenance of Structures		6,723	4,415	
$\overline{}$	(569.1) Maintenance of Computer Hardware				
	(569.2) Maintenance of Computer Software				
	(569.3) Maintenance of Communication Equipm				
$\overline{}$	(569.4) Maintenance of Miscellaneous Regional	I ransmission Plant	040.455	005.000	
-	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines		343,155	225,333 635,437	
	(571) Maintenance of Overnead Lines (572) Maintenance of Underground Lines				
	(573) Maintenance of Miscellaneous Transmissi	18,663 1 75,053 4			
-	TOTAL Maintenance (Total of lines 101 thru 110		1,068,044 95		
	TOTAL Transmission Expenses (Total of lines 9		-6,376,921	3,654,435	
J)					

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
BAN	GOR HYDRO-ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2008	End of2007/Q4
	ELECTRIC	OPERATION AND MAINTENANG		
If the	amount for previous year is not derived from			
Line	Account	· · · · · · · · · · · · · · · · · · ·	Amount for Current Year	Amount for Previous Year
	(a)		(b)	Previous Year (c)
113	3. REGIONAL MARKET EXPENSES			
	Operation			
$\overline{}$	(575.1) Operation Supervision			
	(575.2) Day-Ahead and Real-Time Market Facility	ation		
	(575.3) Transmission Rights Market Facilitation		- 	
	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation			
	(575.6) Market Monitoring and Compliance			-
	(575.7) Market Facilitation, Monitoring and Comp	liance Services		
_	(575.8) Rents			9
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
$\overline{}$	(576.1) Maintenance of Structures and Improvem	ents		
$\overline{}$	(576.2) Maintenance of Computer Hardware			
$\overline{}$	(576.3) Maintenance of Computer Software			
	(576.4) Maintenance of Communication Equipme			
	(576.5) Maintenance of Miscellaneous Market Op Total Maintenance (Lines 125 thru 129)	peration Plant		
	TOTAL Regional Transmission and Market Op E:	vons (Total 123 and 130)		
$\overline{}$	4. DISTRIBUTION EXPENSES	Aprils (Total 123 and 130)		AND THE STREET PROPERTY OF THE PARTY OF THE
	Operation			
	(580) Operation Supervision and Engineering		154,1	
$\overline{}$	(581) Load Dispatching		108,9	
136	(582) Station Expenses		81,6	
	(583) Overhead Line Expenses		279,8	279,892
	(584) Underground Line Expenses		5,8	5,831
100	(585) Street Lighting and Signal System Expense	es	11,0	
	(586) Meter Expenses	· · · · · · · · · · · · · · · · · · ·	808,3	
+	(587) Customer Installations Expenses		71,2	
	(588) Miscellaneous Expenses (589) Rents		1,577,8	397 1,578,277
-	TOTAL Operation (Enter Total of lines 134 thru 1	43)	3,098,8	3,091,955
	Maintenance			700
$\overline{}$	(590) Maintenance Supervision and Engineering		323,8	323,949
_	(591) Maintenance of Structures		55,7	
148	(592) Maintenance of Station Equipment		571,9	572,093
	(593) Maintenance of Overhead Lines		4,005,0	
	(594) Maintenance of Underground Lines		197,5	
_	(595) Maintenance of Line Transformers		248,7	
	(596) Maintenance of Street Lighting and Signal S (597) Maintenance of Meters	systems .	106,8	
	(598) Maintenance of Miscellaneous Distribution	Plant	25,9 11,6	- i
\rightarrow	TOTAL Maintenance (Total of lines 146 thru 154)		5,547,3	
_	TOTAL Distribution Expenses (Total of lines 144		8,646,2	
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES	/	5,010,2	5,5 10,107
$\overline{}$	Operation			
$\overline{}$	(901) Supervision		102,2	264 100,371
160	(902) Meter Reading Expenses		351,0	
	(903) Customer Records and Collection Expense	S	3,489,7	
	(904) Uncollectible Accounts		1,360,7	
	(905) Miscellaneous Customer Accounts Expense		296,2	
164	TOTAL Customer Accounts Expenses (Total of li	nes 159 thru 163)	5,600,1	5,020,374
)				
			1	

1	e of Respondent GOR HYDRO-ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of 2007/Q4
If the		OPERATION AND MAINTENANC		
Line	amount for previous year is not derived from Account	in previously reported ligures, e		Amount for
Line			Amount for Current Y ear	Amount for Previous Y ear
1 005	(a)	N EVDENICEC	(b)	(c)
_	6. CUSTOMER SERVICE AND INFORMATIONAL Operation	AL EXPENSES		
-	(907) Supervision			2 220
-	(908) Customer Assistance Expenses			3,936 57,363
-	(909) Informational and Instructional Expenses		44,5	
	(910) Miscellaneous Customer Service and Infor	mational Expenses	-44,	8,367
-	TOTAL Customer Service and Information Exper		44,9	
	7. SALES EXPENSES		OUR ENGLES OF THE STATE OF	
173	Operation			
174	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses			
-	(916) Miscellaneous Sales Expenses			
$\overline{}$	TOTAL Sales Expenses (Enter Total of lines 174			
_	8. ADMINISTRATIVE AND GENERAL EXPENS	ES		
	Operation (2002)			
	(920) Administrative and General Salaries		2,015,8	
	(921) Office Supplies and Expenses	J 0	1,770,9	
	(Less) (922) Administrative Expenses Transferre	a-Credit	4,537,0	
-	(923) Outside Services Employed		1,280,7	
$\overline{}$	(924) Property Insurance (925) Injuries and Damages		191,5	
\blacksquare	(926) Employee Pensions and Benefits		886,2	
$\overline{}$	(927) Franchise Requirements		4,819,	5,280,199
\rightarrow	(928) Regulatory Commission Expenses		1,190,5	578 993,489
\rightarrow	(929) (Less) Duplicate Charges-Cr.		1,190,0	993,469
150	(930.1) General Advertising Expenses	····		+
1 2	(930.2) Miscellaneous General Expenses		40,0	041 33,588
193	(931) Rents		-2,4	
	TOTAL Operation (Enter Total of lines 181 thru	193)	7,655,6	
-	Maintenance			
196	(935) Maintenance of General Plant		824,9	992 709,583
	TOTAL Administrative & General Expenses (Total		8,480,6	
198	TOTAL Elec Op and Maint Expns (Total 80,112,	131,156,164,171,178,197)	44,263,5	55,219,911

	e of Respondent	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4
If the		CTRIC OPERATION AND MAIN		
Line	amount for previous year is not derived from	n previously reported figure	The state of the s	
LINE			Amount for Current Year	Amount for Previous Y ear
- 4	(a)		(b)	(c)
	POWER PRODUCTION EXPENSES A. Steam Power Generation			
	Operation			
4			200	
	(501) Fuel			
	(502) Steam Expenses			-
7	(503) Steam from Other Sources			
8				
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances	-		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
_	(513) Maintenance of Electric Plant			
$\overline{}$	(514) Maintenance of Miscellaneous Steam Plan			
	TOTAL Maintenance (Enter Total of Lines 15 thro			
_	TOTAL Power Production Expenses-Steam Pow	er (Entr Tot lines 13 & 20)		
	B. Nuclear Power Generation			
_	Operation			13
	(517) Operation Supervision and Engineering			
	(518) Fuel			75,895
_ 26	(519) Coolants and Water			
);	(520) Steam Expenses			
-0	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses		-	-
	(524) Miscellaneous Nuclear Power Expenses			
31 32	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32)		75.005
	Maintenance)		75,895
$\overline{}$	(528) Maintenance Supervision and Engineering		- James de la constantina della	
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Plan	nt		-
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru		-	
_	TOTAL Power Production Expenses-Nuc. Power			75,895
	C. Hydraulic Power Generation			
$\overline{}$	Operation			
_	(535) Operation Supervision and Engineering		1,340	
	(536) Water for Power			166,295
_	(537) Hydraulic Expenses		2,186	
47	(538) Electric Expenses		206,037	
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	12,073	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	221,636	460,687
51	C. Hydraulic Power Generation (Continued)		× .	
52	Maintenance			
53	(541) Mainentance Supervision and Engineering		31,588	
	(542) Maintenance of Structures		1,728	24,992
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	62,312	
_	(544) Maintenance of Electric Plant		150,401	
	(545) Maintenance of Miscellaneous Hydraulic Pl		10,702	
	TOTAL Maintenance (Enter Total of lines 53 thru		256,731	
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)	478,367	950,423

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
CEN	TRAL HUDSON GAS & ELECTRIC	(1) An Original	(Mo, Da, Yr)	End of 2007/Q4		
	FLEOTRIO	(2) A Resubmission	04/28/2008			
If the		OPERATION AND MAINTENAN				
Line	amount for previous year is not derived from Account	n previously reported figures,				
Line			Amount for Current Year	Amount for Previous Year		
1 2	(a)		(b)	(c)		
-	D. Other Power Generation					
61 62	Operation (546) Operation Supervision and Engineering		[1			
63	(547) Fuel		79,2	196		
64	(548) Generation Expenses		11,			
65	(549) Miscellaneous Other Power Generation Exp	pense s		542 82		
66	(550) Rents		 	742 62		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	91,8	575 98,244		
68	Maintenance					
69	(551) Maintenance Supervision and Engineering			18		
70	(552) Maintenance of Structures			46		
71	(553) Maintenance of Generating and Electric Pla		45,9	903 7,842		
-	(554) Maintenance of Miscellaneous Other Power		54,0			
$\overline{}$	TOTAL Maintenance (Enter Total of lines 69 thru		99,8			
	TOTAL Power Production Expenses-Other Power	r (Enter Tot of 67 & 73)	191,5	567 181,552		
	E. Other Power Supply Expenses (555) Purchased Power		004 550	34		
-	(556) System Control and Load Dispatching		381,550,3			
78	(557) Other Expenses		1,624,2			
-	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 thru 78)	383,356,1			
-	TOTAL Power Production Expenses (Total of line		384,026,0			
	2. TRANSMISSION EXPENSES	321, 11, 33, 11 4 7 9)	304,020,0	290,130,980		
_	Operation					
	(560) Operation Supervision and Engineering		501,9			
84	(561) Load Dispatching					
85	(561.1) Load Dispatch-Reliability		12,5	528 17,484		
	(561.2) Load Dispatch-Monitor and Operate Trans		40,6	29,360		
3/	(561.3) Load Dispatch-Transmission Service and	 	1,0	058 882		
_	(561.4) Scheduling, System Control and Dispatch					
-	(561.5) Reliability, Planning and Standards Devel	opm ent				
90	(561.6) Transmission Service Studies			10		
91	(561.7) Generation Interconnection Studies	onment Candoos	1,0	9,131		
	(561.8) Reliability, Planning and Standards Devel (562) Station Expenses	opinent Services	487,6	270 422.066		
	(563) Overhead Lines Expenses	**	719,4			
-	(564) Underground Lines Expenses		710,4	291,004		
-	(565) Transmission of Electricity by Others		2,189,192			
$\overline{}$	(566) Miscellaneous Transmission Expenses		700,6			
-	(567) Rents	· · · · · · · · · · · · · · · · · · ·	1,751,4			
99	TOTAL Operation (Enter Total of lines 83 thru 98		6,407,5			
100	Maintenance			A Company of the Comp		
	(568) Maintenance Supervision and Engineering		155,1	18 133,104		
	(569) Maintenance of Structures					
_	(569.1) Maintenance of Computer Hardware		17,0			
$\overline{}$	(569.2) Maintenance of Computer Software		145,6			
	(569.3) Maintenance of Communication Equipme		335,1	71 271,902		
\vdash	(569.4) Maintenance of Miscellaneous Regional T	ransmission Plant		42 4 400 50 1		
	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines		954,1 1,998,2			
-	(571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines	73,4				
	(573) Maintenance of Miscellaneous Transmission	73,4	40,770			
	TOTAL Maintenance (Total of lines 101 thru 110)	3,678,7	3,644,334			
$\overline{}$	TOTAL Transmission Expenses (Total of lines 99	and 111)	10,086,3			
				.5,5 .5,5 .6		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
CENTRAL HUDSON GAS & ELECTRIC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2008	End of 2007/Q4
ELECTRI	C OPERATION AND MAINTENANCE E		7
If the amount for previous year is not derived from			
Line Account	previously reported ligures, expi		Amount for
		Amount for Current Year	Amount for Previous Y ear
(a)		(b)	(c)
113 3. REGIONAL MARKET EXPENSES			* * * * * * * * * * * * * * * * * * *
114 Operation			
115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facil	litation .		
117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation			17
119 (575.5) Ancillary Services Market Facilitation			
120 (575.6) Market Monitoring and Compliance			
121 (575.7) Market Facilitation, Monitoring and Com	ppliance Services		
122 (575.8) Rents	phanes sarvess		:E-I
123 Total Operation (Lines 115 thru 122)		-	
124 Maintenance			
125 (576.1) Maintenance of Structures and Improve	ments		
126 (576.2) Maintenance of Computer Hardware			
127 (576.3) Maintenance of Computer Software			
128 (576.4) Maintenance of Communication Equipm	nent		
129 (576.5) Maintenance of Miscellaneous Market C			
130 Total Maintenance (Lines 125 thru 129)			
131 TOTAL Regional Transmission and Market Op	Expns (Total 123 and 130)		
132 4. DISTRIBUTION EXPENSES			
133 Operation	<u></u>		
134 (580) Operation Supervision and Engineering		1,394,0	1,171,098
135 (581) Load Dispatching		309,	
136 (582) Station Expenses		536,3	<u> </u>
137 (583) Overhead Line Expenses		2,946,5	
138 (584) Underground Line Expenses		894,0	057 807,508
(585) Street Lighting and Signal System Expens	ses		
J (586) Meter Expenses		1,662,7	1,1111111111111111111111111111111111111
141 (587) Customer Installations Expenses		1,058,4	
142 (588) Miscellaneous Expenses		4,838,2	
143 (589) Rents 144 TOTAL Operation (Enter Total of lines 134 thru	142)	594,0 14,233,7	
145 Maintenance	143)	14,233,7	10,070,300
146 (590) Maintenance Supervision and Engineering	g .	146,8	129,736
147 (591) Maintenance of Structures	<u> </u>	17010	120,700
148 (592) Maintenance of Station Equipment	· · · · · · · · · · · · · · · · · · ·	1,026,5	546 966,924
149 (593) Maintenance of Overhead Lines	•	13,505,4	
150 (594) Maintenance of Underground Lines		829,5	
151 (595) Maintenance of Line Transformers			
152 (596) Maintenance of Street Lighting and Signa	l Systems	801,4	728,184
153 (597) Maintenance of Meters		······································	
154 (598) Maintenance of Miscellaneous Distribution	n Plant		
155 TOTAL Maintenance (Total of lines 146 thru 15		16,309,8	360 15,427,100
156 TOTAL Distribution Expenses (Total of lines 14		30,543,6	32,105,408
157 5. CUSTOMER ACCOUNTS EXPENSES			
158 Operation			
159 (901) Supervision			
160 (902) Meter Reading Expenses		2,524,9	
161 (903) Customer Records and Collection Expens	ses	6,792,8	
162 (904) Uncollectible Accounts		3,296,0	
163 (905) Miscellaneous Customer Accounts Exper		2,132,1	
164 TOTAL Customer Accounts Expenses (Total of	lines 159 thru 163)	14,746,0	050 14,225,269
V			
	i		

CEN	e of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2008	Year/Period of Report End of 2007/Q4		
16.41		OPERATION AND MAINTENAN				
Line	amount for previous year is not derived fro	m previously reported figures,		A		
I LINIO	(a)		Amount for Current Year (b)	Amount for Previous Y ear		
165	6. CUSTOMER SERVICE AND INFORMATION	(b)	(c)			
	Operation					
167	(907) Supervision					
168		·		36,211 11,111,421		
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Infor	mational Evnenses		34,740 220,552 18,048 945,723		
	TOTAL Customer Service and Information Expe			18,048 945,723 68,999 12,277,696		
	7. SALES EXPENSES			12,211,030		
173	Operation					
	(911) Supervision	-7-%				
$\overline{}$	(912) Demonstrating and Selling Expenses		78	37,340 1,066,233		
176	(913) Advertising Expenses (916) Miscellaneous Sales Expenses		47	4 944		
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		71,841 146,447 59,181 1,212,680		
	8. ADMINISTRATIVE AND GENERAL EXPENS			1,212,080		
-	Operation					
181	(920) Administrative and General Salaries		14,55	6,154 14,213,753		
182	(921) Office Supplies and Expenses		3,12	0,146 3,002,834		
	(Less) (922) Administrative Expenses Transferre	d-Credit				
184	(923) Outside Services Employed (924) Property Insurance			3,480 2,584,434		
186	(925) Injuries and Damages			1,500 552,441 2,262 1,734,531		
187	(926) Employee Pensions and Benefits			7,820,791 7,820,791		
188	(927) Franchise Requirements		1,020,100			
189	(928) Regulatory Commission Expenses		1,71	8,952 1,718,817		
190	(929) (Less) Duplicate Charges-Cr.					
	(930.1) General Advertising Expenses					
193	(930.2) Miscellaneous General Expenses (931) Rents		7,125,627 3,80			
-	TOTAL Operation (Enter Total of lines 181 thru	193)	163,244 15 56,913,951 35,5			
-	Maintenance	100)	56,913,951 35,584,8			
-	(935) Maintenance of General Plant		1,12	2,182 1,017,457		
	TOTAL Administrative & General Expenses (Total			6,133 36,602,267		
198	TOTAL Elec Op and Maint Expns (Total 80,112,	131,156,164,171,178,197)	510,76	6,394 402,599,840		
ý						

Central Illinois Public Service Company		This Report Is: (1)			riginal	(M	te of Report o, Da, Yr)	Year/Period of Report End of 2007/C	
	ELE			1	submission ION AND MAINT	/	•		
If the	amount for previous year is not derived from								_
Line	Account	II pro	*10	2019 10	portou liguros,	CAPIGITITI		Amount for	r
\ ₁ 0.	(a)						Amount for Current Year (b)	Amount for Previous Ye (c)	ar
1	1. POWER PRODUCTION EXPENSES					F1122	(0)	(0)	1 -125
2	A. Steam Power Generation						30 2 30 0	ALL STREET	
3	Operation								0
4	7			_					
				_					
	(502) Steam Expenses								
7 8	(503) Steam from Other Sources (Less) (504) Steam Transferred-Cr.								
9	(505) Electric Expenses								_
-	(506) Miscellaneous Steam Power Expenses				· · ·				
	(507) Rents	_				_			
_	(509) Allowances		_						
13	TOTAL Operation (Enter Total of Lines 4 thru 12))							
14	Maintenance								5463
	(510) Maintenance Supervision and Engineering								
	(511) Maintenance of Structures								
_	(512) Maintenance of Boiler Plant				_				
	(513) Maintenance of Electric Plant			_					
$\overline{}$	(514) Maintenance of Miscellaneous Steam Plant					+			
	TOTAL Maintenance (Enter Total of Lines 15 thru TOTAL Power Production Expenses-Steam Power		r T	at lines	12 8 20)				
	B. Nuclear Power Generation	ei (Eiit	u i c	ot iiries	13 & 20)			THE PERSON NAMED IN	
	Operation								-
	(517) Operation Supervision and Engineering								
$\overline{}$	(518) Fuel	_							
26	(519) Coolants and Water			-				-	
27	(520) Steam Expenses							- "	
	(521) Steam from Other Sources								
\rightarrow	(Less) (522) Steam Transferred-Cr.								
	(523) Electric Expenses					<u> </u>			
	(524) Miscellaneous Nuclear Power Expenses								
\rightarrow	(525) Rents TOTAL Operation (Enter Total of lines 24 thru 32)	`							
	Maintenance)	_	_		8 10 10		A A MARKET AND A SANS AS A	
$\overline{}$	(528) Maintenance Supervision and Engineering								
_	(529) Maintenance of Structures					 			
	(530) Maintenance of Reactor Plant Equipment			_					
_	(531) Maintenance of Electric Plant	_					<u>-</u>		
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt							
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru								
	TOTAL Power Production Expenses-Nuc. Power	(Entr _t	ot li	nes 33	& 40)				
	C. Hydraulic Power Generation								17 17 18
\rightarrow	Operation (535) Operation Supervision and Engineering		_				and the state of the state of		1 -15
_	(535) Operation Supervision and Engineering (536) Water for Power					+		_	
\rightarrow	(537) Hydraulic Expenses					+			
\rightarrow	(538) Electric Expenses					+	<u> </u>		
	(539) Miscellaneous Hydraulic Power Generation	Expen	ses						
	(540) Rents					_			
_	TOTAL Operation (Enter Total of Lines 44 thru 49)								
_	C. Hydraulic Power Generation (Continued)							STORE.	
$\overline{}$	Maintenance							re in	
$\overline{}$	(541) Mainentance Supervision and Engineering		_						
	(542) Maintenance of Structures								
	(543) Maintenance of Reservoirs, Dams, and Wat	erway	S		-				
	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic Pla	nnt.				_			
	TOTAL Maintenance of Miscellaneous Hydraulic Pla			_	 •	+			
	TOTAL Power Production Expenses-Hydraulic Po		ot o	f lines	50 & 58)	+			
	2 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					_	<u>-</u>		

	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cent	ral Illinois Public Service Company	(2) A Resubmission	11	End of
If the	ELECTF amount for previous year is not derived f		ENANCE EXPENSES (Continued)	
Line	Account	on providuoly reported ligh		Amount for
10.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
30	D. Other Power Generation			(0)
	Operation		•	
-	(546) Operation Supervision and Engineering			
	(547) Fuel			
64	(548) Generation Expenses	*		
65	(549) Miscellaneous Other Power Generation	Expenses		
$\overline{}$	(550) Rents			
	TOTAL Operation (Enter Total of lines 62 thru	66)		
	Maintenance	, _		
-	(551) Maintenance Supervision and Engineerin	ng		
	(552) Maintenance of Structures	Dloot		
-	(553) Maintenance of Generating and Electric (554) Maintenance of Miscellaneous Other Po			
$\overline{}$	TOTAL Maintenance (Enter Total of lines 69 th		H - H	
	TOTAL Power Production Expenses-Other Po		15:	
$\overline{}$	E. Other Power Supply Expenses	wer (Enter Fot of Gr G 73)		
$\overline{}$	(555) Purchased Power		507,774,356	465,010,143
	(556) System Control and Load Dispatching		307,714,000	400,010,140
	(557) Other Expenses		6,734	
	TOTAL Other Power Supply Exp (Enter Total of	of lines 76 thru 78)	507,781,090	
80	TOTAL Power Production Expenses (Total of I	ines 21, 41, 59, 74 & 79)	507,781,090	
81	2. TRANSMISSION EXPENSES			
	Operation			
	(560) Operation Supervision and Engineering		331,354	273,702
	(561) Load Dispatching		367,693	3
	(561.1) Load Dispatch-Reliability			136,532
	(561.2) Load Dispatch-Monitor and Operate Tr		321,976	1,004,357
_	(561.3) Load Dispatch-Transmission Service a			
	(561.4) Scheduling, System Control and Dispa (561.5) Reliability, Planning and Standards De		784,997	
	(561.6) Transmission Service Studies	veiopinent	104,874	
	(561.7) Generation Interconnection Studies		2,912	
_	(561.8) Reliability, Planning and Standards De	velonment Services	52,995	
	(562) Station Expenses		118,438	
$\overline{}$	(563) Overhead Lines Expenses		788	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others		20,768,950	4,835,479
97	(566) Miscellaneous Transmission Expenses		-1,393,083	334,154
	(567) Rents		229,397	269,167
$\overline{}$	TOTAL Operation (Enter Total of lines 83 thru	98)	21,716,115	7,142,040
\rightarrow	Maintenance		West of the state	
	(568) Maintenance Supervision and Engineerin	g	163,044	
_	(569) Maintenance of Structures		178,700	11,903
	(569.1) Maintenance of Computer Hardware (569.2) Maintenance of Computer Software			
\rightarrow	(569.3) Maintenance of Computer Software	nont		
_	(569.4) Maintenance of Miscellaneous Regiona			
$\overline{}$	(570) Maintenance of Station Equipment	Transmission Flair	1,368,085	1 294 146
_	(571) Maintenance of Overhead Lines		2,860,461	
_	(572) Maintenance of Underground Lines	-	2,000,407	2,912,200
	(573) Maintenance of Miscellaneous Transmiss	sion Plant	80,313	128,469
$\overline{}$	TOTAL Maintenance (Total of lines 101 thru 11		4,650,603	
$\overline{}$	TOTAL Transmission Expenses (Total of lines		26,366,718	
))				

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)	Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Report
It the amount for previous year is not derived from previously reported figures, explain in footnote.	Cen	tral Illinois Public Service Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	End of2007/Q4
If the amount for previous year is not derived from previously reported figures, explain in fontnote.	<u> </u>	FLECTRIC	1 ' '		1 ' '	
Line	If the					
(a) Currient Year (b) Prévious Year (c)			p. o v	iodory reported figures, c	``	Amount for
13 3, REGIONAL MARKET EXPENSES					Current Year	
114 Operation Supervision	13			<u>.</u>	(6)	(c)
115 G75.1) Operation Supervision				.	State of the state	
116 G75-2 Day-Ahead and Real-Time Market Facilitation						
117 675.3 Transmission Rights Market Facilitation	$\overline{}$		ation			- 1
119 675.5) Ancillary Services Market Facilitation	117	(575.3) Transmission Rights Market Facilitation				
120 1575.6] Market Monitoring and Compilance	118	(575.4) Capacity Market Facilitation				
121 175.7 Market Facilitation, Monitoring and Compilance Services 114,336 1,331,281 123 Total Operation (Lines 115 thru 122) 114,336 1,331,281 124 Maintenance 125 176.2 187.2	_119	(575.5) Ancillary Services Market Facilitation				
122 175.8 Rents	-					
123 Total Operation (Lines 115 thru 122)	$\overline{}$		liance :	Services	114,	336 1,331,282
124 Maintenance						VI
125 1676.1 Maintenance of Structures and Improvements					114,:	336 1,331,282
126 G76.2) Maintenance of Computer Hardware	$\overline{}$. 1			
127 127			ents			
128 1576.4 Maintenance of Communication Equipment						
129 (576.5) Maintenance (Lines 125 thru 129)	$\overline{}$		nt			
303 Total Maintenance (Lines 125 thru 129)				Plant		
131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			ciauon	rialit		
132 A. DISTRIBUTION EXPENSES	$\overline{}$		ons (T	otal 123 and 130)	114	336 1 221 282
133 Operation 3,859,297 4,032,233 5,681 1,227,175 1,085,356 1,085,356 1,085,356 1,136,800 971,485 1,085,356 1,136,800 971,485 1,085,356 1,085,3073 1,561,133 (583) Overhead Line Expenses 1,353,073 1,561,133 (583) Overhead Line Expenses 710,683 743,465 1,085,356 1,085,3073 1,561,133 (584) Underground Line Expenses 710,683 743,465 1,085,356			40.10 (1	<u> </u>	117,	1,331,262
135 (581) Load Dispatching	-				- tori	
1,227,175	134	(580) Operation Supervision and Engineering			3,859,2	297 4.032.233
136 (682) Station Expenses						
1,353,073 1,561,133 1,561,133 1,561,133 1,561,133 1,561,133 1,561,133 1,561,133 1,561,133 1,561,133 1,565) Street Lighting and Signal System Expenses 170,663 174,465 1,461,465 1,46	136	(582) Station Expenses				
138 (584) Underground Line Expenses 710,663 743,463 139 (585) Street Lighting and Signal System Expenses 476,860 446,177 10 (586) Meter Expenses 2,2843,285 3,988,760 141 (587) Customer Installations Expenses 3,105,901 2,883,982 142 (588) Miscellaneous Expenses 6,920,090 4,880,600 143 (589) Rents 126,803 116,575 144 TOTAL Operation (Enter Total of lines 134 thru 143) 21,759,947 20,669,770 145 Maintenance (590) Maintenance Supervision and Engineering 1,139,669 1,283,832 146 (590) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Structures 501,537 478,927 149 (593) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Underground Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 152 (595) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
10 (586) Meter Expenses 2,843,285 3,968,760 141 (587) Customer Installations Expenses 3,105,901 2,863,982 142 (588) Miscellaneous Expenses 6,920,090 4,800,600 126,603 116,579 143 (589) Rents 126,803 116,579 146,803 116,579 147 157,79,947 20,669,770 145 Maintenance 1,139,669 1,283,832 147 (591) Maintenance Supervision and Engineering 1,139,669 1,283,832 147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Structures 501,537 478,927 147 (592) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Structures 7,135,481 6,046,633 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 360,493 325,370 150 (595) Maintenance of Line Transformers 360,493 325,370 150 (595) Maintenance of Street Lighting and Signal Systems 809,115 747,791 151 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 1,04					710,6	
41 (587) Customer Installations Expenses 3,105,901 2,863,982 142 (588) Miscellaneous Expenses 6,920,090 4,880,605 143 (589) Rents 126,803 116,572 144 TOTAL Operation (Enter Total of lines 134 thru 143) 21,759,947 20,669,770 145 Maintenance (590) Maintenance Supervision and Engineering 1,139,669 1,283,832 147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,794 152 (596) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Distribution Expenses (Total of lines 144 a			s		476,8	860 446,176
142 (588) Miscellaneous Expenses 6,920,090 4,880,605 143 (589) Rents 126,803 116,579 144 TOTAL Operation (Enter Total of lines 134 thru 143) 21,759,947 20,669,770 145 Maintenance	-				2,843,2	285 3,968,760
143 (589) Rents 126,803 116,575 144 TOTAL Operation (Enter Total of lines 134 thru 143) 21,759,947 20,669,770 145 Maintenance						
144 TOTAL Operation (Enter Total of lines 134 thru 143) 21,759,947 20,669,770 145 Maintenance 1,139,669 1,283,832 147 (591) Maintenance Supervision and Engineering 1,139,669 1,283,832 147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Structures 7,135,481 6,046,663 149 (593) Maintenance of Station Equipment 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 155 TOTAL Distribution Expenses (Total of lines 146 thru 154)	-					
145 Maintenance 146 (590) Maintenance Supervision and Engineering 1,139,669 1,283,832 147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Underground Lines 360,493 325,370 152 (596) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 158 Operation 3,783 14,017 159 (901) Supervision 3,783 14,017 <			10)			
146 (590) Maintenance Supervision and Engineering 1,139,669 1,283,832 147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Line Transformers 809,115 747,791 153 (597) Maintenance of Meters 809,115 747,791 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 3,981,834 3,845,433 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (90	_		13)		21,759,9	347 20,669,770
147 (591) Maintenance of Structures 501,537 478,927 148 (592) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 50 53,628,332 158 Operation 3,783 14,017 160 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470			_		1400	
148 (592) Maintenance of Station Equipment 7,135,481 6,046,663 149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 S. CUSTOMER ACCOUNTS EXPENSES 09eration 3,783 14,017 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812						
149 (593) Maintenance of Overhead Lines 27,099,991 21,818,233 150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 61,239,575 53,628,332 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
150 (594) Maintenance of Underground Lines 1,022,987 968,190 151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
151 (595) Maintenance of Line Transformers 360,493 325,370 152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
152 (596) Maintenance of Street Lighting and Signal Systems 809,115 747,791 153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 3,783 14,017 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
153 (597) Maintenance of Meters 344,229 246,740 154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 3,783 14,017 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	_	<u> </u>	ystem			
154 (598) Maintenance of Miscellaneous Distribution Plant 1,066,126 1,042,816 155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 3,783 14,017 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	153	(597) Maintenance of Meters				
155 TOTAL Maintenance (Total of lines 146 thru 154) 39,479,628 32,958,562 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	154	(598) Maintenance of Miscellaneous Distribution F	Plant		1,066,1	
156 TOTAL Distribution Expenses (Total of lines 144 and 155) 61,239,575 53,628,332 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
158 Operation Operation 159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812			and 155	5)	61,239,5	
159 (901) Supervision 3,783 14,017 160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	-				Later the later to be the large	
160 (902) Meter Reading Expenses 3,981,834 3,845,433 161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812						
161 (903) Customer Records and Collection Expenses 8,716,470 8,326,451 162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$					
162 (904) Uncollectible Accounts 8,766,000 267,085 163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812	$\overline{}$				-	
163 (905) Miscellaneous Customer Accounts Expenses 302,592 350,812			3			
	\rightarrow					
12,803,798	$\overline{}$			thm, 162)		
	104	TOTAL customer Accounts Expenses (Total of IIII	100	unu 103)	21,770,6	12,803,798
	4					
	1					

Name of Respondent Central Illinois Public Service Company		│ This Report Is: │ (1) │ [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4		
Cent		(2) A Resubmission	11	Elid of		
If the	amount for previous year is not derived from	OPERATION AND MAINTENANCE				
Line	Account	ii previously reported lightes, ex	Amount for Current Year	Amount for		
No.	[(a)		Current Year (b)	Amount for Previous Year (c)		
ے ن5	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES				
166	Operation					
	(907) Supervision		59,3	The state of the s		
_	(908) Customer Assistance Expenses		65,6			
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform	mational Evnences	302,3 489.3			
	TOTAL Customer Service and Information Expen		916,7			
$\overline{}$	7. SALES EXPENSES	(1000 (1000 107 1110 110)		1,020,000		
$\overline{}$	Operation					
174	(911) Supervision			6,836		
-	(912) Demonstrating and Selling Expenses		260,4	50 537,576		
	(913) Advertising Expenses					
-	(916) Miscellaneous Sales Expenses	than, 477\	17,4			
	TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE		277,93	38 569,136		
_	Operation	-				
-	(920) Administrative and General Salaries		11,787,30	10,760,350		
-	(921) Office Supplies and Expenses		5,419,04			
183	(Less) (922) Administrative Expenses Transferred	d-Credit	473,82	29 346,818		
$\overline{}$	(923) Outside Services Employed		5,653,32			
	(924) Property Insurance		774,38			
$\overline{}$	(925) Injuries and Damages		4,723,49			
	(926) Employee Pensions and Benefits		8,570,89			
	(927) Franchise Requirements (928) Regulatory Commission Expenses		516,35 1,877,66			
$\overline{}$	(929) (Less) Duplicate Charges-Cr.		171,50			
	(930.1) General Advertising Expenses		394,83	- 		
	(930.2) Miscellaneous General Expenses	-	640,69			
193	(931) Rents		4,083,1	3,700,902		
_	TOTAL Operation (Enter Total of lines 181 thru 1	193)	43,795,80	39,309,731		
$\overline{}$	Maintenance		2.054.00			
\rightarrow	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 104, and 106)	-3,851,93 39,943,86			
_	TOTAL Administrative & General Expenses (10tal TOTAL Elec Op and Maint Expns (Total 80,112,1		658,410,9			
190	TOTAL LIEC OF and Maint Expris (Total 00, 112, 1	31,130,104,171,170,137)		300,002,133		

	e of Respondent rral Vermont Public Service Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
		CTRIC OPERATION AND MAINT	ENANCE EXPENSES	
If the	amount for previous year is not derived from	om previously reported figures,	explain in footnote.	
Line	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering		33,0	32,608
5	(501) Fuel		3,585,1	114 3,038,897
6	(502) Steam Expenses		166,7	735 157,503
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses		71,4	65,902
10	(506) Miscellaneous Steam Power Expenses		551,3	563,835
11	(507) Rents)
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 1	2)	4,407,6	3,858,745
	Maintenance			
\vdash	(510) Maintenance Supervision and Engineerin	g	14,2	219 15,638
	(511) Maintenance of Structures		12,8	
ightarrow	(512) Maintenance of Boiler Plant		127,1	118,973
${} \longrightarrow$	(513) Maintenance of Electric Plant		91,5	507 131,901
$\overline{}$	(514) Maintenance of Miscellaneous Steam Pla		2,4	2,898
-	TOTAL Maintenance (Enter Total of Lines 15 th	<u> </u>	248,1	279,549
21	TOTAL Power Production Expenses-Steam Po	wer (Entr Tot lines 13 & 20)	4,655,8	318 4,138,294
22	B. Nuclear Power Generation		offered by the second of the	
23	Operation		Aller News II - Pro- 19-1	
24	(517) Operation Supervision and Engineering		1,075,0	950,219
	(518) Fuel		631,€	735,691
\rightarrow	(519) Coolants and Water			7
77	(520) Steam Expenses			8
. 4	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
-	(524) Miscellaneous Nuclear Power Expenses		1,216,4	1,095,936
$\overline{}$	(525) Rents			
$\overline{}$	TOTAL Operation (Enter Total of lines 24 thru 3	32)	2,923,1	2,781,846
-	Maintenance			
-	(528) Maintenance Supervision and Engineering	g	416,9	967 348,624
	(529) Maintenance of Structures			
ightarrow	(530) Maintenance of Reactor Plant Equipment		159,7	
ightarrow	(531) Maintenance of Electric Plant	. <u> </u>	194,4	76,514
\rightarrow	(532) Maintenance of Miscellaneous Nuclear Pl			
	TOTAL Maintenance (Enter Total of lines 35 thr		771,1	
\rightarrow	TOTAL Power Production Expenses-Nuc. Power	er (Entr tot lines 33 & 40)	3,694,2	3,283,498
	C. Hydraulic Power Generation			
$\overline{}$	Operation Cynentician and Engineering		207.0	270
\rightarrow	(535) Operation Supervision and Engineering		207,6	72 202,391
-	(536) Water for Power			54
_	(537) Hydraulic Expenses	·	22,3	
\rightarrow	(538) Electric Expenses	n Evenese	727,2	
	(539) Miscellaneous Hydraulic Power Generation	ni Expenses	401,4	
-	(540) Rents	40)	2,7	
$\overline{}$	TOTAL Operation (Enter Total of Lines 44 thru	+ 0)	1,361,5	1,236,899
$\overline{}$	C. Hydraulic Power Generation (Continued)			
$\overline{}$	Maintenance (541) Mainentance Supervision and Engineering		00.4	15 50,000
ightarrow	(541) Mainentance Supervision and Engineering	29,4		
-	(542) Maintenance of Structures	41,4		
	(543) Maintenance of Reservoirs, Dams, and W	alerways	407,8	
	(544) Maintenance of Electric Plant	Plant	697,5	
	(545) Maintenance of Miscellaneous Hydraulic I		102,7	
	TOTAL Maintenance (Enter Total of lines 53 thr	u ɔ/)	1,279,0	1,566,929
	TOTAL Power Production Expenses-Hydraulic	Dower (tot of lines EO 9 EO)	2,640,6	2,803,828

	e of Respondent tral Vermont Public Service Corporation	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
If the	e amount for previous year is not derived from			EXPENSES (Continued)	
Line	Account	III previous	siy reported ligures, e		T Amount for
-	(a)			Amount for Current Year	Amount for Previous Year
ال ا	D. Other Power Generation			(b)	(c)
	Operation Operation		-		
	(546) Operation Supervision and Engineering				
				189,4	126,036
64	()			12,4	
	(549) Miscellaneous Other Power Generation Ex	kpenses		19,4	
	(550) Rents				
	TOTAL Operation (Enter Total of lines 62 thru 66	6)		221,2	252 146,680
	Maintenance (551) Maintenance Supervision and Engineering				Street School on the column street
	(552) Maintenance of Structures	·		- 1	1 174
\rightarrow	(553) Maintenance of Generating and Electric Pla	lant		37.8	1,174 17 4,885
	(554) Maintenance of Miscellaneous Other Power		n Plant	102,6	
$\overline{}$	TOTAL Maintenance (Enter Total of lines 69 thru			140.6	
74	TOTAL Power Production Expenses-Other Power	er (Enter To	t of 67 & 73)	361,9	7-1.23
75	E. Other Power Supply Expenses				
$\overline{}$	(555) Purchased Power			160,721,8	169,448,119
	(556) System Control and Load Dispatching			745,3	977,906
	(557) Other Expenses	==		2,040,9	
	TOTAL Other Power Supply Exp (Enter Total of I			163,508,1	
	TOTAL Power Production Expenses (Total of line	es 21, 41, 5	9, 74 & 79)	174,860,7	58 181,586,233
\rightarrow	2. TRANSMISSION EXPENSES Operation				
$\overline{}$	(560) Operation Supervision and Engineering			215.2	207.927
$\overline{}$	(561) Load Dispatching				
$\overline{}$	(561.1) Load Dispatch-Reliability				101,000
_	(561.2) Load Dispatch-Monitor and Operate Tran	nsmission S	vstem	285,3	04 219,266
	(561.3) Load Dispatch-Transmission Service and				
88	(561.4) Scheduling, System Control and Dispatch	h Services		1,641,4	66 726,731
	(561.5) Reliability, Planning and Standards Deve	lopment			
	(561.6) Transmission Service Studies				
	(561.7) Generation Interconnection Studies				
	(561.8) Reliability, Planning and Standards Deve (562) Station Expenses	lopment Se	rvices	327,9	
$\overline{}$	(563) Overhead Lines Expenses			95,4	
	(564) Underground Lines Expenses			242,1	91 238,485
	(565) Transmission of Electricity by Others			17,789,0	77 12,522,986
	(566) Miscellaneous Transmission Expenses		-	131,4	
98	(567) Rents	-		7,8	
	TOTAL Operation (Enter Total of lines 83 thru 98	8)		20,799,2	
	Maintenance				
	(568) Maintenance Supervision and Engineering			49,3	
$\overline{}$	(569) Maintenance of Structures			1,4	
$\overline{}$	(569.1) Maintenance of Computer Hardware			25,7	
$\overline{}$	(569.2) Maintenance of Computer Software (569.3) Maintenance of Communication Equipme			38,9	66 19,383
	(569.4) Maintenance of Communication Equipme (569.4) Maintenance of Miscellaneous Regional 1		n Plant		
	(570) Maintenance of Station Equipment	Hallottioolo	II Flaint	468,5	72 375,382
_	(571) Maintenance of Overhead Lines			1,784,14	
_	(572) Maintenance of Underground Lines				1,020,000
$\overline{}$	(573) Maintenance of Miscellaneous Transmissio	on Plant		- -	
	TOTAL Maintenance (Total of lines 101 thru 110)			2,368,2	54 1,998,215
112	TOTAL Transmission Expenses (Total of lines 99	∂ and 111)		23,167,49	
)					

1	e of Respondent tral Vermont Public Service Corporation	This Re (1) [2]	ΧÌ	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of2007/Q4
			ΙΤΙ	ON AND MAINTENANG	CE EXPENSES (Continued)	
	e amount for previous year is not derived from	m previo	<u>u</u> :	sly reported figures,		
Line	Account				Amount for Current Y ear	Amount for Previous Year
)-	(a)		_		(b)	(c)
	3. REGIONAL MARKET EXPENSES Operation		_			
	(575.1) Operation Supervision		_			
	(575.2) Day-Ahead and Real-Time Market Facility	tation	_			· · · · · · · · · · · · · · · · · · ·
		auon	_			
	(575.4) Capacity Market Facilitation		_	_		
	(575.5) Ancillary Services Market Facilitation					
	(575.6) Market Monitoring and Compliance		_			
	(575.7) Market Facilitation, Monitoring and Comp	lianc e S و	en	rices	868,9	961 555,533
	(575.8) Rents		_			
_	Total Operation (Lines 115 thru 122)		_		868,9	961 555,532
_	Maintenance (576.1) Maintenance of Structures and Improvem		—			SERVICE TO THE REAL PROPERTY.
	(576.1) Maintenance of Structures and Improvem (576.2) Maintenance of Computer Hardware	terns	_		 	
	(576.3) Maintenance of Computer Fardware		_		-	
	(576.4) Maintenance of Communication Equipme	ent	_		 	
-	(576.5) Maintenance of Miscellaneous Market Op		Pla	int		G U
130	Total Maintenance (Lines 125 thru 129)					
	TOTAL Regional Transmission and Market Op Ex	.xpns (Tot	tal	123 and 130)	868,9	961 555,532
-	4. DISTRIBUTION EXPENSES					Louis New Mary Year
_	Operation		_			
$\overline{}$	(580) Operation Supervision and Engineering		_		4,221,2	
$\overline{}$	(581) Load Dispatching		—	_	217,5	
	(582) Station Expenses (583) Overhead Line Expenses		—		164,6	
$\overline{}$	(584) Underground Line Expenses		—		1,350,4 134,1	
	(585) Street Lighting and Signal System Expense	28	_		134,1	
	(586) Meter Expenses		_		698,9	
	(587) Customer Installations Expenses		_		57,4	
\rightarrow	(588) Miscellaneous Expenses				1,997,7	
$\overline{}$	(589) Rents				2,129,0	
\rightarrow	TOTAL Operation (Enter Total of lines 134 thru 14	43)	_		10,983,5	527 10,025,032
	Maintenance		_			The state of the state of the
	(590) Maintenance Supervision and Engineering (591) Maintenance of Structures				405,0	
	(591) Maintenance of Structures (592) Maintenance of Station Equipment		—		927,2	
\rightarrow	(593) Maintenance of Overhead Lines		_		929,9	
\rightarrow	(594) Maintenance of Underground Lines				63,7	
	(595) Maintenance of Line Transformers		_		172,9	
152	(596) Maintenance of Street Lighting and Signal S	Systems	_		164,7	
-	(597) Maintenance of Meters				11,0	
\rightarrow	(598) Maintenance of Miscellaneous Distribution F		_			
$\overline{}$	TOTAL Maintenance (Total of lines 146 thru 154)		_		21,907,8	
	TOTAL Distribution Expenses (Total of lines 144 a	and 155)	_	_	32,891,3	361 26,538,369
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES Operation		_			
_	(901) Supervision		_		492.4	42 477 000
$\overline{}$	(902) Meter Reading Expenses		_		492,4 2,728,2	
_	(903) Customer Records and Collection Expenses	s			1,558,1	
	(904) Uncollectible Accounts		_	_	2,344,6	
\rightarrow	(905) Miscellaneous Customer Accounts Expense	es	_		80,8	
164	TOTAL Customer Accounts Expenses (Total of lir	nes 159 t	thr	u 163)	7,204,3	
J.						

	e of Respondent ral Vermont Public Service Corporation	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	End of 2007/Q4
16.41		OPERATION AND MAINTENANC		
If the	amount for previous year is not derived fro Account	m previously reported figures, e	<u>. </u>	Amount for
·	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
)	6. CUSTOMER SERVICE AND INFORMATION	AL EXPENSES	(6)	(0)
$\overline{}$	Operation	TE EXILENCES		
	(907) Supervision		104,8	46,925
168	(908) Customer Assistance Expenses		1,047,4	1,066,486
	(909) Informational and Instructional Expenses		31,5	43 29,239
$\overline{}$	(910) Miscellaneous Customer Service and Info		N = = =	
_	TOTAL Customer Service and Information Expe	nses (Total 167 thru 170)	1,183,8	1,142,650
	7. SALES EXPENSES			
	Operation (911) Supervision			
	(912) Demonstrating and Selling Expenses		3,5	73,879
	(913) Advertising Expenses	-	5,5	70,075
	(916) Miscellaneous Sales Expenses			
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	3,5	73,879
	8. ADMINISTRATIVE AND GENERAL EXPENS			
180	Operation			
	(920) Administrative and General Salaries		12,136,4	
	(921) Office Supplies and Expenses		2,911,7	74 2,565,630
	(Less) (922) Administrative Expenses Transferre	ed-Credit		
	(923) Outside Services Employed		5,529,10	
	(924) Property Insurance		743,9	
	(925) Injuries and Damages (926) Employee Pensions and Benefits		2,424,9 10,594,9	
	(927) Franchise Requirements		10,394,9	12,936,262
	(928) Regulatory Commission Expenses		1,064,5	612,940
	(929) (Less) Duplicate Charges-Cr.		1,004,0	54 512,540
401	(930.1) General Advertising Expenses			2,063
)7	(930.2) Miscellaneous General Expenses		1,450,3	
193	(931) Rents		967,3	897,286
194	TOTAL Operation (Enter Total of lines 181 thru	193)	37,823,3	35,287,184
	Maintenance			
	(935) Maintenance of General Plant		1,222,0	_
	TOTAL Administrative & General Expenses (Total		39,045,4	
198	TOTAL Elec Op and Maint Expns (Total 80,112,	131,156,164,171,178,197)	279,225,7	17 268,877,496
5/				

Name of Respondent		This Report Is: (1)				Date of Report (Mo, Da, Yr)	Year/Period of Report
Unitil Energy Systems, Inc.		(2)	씀	1 A Resubmission		/ /	End of
	FIEC		듄	I ERATION AND MAI	INTENANC	E EXPENSES	
If the	amount for previous year is not derived from		_				
Line	Account	ii pict	7100	isiy reported ligure	Co, Capian		Amount for
						Amount for Current Year	Amount for Previous Y ear
()	(a)					(b)	(c)
1			_				The state of the s
	A. Steam Power Generation						
_	Operation						
4	(500) Operation Supervision and Engineering						
5	(501) Fuel						
6	(502) Steam Expenses						
7	(503) Steam from Other Sources						
8							
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
12	(509) Allowances						
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	_					
	Maintenance				3		
	(510) Maintenance Supervision and Engineering						
16	(511) Maintenance of Structures						0
17	(512) Maintenance of Boiler Plant						
18	(513) Maintenance of Electric Plant						
19	(514) Maintenance of Miscellaneous Steam Plant	t		_			
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)					
21	TOTAL Power Production Expenses-Steam Power	er (Ent	r To	ot lines 13 & 20)			
22	B. Nuclear Power Generation					VERNER BUILDING	
23	Operation						
_	(517) Operation Supervision and Engineering						
-	(518) Fuel						*
26	(519) Coolants and Water						
77	(520) Steam Expenses						
Ţ	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
_	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32)				-	
	Maintenance		-		THE X	The state of the s	DIES TO THE PARTY OF THE PARTY
_	(528) Maintenance Supervision and Engineering						
_	(529) Maintenance of Structures						-
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						***************************************
	(532) Maintenance of Miscellaneous Nuclear Plan	nt			-	_	
	TOTAL Maintenance (Enter Total of lines 35 thru						· · · · · · · · · · · · · · · · · · ·
	TOTAL Power Production Expenses-Nuc. Power		tot li	nes 33 & 40)			
	C. Hydraulic Power Generation	<u>, _ , , , , , , , , , , , , , , , , , ,</u>			7		
$\overline{}$	Operation					Maria de la composición dela composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición dela composición de	
$\overline{}$	(535) Operation Supervision and Engineering				The state of the s		
_							
_	(536) Water for Power						
	(537) Hydraulic Expenses						
_	(538) Electric Expenses						
	8 (539) Miscellaneous Hydraulic Power Generation Expenses						
	(540) Rents				-		
_	0 TOTAL Operation (Enter Total of Lines 44 thru 49)				01111		
	1 C. Hydraulic Power Generation (Continued)						
	Maintenance				(Figure)		
_	(541) Mainentance Supervision and Engineering						
54	(542) Maintenance of Structures						
Ĩ.	(543) Maintenance of Reservoirs, Dams, and Wa	terway	/\$				
$\overline{}$	(544) Maintenance of Electric Plant						
_	(545) Maintenance of Miscellaneous Hydraulic Pl						
_	TOTAL Maintenance (Enter Total of lines 53 thru						
59	TOTAL Power Production Expenses-Hydraulic Po	ower (t	ot c	f lines 50 & 58)			

Nam	e of Respondent	This (1)	Kej	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Uniti	I Energy Systems, Inc.	(2)		A Resubmission	11	End of
If the	ELECTRI e amount for previous year is not derived fro				NCE EXPENSES (Continued)	
Line	Account	, p. o.	-	ory repertou ligared		Amount for
-	(a)				Amount for Current Year (b)	Amount for Previous Year
_ ان ا	D. Other Power Generation			_	(b)	(c)
	Operation			_		
	(546) Operation Supervision and Engineering	-		_		THE RESERVE THE PROPERTY OF THE PERSON NAMED IN
_	(547) Fuel				'4	
64	(548) Generation Expenses				*	
	(549) Miscellaneous Other Power Generation E	xpenses			*4	
	(550) Rents	, polito <u> </u>	_			
_	TOTAL Operation (Enter Total of lines 62 thru	6)			(4	
	Maintenance					2
69	(551) Maintenance Supervision and Engineering	a				
70	(552) Maintenance of Structures				9 F	
	(553) Maintenance of Generating and Electric F	lant				
	(554) Maintenance of Miscellaneous Other Pow		erati	on Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thr	u 72)				
74	TOTAL Power Production Expenses-Other Pow	er (Ente	er To	ot of 67 & 73)		
	E. Other Power Supply Expenses					
76	(555) Purchased Power				106,763,	128 107,038,605
77	(556) System Control and Load Dispatching				15,	000 15,000
78	(557) Other Expenses				436,	841 499,760
79	TOTAL Other Power Supply Exp (Enter Total of	lines 76	3 thi	u 78)	107,214,	969 107,553,365
80	TOTAL Power Production Expenses (Total of lin	nes 21, 4	41, :	59, 74 & 79)	107,214,	969 107,553,365
81	2. TRANSMISSION EXPENSES				Hilliam Tales	
82	Operation					
83	(560) Operation Supervision and Engineering					
-	(561) Load Dispatching					
	(561.1) Load Dispatch-Reliability					
36	(561.2) Load Dispatch-Monitor and Operate Tra					
1.	(561.3) Load Dispatch-Transmission Service an			g		
	(561.4) Scheduling, System Control and Dispate				214,	436 151,664
$\overline{}$	(561.5) Reliability, Planning and Standards Dev	elopmer	<u>nt</u>			
_	(561.6) Transmission Service Studies					
91	(561.7) Generation Interconnection Studies					
-	(561.8) Reliability, Planning and Standards Dev	elopmer	nt S	ervices	1,	781 567
	(562) Station Expenses				-	
	(563) Overhead Lines Expenses					
	(564) Underground Lines Expenses (565) Transmission of Electricity by Others				0.200	0.400.007
_					9,398,	9,433,807
$\overline{}$	(566) Miscellaneous Transmission Expenses (567) Rents					-
	TOTAL Operation (Enter Total of lines 83 thrus	287			9,615,	158 9,586,038
	Maintenance		_		9,015,	9,566,036
	(568) Maintenance Supervision and Engineering	1				242 829
	(569) Maintenance of Structures	3				523
_	(569.1) Maintenance of Computer Hardware				_	
-	(569.2) Maintenance of Computer Software					
	(569.3) Maintenance of Communication Equipm	ent				-
_	(569.4) Maintenance of Miscellaneous Regional		nissi	on Plant		
$\overline{}$	(570) Maintenance of Station Equipment					
	(571) Maintenance of Overhead Lines			-		
	(572) Maintenance of Underground Lines			_		
	(573) Maintenance of Miscellaneous Transmiss	ion Plan	t			
111	TOTAL Maintenance (Total of lines 101 thru 110	0)				242 829
112	TOTAL Transmission Expenses (Total of lines 9	9 and 1	11)	-	9,615,4	400 9,586,867
				-		
- 2						

	e of Respondent	This	s Re X	∌por X∏A	rt Is: .n Original	Date of Report (Mo, Da, Yr)	1	Year/Period of Report
Unitii	il Energy Systems, Inc.	(2)	F	ĦΑ	Resubmission	11		End of
If the	ELECTRIC a amount for previous year is not derived fror					E EXPENSES (Continued)		
Line	Account	II pre	VIC	usi	/ Teported ligures, ex		\neg	_Amount for
	(a)					Amount for Current Year (b)		Previous Year
1.3	3. REGIONAL MARKET EXPENSES		—	—	-	(b)		(c)
-	Operation			_				
-	(575.1) Operation Supervision			_			No. of Concession, Name of Street, or other Persons, Name of Street, or ot	
116	(575.2) Day-Ahead and Real-Time Market Facilit	tation						
$\overline{}$	(575.3) Transmission Rights Market Facilitation						\Box	
$\overline{}$	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance	"						2.000
$\overline{}$	(575.7) Market Facilitation, Monitoring and Comp (575.8) Rents	liance) Se	:TVIC	<u>.es</u>		,328	3,938
-	Total Operation (Lines 115 thru 122)						200	2.020
$\overline{}$	Maintenance		_	_			,328	3,938
	(576.1) Maintenance of Structures and Improvem	nents	_			A Westernam		ALEXANDER OF THE PARTY OF THE P
\rightarrow	(576.2) Maintenance of Computer Hardware	10111					\dashv	
$\overline{}$	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme		_	_				
	(576.5) Maintenance of Miscellaneous Market Op	peratio	n P	'lan'	i		\Box	
	Total Maintenance (Lines 125 thru 129)						\Box	
$\overline{}$	TOTAL Regional Transmission and Market Op Ex	xpns (Tota	al 1	23 and 130)	6,	,328	3,938
\rightarrow	4. DISTRIBUTION EXPENSES							
$\overline{}$	Operation (580) Operation Supervision and Engineering			_		F40	ادن	170.070
	(580) Operation Supervision and Engineering (581) Load Dispatching			_		518,	$\overline{}$	479,373
_	(581) Load Dispatching (582) Station Expenses		_	_			335	46,756
\rightarrow	(583) Overhead Line Expenses			—			$\overline{}$	
-	(584) Underground Line Expenses						927	259,811 85,726
_	(585) Street Lighting and Signal System Expense	es				124,	\rightarrow	110,113
5	(586) Meter Expenses		_			432,	_	422,875
$\overline{}$	(587) Customer Installations Expenses						342	16,586
_	(588) Miscellaneous Expenses						364	64,903
	(589) Rents						995	4,590
	TOTAL Operation (Enter Total of lines 134 thru 1	43)				1,673,	756	1,561,489
	Maintenance (590) Maintenance Supervision and Engineering			_		205	- 20	000 000
\rightarrow	(590) Maintenance Supervision and Engineering (591) Maintenance of Structures					205,	$\overline{}$	222,860
\rightarrow	(592) Maintenance of Station Equipment			_	-	103,	524 712	39 96,893
$\overline{}$	(593) Maintenance of Overhead Lines					1,605,	$\overline{}$	1,633,078
\rightarrow	(594) Maintenance of Underground Lines					*,,	' 	917
	(595) Maintenance of Line Transformers						437	2,818
152	(596) Maintenance of Street Lighting and Signal S	System	ns				759	3,733
\rightarrow	(597) Maintenance of Meters						735	547
$\overline{}$	(598) Maintenance of Miscellaneous Distribution I					17,		15,387
$\overline{}$	TOTAL Maintenance (Total of lines 146 thru 154)		==,			1,941,		1,976,272
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	55)			3,615,	550	3,537,761
_	5. CUSTOMER ACCOUNTS EXPENSES						Walter Market	
$\overline{}$	Operation (901) Supervision						-00	1 292
	(902) Meter Reading Expenses		_	_		1, 314,	532 115	1,382 531,903
\rightarrow	(903) Customer Records and Collection Expenses	19				2,660,0		2,792,122
	(904) Uncollectible Accounts					498,2	_	423,669
	(905) Miscellaneous Customer Accounts Expense	es						
	TOTAL Customer Accounts Expenses (Total of lir		59 tł	nru	163)	3,473,9	904	3,749,076
)								

	e of Respondent I Energy Systems, Inc.	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4
		(2) A Resubmission OPERATION AND MAINTENANCE	/ / E EXPENSES (Continued)	
If the	amount for previous year is not derived from			
Line	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
-	6. CUSTOMER SERVICE AND INFORMATION/ Operation	AL EXPENSES		
	(907) Supervision		1,532	1,382
	(908) Customer Assistance Expenses		2,258,074	2,449,302
$\overline{}$	(909) Informational and Instructional Expenses		4,081	5,892
	(910) Miscellaneous Customer Service and Infor		0.000.000	0.450.570
	TOTAL Customer Service and Information Experts. SALES EXPENSES	ises (Total 167 thru 170)	2,263,687	2,456,576
	Operation			
$\overline{}$	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses			
_	(916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	154	
	8. ADMINISTRATIVE AND GENERAL EXPENS		Mary Control of the C	
	Operation			
	(920) Administrative and General Salaries		44,721	
_	(921) Office Supplies and Expenses		286,207	252,848
_	(Less) (922) Administrative Expenses Transferre	d-Credit	2 960 543	2 007 702
	(923) Outside Services Employed (924) Property Insurance		3,860,513 39,636	
_	(925) Injuries and Damages		226,153	
	(926) Employee Pensions and Benefits		2,453,507	
_	(927) Franchise Requirements		100	
	(928) Regulatory Commission Expenses		458,351	568,737
	(929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses		3,464	
	(930.2) Miscellaneous General Expenses		81,032	
193	(931) Rents		28,450	
-	TOTAL Operation (Enter Total of lines 181 thru	193)	7,482,134	6,968,872
	Maintenance		47.004	5 005
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of lines 194, and 196)	17,364 7,499,498	
	TOTAL Elec Op and Maint Expns (Total 80,112,		133,689,336	
)				

FERC FORM NO. 1 (ED. 12-93)

ı	e of Respondent narva Power & Light Company	(1)		eport Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/F End o	Period of Report f 2007/Q4
	FLE	(2)	 : Oi	PERATION AND MAINTE	/ /		
If the	amount for previous year is not derived fro						
Line	Account			ngares,	Amount for Current Year		Amount for
7	(a)				Current Year (b)		Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2	A. Steam Power Generation					THE PARTY	
3	Operation						1.9661
4	(500) Operation Supervision and Engineering			·		5,660	19,490
_	(501) Fuel				1	1,194	1,260
	(502) Steam Expenses						
_	(503) Steam from Other Sources					\longrightarrow	
	(Less) (504) Steam Transferred-Cr.		_				
	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses (507) Rents	-	_		71	1,054	23,698
	(509) Allowances		_				
	TOTAL Operation (Enter Total of Lines 4 thru 12	<u> </u>			77	7,908	44.446
	Maintenance	-/	_			,900[44,448
	(510) Maintenance Supervision and Engineering	1					
	(511) Maintenance of Structures						
	(512) Maintenance of Boiler Plant						
18	(513) Maintenance of Electric Plant						
19	(514) Maintenance of Miscellaneous Steam Plan	nt					
20	TOTAL Maintenance (Enter Total of Lines 15 thr	น 19)				-	
21	TOTAL Power Production Expenses-Steam Pow	ver (Ent	tr T	ot lines 13 & 20)	77	,908	44,448
22	B. Nuclear Power Generation					18 7 57	
23	Operation					. 100 - 11	
	(517) Operation Supervision and Engineering						
	(518) Fuel						
$\overline{}$	(519) Coolants and Water					20	
77	(520) Steam Expenses						
. 4	(521) Steam from Other Sources	**	_				
	(Less) (522) Steam Transferred-Cr.			·			
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses		_		 		
	(525) Rents				 		
_	TOTAL Operation (Enter Total of lines 24 thru 32	2)					
$\overline{}$	Maintenance	-/	_				
-	(528) Maintenance Supervision and Engineering		_		ESMICALES AT III J. F 2 W		0 5 2 1 1 1 1 2 2
	(529) Maintenance of Structures				 	-	
37	(530) Maintenance of Reactor Plant Equipment			<u> </u>		- 8	
$\overline{}$	(531) Maintenance of Electric Plant						
39	(532) Maintenance of Miscellaneous Nuclear Pla	ınt					
40	TOTAL Maintenance (Enter Total of lines 35 thru	ı 39)					
	TOTAL Power Production Expenses-Nuc. Power	(Entr t	tot I	ines 33 & 40)			
\rightarrow	C. Hydraulic Power Generation						
$\overline{}$	Operation		_				
_	(535) Operation Supervision and Engineering						
$\overline{}$	(536) Water for Power			_ .			
	(537) Hydraulic Expenses						
\rightarrow	(538) Electric Expenses			<u> </u>			
$\overline{}$	(539) Miscellaneous Hydraulic Power Generation	ı ⊨xper	nse	<u> </u>			
-	(540) Rents	0)		_			
$\overline{}$	TOTAL Operation (Enter Total of Lines 44 thru 4	9)				61, 110	
$\overline{}$	C. Hydraulic Power Generation (Continued) Maintenance						
\rightarrow	Maintenance (541) Mainentance Supervision and Engineering		_		The me to the second second		
_	(542) Maintenance of Structures				 	_	
	(543) Maintenance of Reservoirs, Dams, and Wa	atenway	/S				
-	(544) Maintenance of Electric Plant	ıcı way	3				
\rightarrow	(545) Maintenance of Miscellaneous Hydraulic Pl	lant	_			_	
_	TOTAL Maintenance (Enter Total of lines 53 thru						
$\overline{}$	TOTAL Power Production Expenses-Hydraulic P	_	ot r	f lines 50 & 58)			
	1			/	 		

l	e of Respondent narva Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2007/Q4
		RIC OPERATION AND MAINTENANG	CE EXPENSES (Continued)	
	amount for previous year is not derived	from previously reported figures,	explain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
)	(a)		(b)	(c)
_	D. Other Power Generation			
61	Operation (546) Operation Supervision and Engineering			
63			9	
	(548) Generation Expenses		73	
	(549) Miscellaneous Other Power Generation	n Expenses	**	
66	(550) Rents		\(\frac{1}{2} = \frac{1}{2} =	
	TOTAL Operation (Enter Total of lines 62 thr	u 66)	\(\frac{1}{2} = \frac{1}{2} =	
	Maintenance			
69	(551) Maintenance Supervision and Engineer	ring	4	
	(552) Maintenance of Structures	a Diamet		
	(553) Maintenance of Generating and Electric (554) Maintenance of Miscellaneous Other P.			
	TOTAL Maintenance (Enter Total of lines 69			20,836
_	TOTAL Power Production Expenses-Other P		<u> </u>	20,836
	E. Other Power Supply Expenses	OWER (Ellier Tot of or de 75)		20,836
	(555) Purchased Power		848,465,046	816,451,390
77	(556) System Control and Load Dispatching		941.140	
	(557) Other Expenses		4,351,596	117.5517.45
	TOTAL Other Power Supply Exp (Enter Total		853,757,782	
	TOTAL Power Production Expenses (Total of	lines 21, 41, 59, 74 & 79)	853,835,690	To account to the Contract of
	2. TRANSMISSION EXPENSES			
	Operation			
	(560) Operation Supervision and Engineering		955,925	
$\overline{}$	(561) Load Dispatching			638,568
_	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate 1	ransmission System	150,347	
ĬH	(561.3) Load Dispatch-Transmission Service		1,156,561	
88	(561.4) Scheduling, System Control and Disp		210,650 126,437	
	(561.5) Reliability, Planning and Standards D		97,610	
$\overline{}$	(561.6) Transmission Service Studies		01,010	140,031
91	(561.7) Generation Interconnection Studies			
	(561.8) Reliability, Planning and Standards D	evelopment Services	21,404	5,143
	(562) Station Expenses			
$\overline{}$	(563) Overhead Lines Expenses			
	(564) Underground Lines Expenses			
$\overline{}$	(565) Transmission of Electricity by Others			
\rightarrow	(566) Miscellaneous Transmission Expenses (567) Rents		961,693	824,580
ightarrow	TOTAL Operation (Enter Total of lines 83 thr	U 08)	2 690 627	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Maintenance		3,680,627	3,312,504
	(568) Maintenance Supervision and Engineer	ina	457,267	3,145
$\overline{}$	(569) Maintenance of Structures		451,201	3,143
$\overline{}$	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software		492,143	232,870
105	(569.3) Maintenance of Communication Equip	ment		1
	(569.4) Maintenance of Miscellaneous Region	al Transmission Plant		
	(570) Maintenance of Station Equipment		1,965,482	1,753,169
$\overline{}$	(571) Maintenance of Overhead Lines		3,328,688	
	(572) Maintenance of Underground Lines	Plant	415,488	
_	(573) Maintenance of Miscellaneous Transmis TOTAL Maintenance (Total of lines 101 thru 1		27,236	
$\overline{}$	TOTAL maintenance (Total of lines To Fifth T		6,686,304	
)	TOTAL Transmission Expenses (Total of lines	soo and TTT)	10,366,931	9,280,663

	e of Respondent narva Power & Light Company	(1)	Ke	port Is:	riginal submission	Date of Report (Mo, Da, Yr)	1	Year/Period of Report End of2007/Q4
	ELECTRIC	(2) OPEF	L RAT			EXPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from							_
Line	Account				<u> </u>	Amount for Current Year		Amount for Previous Y ear
1	(a)					Current Year (b)		Previous Year (c)
13	3. REGIONAL MARKET EXPENSES	-						
	Operation							
115	(575.1) Operation Supervision							
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation						
117	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
-	(575.5) Ancillary Services Market Facilitation						ightharpoonup	
	(575.6) Market Monitoring and Compliance		_					
121	(575.7) Market Facilitation, Monitoring and Comp	liance	Se	rvices			9,073	25,102
122	(575.8) Rents		_			20	0.72	25 102
_	Total Operation (Lines 115 thru 122) Maintenance					38	9,073	25,102
	(576.1) Maintenance of Structures and Improvem	ents	-				TOTAL SECTION AND ADDRESS OF THE PARTY OF TH	
	(576.2) Maintenance of Computer Hardware	101110						3-7
	(576.3) Maintenance of Computer Software						\dashv	N
	(576.4) Maintenance of Communication Equipme	ent			· -			
	(576.5) Maintenance of Miscellaneous Market Op		n P	lant			$\neg \neg$	
-							\neg	
131	TOTAL Regional Transmission and Market Op E.	xpns (Tota	al 123 a	and 130)	39	9,073	25,102
132	4. DISTRIBUTION EXPENSES				l l			
133	Operation							
134	(580) Operation Supervision and Engineering					3,288	3,347	1,889,214
135	(581) Load Dispatching					2,383	3,566	2,271,027
136	(582) Station Expenses						5,163	832,163
137	(583) Overhead Line Expenses					1,446	-	1,411,346
138	(584) Underground Line Expenses						1,718	661,882
139	(585) Street Lighting and Signal System Expense	es					7,759	540,916
(/_	(586) Meter Expenses					1,304		1,216,248
	(587) Customer Installations Expenses						5,781	735
	(588) Miscellaneous Expenses					2,665	_	2,955,610
143 144	(589) Rents TOTAL Operation (Enter Total of lines 134 thru 1	13)				1,353 14,596	$\overline{}$	1,961,267 13,740,408
	Maintenance					14,550),304	13,740,400
	(590) Maintenance Supervision and Engineering					854	1,716	673,325
$\overline{}$	(591) Maintenance of Structures	-					,,,,,,	- 0.0,020
-	(592) Maintenance of Station Equipment					5,533	3,471	4,264,825
149	(593) Maintenance of Overhead Lines				İ	14,912	$\overline{}$	11,817,060
150	(594) Maintenance of Underground Lines					2,854		2,816,159
151	(595) Maintenance of Line Transformers							
152	(596) Maintenance of Street Lighting and Signal	Systen	ns			1,283	3,692	1,387,641
	(597) Maintenance of Meters					161	1,884	143,662
	(598) Maintenance of Miscellaneous Distribution						5,665	680,598
$\overline{}$	TOTAL Maintenance (Total of lines 146 thru 154)	_				25,976	_	21,783,270
_	TOTAL Distribution Expenses (Total of lines 144	and 15	55)			40,573	,526	35,523,678
	5. CUSTOMER ACCOUNTS EXPENSES						No.	
	Operation							
_	(901) Supervision		_			0.474		0.070.005
	(902) Meter Reading Expenses					9,171		8,378,025
-	(903) Customer Records and Collection Expense (904) Uncollectible Accounts	· -				30,683 10,382		22,995,724
	(905) Miscellaneous Customer Accounts Expens	es					2,147 6,566	2,781,405 132,342
$\overline{}$	TOTAL Customer Accounts Expenses (Total of li		59 fl	hru 163	3)	50,244		34,287,496
)								

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Delm	narva Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
	amount for previous year is not derived from	n previously reported figures, ex	plain in footnote.	2
Line	Account		Amount for Current Year	Amount for Previous Y ear
)_	(a)		(b)	(c)
-	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES		
$\overline{}$	Operation (907) Supervision			-57
-	(908) Customer Assistance Expenses	-	1,196,	
	(909) Informational and Instructional Expenses		580,	
-	(910) Miscellaneous Customer Service and Inform		41,	416 222,678
	TOTAL Customer Service and Information Expen	ses (Total 167 thru 170)	1,818,	873 1,826,003
-	7. SALES EXPENSES Operation			
-	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
$\overline{}$	(913) Advertising Expenses		631,	313 534,327
177	(916) Miscellaneous Sales Expenses			
-	TOTAL Sales Expenses (Enter Total of lines 174		631,	313 534,327
\vdash	8. ADMINISTRATIVE AND GENERAL EXPENSE	ES		
-	Operation		A SA SA SA SA SA SA SA SA SA SA SA SA SA	0.15
	(920) Administrative and General Salaries (921) Office Supplies and Expenses	-	6,645, 1,184,	
-	(Less) (922) Administrative Expenses Transferred	t-Credit		922 327,227
ightarrow	(923) Outside Services Employed		38,365,	656 30,415,970
-	(924) Property Insurance		472,	
186	(925) Injuries and Damages		2,512,	
	(926) Employee Pensions and Benefits		3,579,	071 13,589,355
	(927) Franchise Requirements			
	(928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr.		3,843,	
	(930.1) General Advertising Expenses		16,643, 76,	
	(930.2) Miscellaneous General Expenses		9,078,	
193	(931) Rents	-	3,761,	
194	TOTAL Operation (Enter Total of lines 181 thru 1	93)	52,877,	494 49,851,848
\rightarrow	Maintenance			
-	(935) Maintenance of General Plant	1.511	1,172,	
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,1		54,050,4 1,011,560,	
190	TOTAL Elec Op and Maint Expris (Total 60, 112, 1	31,130,104,171,170,191)	1,011,300,	337 937,294,171
li				
1				
7				

	Name of Respondent This Report (1)		oort is: An Original		(Mo, Da, Yr)	Year/Period of Report	
Duqu	uesne Light Company	(2)	F	A Resubmiss	ion	11	End of
	ELEC	TRIC	OP	ERATION AND	MAINTENA	NCE EXPENSES	
If the	amount for previous year is not derived from	m prev	viol	sly reported	figures, exp	lain in footnote.	
Line	Account			,			Amount for
No.	(a)					Amount for Current Year (b)	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES					(0)	(c)
1 4	A. Steam Power Generation						
$\overline{}$	Operation						
4	(500) Operation Supervision and Engineering				-		
_	(501) Fuel						
	(502) Steam Expenses				<u> </u>		*
$\overline{}$	(503) Steam from Other Sources			_		-	
8				_	1		
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
12	(509) Allowances						
13	TOTAL Operation (Enter Total of Lines 4 thru 12))					
14	Maintenance						the ciphotological states
15	(510) Maintenance Supervision and Engineering						
	(511) Maintenance of Structures						
17	(512) Maintenance of Boiler Plant						3
	(513) Maintenance of Electric Plant						
	(514) Maintenance of Miscellaneous Steam Plan						
	TOTAL Maintenance (Enter Total of Lines 15 thru						
_	TOTAL Power Production Expenses-Steam Power	er (Ent	tr To	t lines 13 & 20))		
	B. Nuclear Power Generation				-		
$\overline{}$	Operation Constitution and Engineering			·			
$\overline{}$	(517) Operation Supervision and Engineering (518) Fuel						
	(519) Coolants and Water			_			
	(520) Steam Expenses		_				
	(521) Steam from Other Sources					_	3
-	(Less) (522) Steam Transferred-Cr.			-			
$\overline{}$	(523) Electric Expenses						
-	(524) Miscellaneous Nuclear Power Expenses			_		-	9-111-222
32	(525) Rents	_					
33	TOTAL Operation (Enter Total of lines 24 thru 32	:)					
-	Maintenance				5		
$\overline{}$	(528) Maintenance Supervision and Engineering						4,5
$\overline{}$	(529) Maintenance of Structures						
$\overline{}$	(530) Maintenance of Reactor Plant Equipment			_			
	(531) Maintenance of Electric Plant						
$\overline{}$	(532) Maintenance of Miscellaneous Nuclear Plan						
\rightarrow	TOTAL Maintenance (Enter Total of lines 35 thru		PO F 11	20 0 40			
	TOTAL Power Production Expenses-Nuc. Power C. Hydraulic Power Generation	(⊏ntr i	iọt II	iles 33 & 40)			
$\overline{}$	Operation Operation					THE REAL PROPERTY OF THE PARTY	
_	(535) Operation Supervision and Engineering				150	EE, VOICE AND DAIL IN CO.	
	(536) Water for Power				+		
\rightarrow	(537) Hydraulic Expenses						· // // // // // // // // // // // // //
$\overline{}$	(538) Electric Expenses						
_	(539) Miscellaneous Hydraulic Power Generation	Exper	nses			<u> </u>	\
-	(540) Rents	1					
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)					
_	C. Hydraulic Power Generation (Continued)						
52	Maintenance						
	(541) Mainentance Supervision and Engineering						
	(542) Maintenance of Structures						
	(543) Maintenance of Reservoirs, Dams, and Wa	terway	/S				
\rightarrow	(544) Maintenance of Electric Plant						
$\overline{}$	(545) Maintenance of Miscellaneous Hydraulic Pl				_		
$\overline{}$	TOTAL Maintenance (Enter Total of lines 53 thru		- 1				
59	TOTAL Power Production Expenses-Hydraulic Po	ower (t	ot o	r iines 50 & 58)		
- 1							

	e of Respondent	This (1)	Re	oort Is: An Original	Date of Report (Mo, Da, Yr)		/ear/Period of Report
Duqi	uesne Light Company	(2)	户	A Resubmission	/ /	6	End of 2007/Q4
	ELECTRIC	OPE	RAT	I ION AND MAINTEN	ANCE EXPENSES (Continued)		
If the	amount for previous year is not derived from						
Line	Account			, <u>-</u>	Amount for Current Year		Amount for Previous Year
No.	(a)				Current Year (b)		Previous Y ear (c)
ō	D. Other Power Generation					A Comment	
61	Operation					Sell S	
	(546) Operation Supervision and Engineering						
63					0		
64	(548) Generation Expenses						
65	(549) Miscellaneous Other Power Generation Ex	pense	s		,		
66	(550) Rents						
67	TOTAL Operation (Enter Total of lines 62 thru 66	i)					
68	Maintenance						
69	(551) Maintenance Supervision and Engineering						
70							
71	()				72,		
72	(554) Maintenance of Miscellaneous Other Powe		erati	on Plant	22	\rightarrow	
73				1 (07.0 70)			
_	TOTAL Power Production Expenses-Other Power	r (Ente	er I	ot of 67 & 73)			
$\overline{}$	E. Other Power Supply Expenses				275	C40 EC2	204 204 047
_	(555) Purchased Power				3/5,0	610,563	361,321,647
77	(556) System Control and Load Dispatching						
79	(557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of I	ines 7	6 th	71 78\	375	610,563	361,321,647
	TOTAL Other Fower Supply Exp (Enter Total of Inc					610,563	361,321,647
	2. TRANSMISSION EXPENSES	33 21,	71,	00, 14 0.19)	070,	710,505	301,321,041
	Operation						
	(560) Operation Supervision and Engineering				1.1	000,274	1,283,170
84	(561) Load Dispatching				.,,		.,,
85	(561.1) Load Dispatch-Reliability						
86	(561.2) Load Dispatch-Monitor and Operate Tran	smiss	ion :	System			114
7	(561.3) Load Dispatch-Transmission Service and					31,848	25,368
88	(561.4) Scheduling, System Control and Dispatch				1,!	530,833	1,179,586
89	(561.5) Reliability, Planning and Standards Deve	lopme	nt				
90	(561.6) Transmission Service Studies						
91	(561.7) Generation Interconnection Studies				_		
92	(561.8) Reliability, Planning and Standards Deve	lopme	nt S	ervices		75,641	59,419
	(562) Station Expenses					335,798	186,413
	(563) Overhead Lines Expenses					97,400	116,506
	(564) Underground Lines Expenses					93,551	90,150
	(565) Transmission of Electricity by Others						
	(566) Miscellaneous Transmission Expenses				2,3	378,343	1,205,379
	(567) Rents	0.				-40 000	4 440 405
	TOTAL Operation (Enter Total of lines 83 thru 98	3)			5,5	543,688	4,146,105
	Maintenance				الانتفاليك الإكتاب التالي	202 208	224 452
101	(568) Maintenance Supervision and Engineering (569) Maintenance of Structures					9,503	231,453 554,333
	(569.1) Maintenance of Computer Hardware					9,503	5,267
	(569.2) Maintenance of Computer Tradware						15,802
	(569.3) Maintenance of Computer Soliware	enf				\rightarrow	15,002
	(569.4) Maintenance of Miscellaneous Regional		niss	ion Plant			
	(570) Maintenance of Station Equipment	1101101	11100	ion i idire		625,583	510,962
	(571) Maintenance of Overhead Lines			·		999,140	1,651,413
	(572) Maintenance of Underground Lines					11,923	4,509
	(573) Maintenance of Miscellaneous Transmission	n Plar	nt				.,,500
	TOTAL Maintenance (Total of lines 101 thru 110)				1,8	848,447	2,973,739
_	TOTAL Transmission Expenses (Total of lines 99		111)			392,135	7,119,844
1.							

	e of Respondent	This			ls: Original	Date of Report (Mo, Da, Yr)	1	ear/Period of Report
Duqi	uesne Light Company	(2)	F	ĪΑF	Resubmission	11		nd of 2007/Q4
If the	e amount for previous year is not derived fron					EXPENSES (Continued)		
Line	Account	n pro.	100	10.5	Teportou ligarou, cap	Amount for Current Year		_Amount for
►¹O.	(a)					Current Year (b)		Previous Year (c)
13	3. REGIONAL MARKET EXPENSES							
	Operation							
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilita (575.3) Transmission Rights Market Facilitation	ation	—				_	
	(575.4) Capacity Market Facilitation		—		-		+	
	(575.5) Ancillary Services Market Facilitation		_		-		-	- d
	(575.6) Market Monitoring and Compliance							
121	(575.7) Market Facilitation, Monitoring and Compl	liance	Ser	rvice	s	512	,727	445,821
	(575.8) Rents							
	Total Operation (Lines 115 thru 122)					512	,727	445,821
	Maintenance (576.1) Maintenance of Structures and Improvem				- 1		10000	
	(576.2) Maintenance of Computer Hardware	ento					+	
_	(576.3) Maintenance of Computer Software						_	
128	(576.4) Maintenance of Communication Equipme							
	(576.5) Maintenance of Miscellaneous Market Op	eratior	n Pl	ant				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	xpns (T	ota	al 12	3 and 130)	512,	,727	445,821
-	4. DISTRIBUTION EXPENSES Operation				-		-	PROPERTY OF THE PARTY OF
-	(580) Operation Supervision and Engineering		_			1,067,	222	1 120 576
	(581) Load Dispatching		_			1,067,	\rightarrow	1,120,576 449,051
	(582) Station Expenses					225,		209,867
137	(583) Overhead Line Expenses					309,		291,639
$\overline{}$	(584) Underground Line Expenses					359,	149	443,966
	(585) Street Lighting and Signal System Expense	S						2
\rightarrow	(586) Meter Expenses		—			1,504,	\longrightarrow	1,574,229
$\overline{}$	(587) Customer Installations Expenses (588) Miscellaneous Expenses	_	_				,315 880	54,422 8 081 750
_	(589) Rents				- +		003	8,981,750
	TOTAL Operation (Enter Total of lines 134 thru 14	43)				12,787,	341	13,125,502
145	Maintenance						Will B	
$\overline{}$	(590) Maintenance Supervision and Engineering					299,	_	306,667
\rightarrow	(591) Maintenance of Structures					-25,		9,641
$\overline{}$	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines		—			2,032,	-	1,321,899
$\overline{}$	(594) Maintenance of Overnead Lines (594) Maintenance of Underground Lines		—			9,774, 428,		11,212,988
-	(595) Maintenance of Line Transformers		_			106,	\rightarrow	557,468 79,719
\rightarrow	(596) Maintenance of Street Lighting and Signal S	System	ıs				706	635,147
153	(597) Maintenance of Meters					1,471,		1,469,464
$\overline{}$	(598) Maintenance of Miscellaneous Distribution F					264,	165	277,404
-	TOTAL Maintenance (Total of lines 146 thru 154)					14,388,		15,870,397
$\overline{}$	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)			27,176,	080	28,995,899
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES Operation							
$\overline{}$	(901) Supervision				-	1,874,	646	2,106,671
$\overline{}$	(902) Meter Reading Expenses		_			4,267,		3,543,400
_	(903) Customer Records and Collection Expenses	s				6,737,	$\overline{}$	7,634,097
$\overline{}$	(904) Uncollectible Accounts					20,796,	-	15,831,616
$\overline{}$	(905) Miscellaneous Customer Accounts Expense						\Box	
164	TOTAL Customer Accounts Expenses (Total of lin	1es 159	9 th	ru 1	63)	33,676,	827	29,115,784
)								
\Box								

•	e of Respondent sesne Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4
L C		(2) A Resubmission OPERATION AND MAINTENANCE	/ / E EXPENSES (Continued)	
If the	amount for previous year is not derived from		. , , , , , , , , , , , , , , , , , , ,	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	6. CUSTOMER SERVICE AND INFORMATIONAL Operation	AL EXPENSES		
-	(907) Supervision			
-	(908) Customer Assistance Expenses		2,604	,716 2,249,978
	(909) Informational and Instructional Expenses			
-	(910) Miscellaneous Customer Service and Infor		0.004	740 2 240 070
_	TOTAL Customer Service and Information Exper 7. SALES EXPENSES	nses (Total 167 thru 170)	2,604	,716 2,249,978
\vdash	Operation			
$\overline{}$	(911) Supervision			
=	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		
	8. ADMINISTRATIVE AND GENERAL EXPENSI			The second second second second
	Operation			
181	(920) Administrative and General Salaries		31,803	
	(921) Office Supplies and Expenses		3,786	,693 4,100,632
	(Less) (922) Administrative Expenses Transferre	d-Credit	11 477	542 12 120 562
	(923) Outside Services Employed (924) Property Insurance		11,477 5,467	
	(925) Injuries and Damages			,740 6,771,462
-	(926) Employee Pensions and Benefits		31,719	,047 11,293,383
-	(927) Franchise Requirements			
	(928) Regulatory Commission Expenses		5,552	,557 4,705,570
	(929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses		1,280	,544 2,329,216
	(930.2) Miscellaneous General Expenses	.	7,149	
	(931) Rents		3,491	
	TOTAL Operation (Enter Total of lines 181 thru	193)	102,483	,282 77,474,973
$\overline{}$	Maintenance			
	(935) Maintenance of General Plant	-1 -51: 404 1 400)	8,408	
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,		110,891 557,864	
190	TOTAL LIEC OF AND MAINT EXPITS (Total 60, 112,	101,100,104,171,170,1077	337,004	310,010,402
J				

	en Mountain Power Corporation	(1) X An Original (2) A Resubmission CTRIC OPERATION AND MAINTE	Date of Report (Mo, Da, Yr) 04/15/2008	Year/Period of Report End of2007/Q4
If the	amount for previous year is not derived fro			
Line	Account	providucij roportod ligaroc, o	Amount for Current Year	Amount for Previous Year
1	(a)		Current Year (b)	Previous Year (c)
<u> </u>	1. POWER PRODUCTION EXPENSES			
-	A. Steam Power Generation			CITY OF SHEADING
	Operation			
4	(25,0	
_	(501) Fuel (502) Steam Expenses		1,980,0	7 1 1
7			130,3 148,8	
8		-	140,0	83,846
9			56,2	52 49,083
10	(506) Miscellaneous Steam Power Expenses		52,2	
11	(507) Rents			
	(509) Allowances			
	TOTAL Operation (Enter Total of Lines 4 thru 12	2)	2,392,8	85 2,085,785
	Maintenance			
	(510) Maintenance Supervision and Engineering (511) Maintenance of Structures		10,6	
	(517) Maintenance of Structures (512) Maintenance of Boiler Plant	 -	8,3 50,3	2757
_	(513) Maintenance of Electric Plant		66,8	
	(514) Maintenance of Miscellaneous Steam Plan	nt	14,6	
$\overline{}$	TOTAL Maintenance (Enter Total of Lines 15 thr		150,8	
	TOTAL Power Production Expenses-Steam Pow	· · · · · · · · · · · · · · · · · · ·	2,543,7	
22	B. Nuclear Power Generation			
23	Operation			
_	(517) Operation Supervision and Engineering			
	(518) Fuel			
_	(519) Coolants and Water			
	(520) Steam Expenses			
	(521) Steam from Other Sources (Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
$\overline{}$	(524) Miscellaneous Nuclear Power Expenses			*
-	(525) Rents			
-	TOTAL Operation (Enter Total of lines 24 thru 32	2)	-	
	Maintenance		A STATE OF THE PARTY OF THE PAR	CONTRACTOR OF THE PARTY.
35	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
ightarrow	(530) Maintenance of Reactor Plant Equipment			
$\overline{}$	(531) Maintenance of Electric Plant			
_	(532) Maintenance of Miscellaneous Nuclear Pla			
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru TOTAL Power Production Expenses-Nuc. Power			
$\overline{}$	C. Hydraulic Power Generation	(Entr tot lines 33 & 40)		
_	Operation			
$\overline{}$	(535) Operation Supervision and Engineering		38,53	30
	(536) Water for Power		1,74	
	(537) Hydraulic Expenses		245,29	
47	(538) Electric Expenses		215,11	
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	28,09	34,497
	(540) Rents			
	TOTAL Operation (Enter Total of Lines 44 thru 4	9)	528,78	507,742
$\overline{}$	C. Hydraulic Power Generation (Continued)			Angel S. C. Commercial
\rightarrow	Maintenance		and the side of the first terms	
_	(541) Maintenance Supervision and Engineering		79	
_	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and Wa	tenwaye	81,21 279,74	
	(544) Maintenance of Electric Plant		870,01	
	(545) Maintenance of Miscellaneous Hydraulic Pl	ant	010,01	/51,010
$\overline{}$	TOTAL Maintenance (Enter Total of lines 53 thru		1,231,76	1,217,422
$\overline{}$	TOTAL Power Production Expenses-Hydraulic P		1,760,55	

	e of Respondent en Mountain Power Corporation	(1)	Report is: ∑ An Original	,	(Mo, Da, Yr) 04/15/2008	l	nd of2007/Q4
	ELECTRIC				PENSES (Continued)		
If the	amount for previous year is not derived from						
Line	Account (a)				Amount for Current Year (b)		Amount for Previous Year (c)
ردر	D. Other Power Generation					180	
-	Operation			1,311		l eid	
	(546) Operation Supervision and Engineering					,790	2 242 227
$\overline{}$	(547) Fuel (548) Generation Expenses				3,072, 285,		3,348,867 256,940
		xpenses			601.		680,241
	(550) Rents	· ·					
67	TOTAL Operation (Enter Total of lines 62 thru 66	6)			3,974,	,589	4,286,048
	Maintenance			1 11			
$\overline{}$	(551) Maintenance Supervision and Engineering	<u> </u>				,038	20,255
	(552) Maintenance of Structures (553) Maintenance of Generating and Electric Plants	lant			335,	,805 072	22,683 308,856
	(554) Maintenance of Miscellaneous Other Power		ation Plant		569.	- CONTRACT	395,885
	TOTAL Maintenance (Enter Total of lines 69 thru				950,		747,679
	TOTAL Power Production Expenses-Other Power		Tot of 67 & 73)		4,924,	624	5,033,727
	E. Other Power Supply Expenses					Rije	
	(555) Purchased Power				142,357,	-	133,596,258
_	(556) System Control and Load Dispatching			\longrightarrow		637	76,373
	(557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of I	lines 76	thru 78)		126, 142,549,		122,273 133,794,904
	TOTAL Other Fower Supply Exp (Enter Fotal of Inc				151,778,	$\overline{}$	142,787,997
	2. TRANSMISSION EXPENSES		.,,	1100			
82	Operation					PISHE	
83	(560) Operation Supervision and Engineering				66,	,571	64,018
	(561) Load Dispatching				169,	,735	160,149
	(561.1) Load Dispatch-Reliability		- Contain				
46	(561.2) Load Dispatch-Monitor and Operate Tran (561.3) Load Dispatch-Transmission Service and					\dashv	
88	(561.4) Scheduling, System Control and Dispatch					\dashv	
	(561.5) Reliability, Planning and Standards Deve						
	(561.6) Transmission Service Studies						
	(561.7) Generation Interconnection Studies						
	(561.8) Reliability, Planning and Standards Deve	elopm en t	Services				
_	(562) Station Expenses					,030	55,209
	(563) Overhead Lines Expenses (564) Underground Lines Expenses					499	35,116
	(565) Transmission of Electricity by Others				16,601,	336	13,820,027
$\overline{}$	(566) Miscellaneous Transmission Expenses						,
	(567) Rents				817,	,057	884,987
	TOTAL Operation (Enter Total of lines 83 thru 9	38)			17,800,	228	15,019,506
	Maintenance					miles !	
	(568) Maintenance Supervision and Engineering	j			33,	707	34,703
	(569) Maintenance of Structures (569.1) Maintenance of Computer Hardware					\rightarrow	
-	(569.2) Maintenance of Computer Naturale					$\overline{}$	·-
	(569.3) Maintenance of Communication Equipme	ent					
_	(569.4) Maintenance of Miscellaneous Regional		ssion Plant			L	
	(570) Maintenance of Station Equipment		_		257,	792	221,091
	(571) Maintenance of Overhead Lines				772,	036	<u>10,</u> 485
	(572) Maintenance of Underground Lines	DI1				_	4.040.000
	(573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Total of lines 101 thru 110				1,063,	525	1,013,606 1,279,885
	TOTAL Wainterlance (Total of lines 101 tillul 110		1)		18,863,		16,299,391
)		-			-,,		.,,
ŕ							

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Gree	n Mountain Power Corporation	(2) A Resubmission	04/15/2008	End of 2007/Q4
		OPERATION AND MAINTENANCE		
	amount for previous year is not derived from	n previously reported figures, ex		1
Line	Account		Amount for Current Year	Amount for Previous Year
.)-	(a) 3. REGIONAL MARKET EXPENSES		(b)	(c)
114	Operation			
	(575.1) Operation Supervision		The second secon	
116	(575.2) Day-Ahead and Real-Time Market Facility	ation		
117	(575.3) Transmission Rights Market Facilitation		<u></u>	
	(575.4) Capacity Market Facilitation			
_	(575.5) Ancillary Services Market Facilitation			
	(575.6) Market Monitoring and Compliance	liance Candage		
	(575.7) Market Facilitation, Monitoring and Comp (575.8) Rents	nance Services		
	Total Operation (Lines 115 thru 122)			
$\overline{}$	Maintenance			All the second second
	(576.1) Maintenance of Structures and Improvem	ients		
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
	(576.4) Maintenance of Communication Equipme			
	(576.5) Maintenance of Miscellaneous Market Op	peration Plant		
	Total Maintenance (Lines 125 thru 129)	(T. 1.100 1.100)		
	TOTAL Regional Transmission and Market Op E	xpns (Total 123 and 130)		
	4. DISTRIBUTION EXPENSES			
134	Operation (580) Operation Supervision and Engineering		342,91	125,865
	(581) Load Dispatching		211,90	
	(582) Station Expenses		120,19	
	(583) Overhead Line Expenses		299,86	
138	(584) Underground Line Expenses	_	68,48	36
139	(585) Street Lighting and Signal System Expense	es		
. 1	(586) Meter Expenses		515,19	
	(587) Customer Installations Expenses		4,96	
142	(588) Miscellaneous Expenses		763,64	
$\overline{}$	(589) Rents	42)	17,96	
-	TOTAL Operation (Enter Total of lines 134 thru 1 Maintenance	43)	2,345,11	2,348,099
	(590) Maintenance Supervision and Engineering		24,35	17,416
$\overline{}$	(591) Maintenance of Structures		21	
	(592) Maintenance of Station Equipment		758,80	
149	(593) Maintenance of Overhead Lines		6,252,91	
150	(594) Maintenance of Underground Lines		456,30	520,031
	(595) Maintenance of Line Transformers		165,83	
	(596) Maintenance of Street Lighting and Signal	Systems	187,93	
	(597) Maintenance of Meters		165,35	
	(598) Maintenance of Miscellaneous Distribution		56,44	
_	TOTAL Maintenance (Total of lines 146 thru 154)			
-	TOTAL Distribution Expenses (Total of lines 144 5. CUSTOMER ACCOUNTS EXPENSES	and 155)	10,413,20	10,182,905
_	Operation			
	(901) Supervision		133,97	75 201,514
	(902) Meter Reading Expenses		506,23	
-	(903) Customer Records and Collection Expense	s	1,687,66	
162	(904) Uncollectible Accounts		556,55	380,946
	(905) Miscellaneous Customer Accounts Expens		368,44	
164	TOTAL Customer Accounts Expenses (Total of li	nes 159 thru 163)	3,252,87	76 3,026,798
1				
1				

l	e of Respondent n Mountain Power Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4				
Gicc		(2) A Resubmission	04/15/2008					
16 41	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) f the amount for previous year is not derived from previously reported figures, explain in footnote.							
	Account	previously reported ligures, e		Amount for				
Line	(a)		Amount for Current Year (b)	Amount for Previous Year (c)				
ر در ا	6. CUSTOMER SERVICE AND INFORMATIONA	I EXPENSES	(0)					
	Operation							
_	(907) Supervision							
$\overline{}$	(908) Customer Assistance Expenses		383,5	59 346,442				
169	(909) Informational and Instructional Expenses		53,2	01 32,596				
_	(910) Miscellaneous Customer Service and Inform		220,6					
$\overline{}$	TOTAL Customer Service and Information Expen	ses (Total 167 thru 170)	657,4	21 609,663				
	7. SALES EXPENSES							
-	Operation (911) Supervision	·	11,1	34 8,908				
	(912) Demonstrating and Selling Expenses			09				
	(913) Advertising Expenses		<u> </u>	00				
	(916) Miscellaneous Sales Expenses		12,0	47 8,924				
-	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	23,6					
$\overline{}$	8. ADMINISTRATIVE AND GENERAL EXPENSE							
-	Operation							
	(920) Administrative and General Salaries		5,387,7					
_	(921) Office Supplies and Expenses		1,611,9					
$\overline{}$	(Less) (922) Administrative Expenses Transferred	d-Credit	2,178,7	-				
$\overline{}$	(923) Outside Services Employed		2,280,9					
	(924) Property Insurance		368,5 463,5					
$\overline{}$	(925) Injuries and Damages (926) Employee Pensions and Benefits		3,819,9					
-	(927) Franchise Requirements		0,010,0	2,002,022				
-	(928) Regulatory Commission Expenses		773,3	22 648,056				
-	(929) (Less) Duplicate Charges-Cr.		261,3					
-	(930.1) General Advertising Expenses		64,5	67 118,103				
. 1	(930.2) Miscellaneous General Expenses		853,1					
	(931) Rents		100,6					
	TOTAL Operation (Enter Total of lines 181 thru	93)	13,284,2	59 13,022,899				
	Maintenance (Consequence Plant		4.245.5	26 1,023,563				
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ol of lines 104, and 106)	1,215,5 14,499,7					
	TOTAL Administrative & General Expenses (10tal 107)		199,489,2					
)								

Name	Name of Respondent			port ls: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Illino	s Power Company	(1)	늗	A Resubmission	n	/ /	End of 2007/Q4
	FLEC					NCE EXPENSES	
If the	amount for previous year is not derived from						
Line	Account	II pie	VIOL	isiy reported ne	Juies, expi		Amount for
rille						Amount for Current Year	Amount for Previous Year
)_	(a)					(b)	(c)
1	1. POWER PRODUCTION EXPENSES				-		
	A. Steam Power Generation						
	Operation						
4	(500) Operation Supervision and Engineering						-
	(501) Fuel (502) Steam Expenses					<u>-</u>	-
6 7	(503) Steam from Other Sources				-		
$\overline{}$	(Less) (504) Steam Transferred-Cr.						
	(505) Electric Expenses		_				
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
12	(509) Allowances		_				
13)					
14	Maintenance					The same of the sa	
	(510) Maintenance Supervision and Engineering	_					
	(511) Maintenance of Structures						
17	(512) Maintenance of Boiler Plant						
18	(513) Maintenance of Electric Plant						
19	(514) Maintenance of Miscellaneous Steam Plan	t					3
20	TOTAL Maintenance (Enter Total of Lines 15 thru						
21	TOTAL Power Production Expenses-Steam Pow	er (En	tr T	ot lines 13 & 20)			
	B. Nuclear Power Generation						
	Operation						
$\overline{}$	(517) Operation Supervision and Engineering					 	
-							
26	(,						
27	(520) Steam Expenses						
3	(521) Steam from Other Sources				-		
_	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses			· · · · · · · · · · · · · · · · · · ·			
32	(525) Rents	_					
	TOTAL Operation (Enter Total of lines 24 thru 32	'\					
	Maintenance	·/					
	(528) Maintenance Supervision and Engineering					THE RESERVE TO SERVE THE PARTY OF THE PARTY	
_	(529) Maintenance of Structures						
37	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Pla	nt					
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)					
41	TOTAL Power Production Expenses-Nuc. Power	(Entr	tot I	ines 33 & 40)			
	C. Hydraulic Power Generation				8 0		HIT HAND A SAME OF THE PARTY OF
	Operation						
-	(535) Operation Supervision and Engineering						
_	(536) Water for Power						
	(537) Hydraulic Expenses						
	(538) Electric Expenses	_					
-	(539) Miscellaneous Hydraulic Power Generation	Expe	nse	S			
_	(540) Rents	0)					
_	TOTAL Operation (Enter Total of Lines 44 thru 49	y)			phi.	ESCHOOL COMP	
	C. Hydraulic Power Generation (Continued)						
	Maintenance				100		
	(541) Maintenance Supervision and Engineering						
_	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and Wa	tones	ve				
	(544) Maintenance of Reservoirs, Dams, and Wa (544) Maintenance of Electric Plant	rici wa	yo				
	(545) Maintenance of Miscellaneous Hydraulic Pl	lant					
	TOTAL Maintenance (Enter Total of lines 53 thru						
	TOTAL Power Production Expenses-Hydraulic Po		tot e	of lines 50 & 58)			
	1017 E 1 Offor 1 roddouor Exponoco riyardano 1	<u>\</u>			— <u> </u>		

	e of Respondent is Power Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
111110		(2) A Resubmission OPERATION AND MAINTENANC	/ / E EXPENSES (Continued)		
If the	amount for previous year is not derived from				
Line	Account		Amount for Current Year	Amount for Previous Year	
	(a)		(b)	(c)	
	D. Other Power Generation Operation				
	(546) Operation Supervision and Engineering				
_	(547) Fuel		7,	,124 10,091	
64	(548) Generation Expenses				
	(549) Miscellaneous Other Power Generation Ex	pense s			
	(550) Rents TOTAL Operation (Enter Total of lines 62 thru 66	2)	7	,124 10,091	
_	Maintenance	···		,124	
_	(551) Maintenance Supervision and Engineering				
_	(552) Maintenance of Structures				
_	(553) Maintenance of Generating and Electric Pla		12,	,090 12,622	
	(554) Maintenance of Miscellaneous Other Powe TOTAL Maintenance (Enter Total of lines 69 thru		12	,090 12,622	
	TOTAL Maintenance (Enter Total of lines of the TOTAL Power Production Expenses-Other Power	· · · · · · · · · · · · · · · · · · · 		,214 22,713	
	E. Other Power Supply Expenses	(2.1.3.7)		THE REPORT OF THE PARTY AND ADDRESS.	
76	(555) Purchased Power		706,240	,736 730,060,741	
$\overline{}$	(556) System Control and Load Dispatching			2,807	
	(557) Other Expenses	ings 76 thru 79)	-1,766,		
_	TOTAL Other Power Supply Exp (Enter Total of I TOTAL Power Production Expenses (Total of line		704,474, 704,493,		
_	2. TRANSMISSION EXPENSES	50 21, 11, 00, 11 07			
82	Operation				
_	(560) Operation Supervision and Engineering			,045 602,610	
	(561) Load Dispatching		321,		
	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate Tran	semission System	541,	.704 1,182,473	
.7-	(561.3) Load Dispatch-Transmission Service and		041	1,102,470	
88	(561.4) Scheduling, System Control and Dispatch		859,	,739 197,601	
	(561.5) Reliability, Planning and Standards Deve	lopment	<u> </u>	,386	
$\overline{}$	(561.6) Transmission Service Studies		4,378		
_	(561.7) Generation Interconnection Studies (561.8) Reliability, Planning and Standards Deve	Ionment Services	-	,152 ,476	
_	(562) Station Expenses	iopinent ociviocs		357 7,056	
_	(563) Overhead Lines Expenses				
_	(564) Underground Lines Expenses				
_	(565) Transmission of Electricity by Others		20,771,	Parameter III	
-	(566) Miscellaneous Transmission Expenses (567) Rents		-10,524,	,788 390,284 ,788 61,216	
_	TOTAL Operation (Enter Total of lines 83 thru 98	8)	12,912,		
_	Maintenance				
-	(568) Maintenance Supervision and Engineering		216,		
	(569) Maintenance of Structures		257,	,225 19,183	
_	(569.1) Maintenance of Computer Hardware (569.2) Maintenance of Computer Software				
	(569.3) Maintenance of Communication Equipme	ent			
	(569.4) Maintenance of Miscellaneous Regional				
	(570) Maintenance of Station Equipment		373,		
	(571) Maintenance of Overhead Lines		2,593,	,756 2,455,921	
	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission	on Plant	10	,076 44,773	
	TOTAL Maintenance (Total of lines 101 thru 110)		3,489,		
	TOTAL Transmission Expenses (Total of lines 99		16,402,	386 12,123,735	
)					

Name of Respondent		│ This Report Is: │ (1) │ [X] An Original			Date of Report (Mo, Da, Yr)	ı	Year/Period of Report	
Illinoi	Illinois Power Company		읃	A Resubmission	(100, 50, 71)	6	End of	
-	FLECTRIC	(2)	L	J	E EXPENSES (Continued)	<u> </u>		
If the	amount for previous year is not derived from	_						
Line	Account	ii biev	/100	isiy reported ligures, e.			Amount for	
LINE					Amount for Current Year		Amount for Previous Y ear	
)-	(a)				(b)		(c)	
$\overline{}$	3. REGIONAL MARKET EXPENSES							
-	Operation					ijeung		
$\overline{}$	(575.1) Operation Supervision					-+		
$\overline{}$	(575.2) Day-Ahead and Real-Time Market Facility	ation				\rightarrow		
_	(575.3) Transmission Rights Market Facilitation	_						
$\overline{}$	(575.4) Capacity Market Facilitation					\rightarrow		
$\overline{}$	(575.5) Ancillary Services Market Facilitation					\rightarrow	*****	
$\overline{}$	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Comp	lianca	801	vices	62	,330	2,252,362	
$\overline{}$		liance	Sei	vices	02	,330	2,202,302	
_	(575.8) Rents				62	,330	2,252,362	
123	Total Operation (Lines 115 thru 122)				52	,330[2,232,302	
	Maintenance	onto				1		
_	(576.1) Maintenance of Structures and Improvem	ienis						
-	(576.2) Maintenance of Computer Hardware					-		
127	(576.3) Maintenance of Computer Software (576.4) Maintenance of Communication Equipme	nt -	-	• • • • • • • • • • • • • • • • • • • •		\rightarrow		
	(576.5) Maintenance of Miscellaneous Market Op		n Di	ont				
_	Total Maintenance (Lines 125 thru 129)	eralio	11 [anı		$\overline{}$		
130		vnna /	Tota	1 122 and 120)	62	,330	2,252,362	
131	TOTAL Regional Transmission and Market Op E: 4. DISTRIBUTION EXPENSES	xhiis (i Ula	11 123 and 130)	02	,330]	2,232,302	
	Operation							
_	(580) Operation Supervision and Engineering				3,664	361	3,915,037	
-	(581) Load Dispatching				2,423	$\overline{}$	2,348,004	
-	(582) Station Expenses					,255	594,933	
	(583) Overhead Line Expenses				6,532	_	5,336,638	
-	(584) Underground Line Expenses		-		2,114	•	2,209,867	
139	(585) Street Lighting and Signal System Expense	-			 	,966	391,913	
, ,9	(586) Meter Expenses				8,257		6,945,989	
141	(587) Customer Installations Expenses					,800	175,861	
-	(588) Miscellaneous Expenses			-	11,738	_	9,360,295	
-	(589) Rents		_			,327	90,339	
	TOTAL Operation (Enter Total of lines 134 thru 1	143)			36,039,363		31,368,876	
	Maintenance	10)				Military III		
-	(590) Maintenance Supervision and Engineering				1,540	.110	1,794,225	
	(591) Maintenance of Structures					,687	300,577	
$\overline{}$	(592) Maintenance of Station Equipment				7,336	_	7,271,359	
	(593) Maintenance of Overhead Lines			 .	27,903		45,290,001	
	(594) Maintenance of Underground Lines				2,238	$\overline{}$	1,579,573	
	(595) Maintenance of Line Transformers					,972	371,665	
		Svsten	ns			,980	1,601,948	
	(597) Maintenance of Meters	,				,421	127,848	
	(598) Maintenance of Miscellaneous Distribution	Plant			1,979	_	1,791,663	
	TOTAL Maintenance (Total of lines 146 thru 154)				42,127		60,128,859	
	TOTAL Distribution Expenses (Total of lines 144		55)		78,166		91,497,735	
	5. CUSTOMER ACCOUNTS EXPENSES		,	ш	CANAL SPECIES	7,00		
-	Operation				West and the second	100		
-	(901) Supervision				4	,893	15,720	
$\overline{}$	(902) Meter Reading Expenses				7,179		7,065,186	
	(903) Customer Records and Collection Expense	s			10,989		10,983,933	
	(904) Uncollectible Accounts				15,632	_	1,439,722	
	(905) Miscellaneous Customer Accounts Expens	es		· · · · · · · · · · · · · · · · · · ·	•	,738	645,956	
$\overline{}$	TOTAL Customer Accounts Expenses (Total of li		59 tl	nru 163)	34,374	,533	20,150,517	
1								
/								

	Name of Respondent Illinois Power Company		oort Is: An Original A Resubmission	Year/Period of Report End of 2007/Q4		
16.45				CE EXPENSES (Continued)		
	e amount for previous year is not derived	from previous	sly reported figures, e			
Line	Account			Amount for Current Year	Amount for Previous Y ear	
)_	(a)	 -		(b)	(c)	
$\overline{}$	6. CUSTOMER SERVICE AND INFORMAT	ONAL EXPENS	SES		March 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
_	Operation (907) Supervision				by and the state of the state o	
-	(908) Customer Assistance Expenses		_		7,205 39,896	
$\overline{}$	(909) Informational and Instructional Expenses				392,572	
	(910) Miscellaneous Customer Service and		vnonege	1,062	3,141 864,208	
-	TOTAL Customer Service and Information E			1,967		
	7. SALES EXPENSES	Aponoco (Total	101 1114 170)	1,907	,329,362	
	Operation	-	-			
174	(911) Supervision		-			
175	(912) Demonstrating and Selling Expenses			487	,255 543,357	
	(913) Advertising Expenses					
_	(916) Miscellaneous Sales Expenses			21	,343 17,477	
_	TOTAL Sales Expenses (Enter Total of lines			508	560,834	
	8. ADMINISTRATIVE AND GENERAL EXPE	NSES				
	Operation					
	(920) Administrative and General Salaries			21,554		
	(921) Office Supplies and Expenses			6,677		
	(Less) (922) Administrative Expenses Trans	erred-Credit		1,050		
	(923) Outside Services Employed			11,042		
	(924) Property Insurance			1,506	·	
_	(925) Injuries and Damages (926) Employee Pensions and Benefits			5,000		
$\overline{}$	(927) Franchise Requirements					
-	(928) Regulatory Commission Expenses			3,737		
-	(929) (Less) Duplicate Charges-Cr.		 .	9,312		
	(930.1) General Advertising Expenses			731		
Ţ	(930.2) Miscellaneous General Expenses	-		3,744	·	
193	(931) Rents			6,505		
194	TOTAL Operation (Enter Total of lines 181 t	hru 193)		60,742		
195	Maintenance					
-	(935) Maintenance of General Plant			828	,558 850,321	
$\overline{}$	TOTAL Administrative & General Expenses			61,570		
198	TOTAL Elec Op and Maint Expns (Total 80,1	12,131,156,164	<u>1,171,178,197)</u>	897,546	,467 925,721,377	
3						
j						

Name	Name of Respondent		Re	port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
King	Kingsport Power Company		읃	A Resubmission	(NO, Da, 11)	End of
	ELEC	(2)	<u> </u>	J	ITENANCE EXPENSES	
15 41						
	amount for previous year is not derived from	ii bie	VIOL	isiy reported ligures		Amount for
Line					Amount for Current Year	Amount for Previous Y ear
)_	(a)				(b)	(c)
1	1. POWER PRODUCTION EXPENSES					
	A. Steam Power Generation					
	Operation					
4	(500) Operation Supervision and Engineering					
	(501) Fuel					
6 7	(502) Steam Expenses (503) Steam from Other Sources					
8	(Less) (504) Steam Transferred-Cr.					
$\overline{}$	(505) Electric Expenses					
-	(506) Miscellaneous Steam Power Expenses			·····		4
11	(507) Rents					
	(509) Allowances					
	TOTAL Operation (Enter Total of Lines 4 thru 12))				
	Maintenance	<u> </u>				
	(510) Maintenance Supervision and Engineering					
	(511) Maintenance of Structures					
17	(512) Maintenance of Boiler Plant					
18	(513) Maintenance of Electric Plant					
19	(514) Maintenance of Miscellaneous Steam Plant	t				
	TOTAL Maintenance (Enter Total of Lines 15 thru					
-	TOTAL Power Production Expenses-Steam Power	er (En	tr T	ot lines 13 & 20)		
	B. Nuclear Power Generation					
	Operation					
	(517) Operation Supervision and Engineering			_		
	(518) Fuel					/,
-	(519) Coolants and Water					
	(520) Steam Expenses				***************************************	
200	(521) Steam from Other Sources					*
-	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses				-	
31	(524) Miscellaneous Nuclear Power Expenses					***
	(525) Rents					
-	TOTAL Operation (Enter Total of lines 24 thru 32	2)				
_	Maintenance					
35	(528) Maintenance Supervision and Engineering					
36	(529) Maintenance of Structures					
37	(530) Maintenance of Reactor Plant Equipment					
38	(531) Maintenance of Electric Plant					
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt		· -		
	TOTAL Maintenance (Enter Total of lines 35 thru					
41	TOTAL Power Production Expenses-Nuc. Power	(Entr	tot l	ines 33 & 40)		
	C. Hydraulic Power Generation					
	Operation					
	(535) Operation Supervision and Engineering			·		
	(536) Water for Power					
	(537) Hydraulic Expenses					
	(538) Electric Expenses					
	(539) Miscellaneous Hydraulic Power Generation	∟xpe	nse	S		
	(540) Rents	0)				
_	TOTAL Operation (Enter Total of Lines 44 thru 49	ອ)				
$\overline{}$	C. Hydraulic Power Generation (Continued)					
	Maintenance (541) Mainentance Supervision and Engineering					
	(541) Maintenance Supervision and Engineering (542) Maintenance of Structures					
- 54	(543) Maintenance of Reservoirs, Dams, and Wa	iterwa	VS			
ر در ا	(544) Maintenance of Electric Plant	acoi yya	,,,			
-	(545) Maintenance of Miscellaneous Hydraulic Pl	lant				
$\overline{}$	TOTAL Maintenance (Enter Total of lines 53 thru				-	
	TOTAL Power Production Expenses-Hydraulic Po		(tot	of lines 50 & 58)	-	

Name	e of Respondent	This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Kings	sport Power Company	(2) A Resubmiss	ion	(IVIO, Da, 11)	End of
	EI ECTRIC	OPERATION AND MAIN			
If the	amount for previous year is not derived from				
_	Account	i previously reported	ilgures, expia		Amount for
Line				Amount for Current Year	Amount for Previous Y ear
)4	(a)			(b)	(c)
$\overline{}$	D. Other Power Generation				THE RULE STANDING
_	Operation			Topic Street Street Com	
	(546) Operation Supervision and Engineering				
-	(547) Fuel				
	(548) Generation Expenses	<u> </u>		-3	
$\overline{}$	(549) Miscellaneous Other Power Generation Exp	pense s			
$\overline{}$	(550) Rents				
_	TOTAL Operation (Enter Total of lines 62 thru 66)	0		
	Maintenance				
_	(551) Maintenance Supervision and Engineering				
	(552) Maintenance of Structures				
	(553) Maintenance of Generating and Electric Pla			- 22	
_	(554) Maintenance of Miscellaneous Other Power				
	TOTAL Maintenance (Enter Total of lines 69 thru				
	TOTAL Power Production Expenses-Other Powe	r (Enter Lot of 67 & 73)			
$\overline{}$	E. Other Power Supply Expenses		122	75.04	70 400 220
_	(555) Purchased Power			75,842	
	(556) System Control and Load Dispatching				339 391
$\overline{}$	(557) Other Expenses	70 (1 70)		75.04	127 1,530
$\overline{}$	TOTAL Other Power Supply Exp (Enter Total of I			75,843	
-	TOTAL Power Production Expenses (Total of line	s 21, 41, 59, 74 & 79)	-	75,843	3,333 70,404,257
_	2. TRANSMISSION EXPENSES				
	Operation 4.5		,		500
-	(560) Operation Supervision and Engineering		20	0,508 29,166	
	(561) Load Dispatching			225	
				4	235 50
٩6	(561.2) Load Dispatch-Monitor and Operate Tran			4	<mark>1,509 44,349</mark>
- 4	(561.3) Load Dispatch-Transmission Service and				
	(561.4) Scheduling, System Control and Dispatch				420 124
	(561.5) Reliability, Planning and Standards Deve	ортепі			420 124
	(561.6) Transmission Service Studies (561.7) Generation Interconnection Studies				
-	(561.8) Reliability, Planning and Standards Devel	onmost Conject			
-	(562) Station Expenses	opinient Services		6/	0,840 32,774
_	(563) Overhead Lines Expenses				1,667 8,887
_	(564) Underground Lines Expenses			<u>'</u>	1,007
	(565) Transmission of Electricity by Others				
	(566) Miscellaneous Transmission Expenses			111	2,290 139,113
-	(567) Rents			112	
-	TOTAL Operation (Enter Total of lines 83 thru 98	8)	+	24	7,469 254,463
	Maintenance	<u> </u>	Tu.		231,100
	(568) Maintenance Supervision and Engineering			-	6,625 4,772
	(569) Maintenance of Structures	ů.	-		6,941 8,360
	(569.1) Maintenance of Computer Hardware				0,221 6,125
	(569.2) Maintenance of Computer Software				0,497 13,400
	(569.3) Maintenance of Communication Equipme	nf			7,251 13,762
	(569.4) Maintenance of Miscellaneous Regional				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(570) Maintenance of Station Equipment			97	7,633 152,175
	(571) Maintenance of Overhead Lines	_			1,348 43,174
	(572) Maintenance of Underground Lines		-	<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(573) Maintenance of Miscellaneous Transmission	n Plant			11 524
	TOTAL Maintenance (Total of lines 101 thru 110)			183	3,527 242,292
	TOTAL Transmission Expenses (Total of lines 99		1		0,996 496,755
1					
1					

Nan	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
King	sport Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)							
If the	e amount for previous year is not derived from	n previously reported figures e	explain in footpote				
Line	Account	in providually reported rightes, e		Amount for			
-	(a)		Amount for Current Year	Amount for Previous Year			
1 .3	3. REGIONAL MARKET EXPENSES		(b)	(c)			
114	Operation						
-	(575.1) Operation Supervision						
-	(575.2) Day-Ahead and Real-Time Market Facilit	ation					
117	(575.3) Transmission Rights Market Facilitation						
118	(575.4) Capacity Market Facilitation						
119	The second secon						
120	(575.6) Market Monitoring and Compliance						
121	(575.7) Market Facilitation, Monitoring and Comp	liance Services					
122	(575.8) Rents						
123	Total Operation (Lines 115 thru 122) Maintenance						
124		anto					
126	(576.1) Maintenance of Structures and Improvem (576.2) Maintenance of Computer Hardware	ients					
127	(576.3) Maintenance of Computer Fradware						
128	(576.4) Maintenance of Communication Equipme	ent					
129	(576.5) Maintenance of Miscellaneous Market Op						
	Total Maintenance (Lines 125 thru 129)						
	TOTAL Regional Transmission and Market Op E.	xpns (Total 123 and 130)					
	4. DISTRIBUTION EXPENSES	· · · · · · · · · · · · · · · · · · ·	With the state of				
133	Operation						
134	(580) Operation Supervision and Engineering		232,	904 278,658			
135	, , ,		80,	856 77,776			
-	(582) Station Expenses		105,	075 46,611			
137	(583) Overhead Line Expenses		-51,				
138	(584) Underground Line Expenses			388 16,039			
149	(585) Street Lighting and Signal System Expense	es		498 1,868			
141	(586) Meter Expenses (587) Customer Installations Expenses			420 96,718			
	(588) Miscellaneous Expenses			984 49,009			
	(589) Rents		767,: 266,·				
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)	1,515,				
_	Maintenance	,,,,	1,515,1	301			
$\overline{}$	(590) Maintenance Supervision and Engineering		1.	777 1,905			
-	(591) Maintenance of Structures	-		094 13,387			
148	(592) Maintenance of Station Equipment		111,				
149	(593) Maintenance of Overhead Lines		1,697,0				
150	(594) Maintenance of Underground Lines		74,	552 115,484			
151	(595) Maintenance of Line Transformers		94,	145 99,718			
	(596) Maintenance of Street Lighting and Signal S	Systems	30,7				
	(597) Maintenance of Meters		21,7				
	(598) Maintenance of Miscellaneous Distribution I	Plant	79,				
$\overline{}$	TOTAL Distribution Eventual of lines 146 thru 154)	201 (55)	2,121,0				
	TOTAL Distribution Expenses (Total of lines 144 5. CUSTOMER ACCOUNTS EXPENSES	anu 100)	3,636,8	3,359,468			
-	Operation						
	(901) Supervision		400.6	107 402 005			
$\overline{}$	(902) Meter Reading Expenses		122,1				
_	(903) Customer Records and Collection Expenses	s	1,473,4				
-	(904) Uncollectible Accounts		1,473,5	14 482,989			
_	(905) Miscellaneous Customer Accounts Expense	es	- 4	101 394			
-	TOTAL Customer Accounts Expenses (Total of lin		1,796,5				
		-					
)							
- 2							

Name of Respondent Kingsport Power Company		(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
11119		(2) A Resubmission OPERATION AND MAINTENANC	/ / F FXPENSES (Continued)	
If the	amount for previous year is not derived from			
Line	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	6. CUSTOMER SERVICE AND INFORMATIONAl Operation	AL EXPENSES		
$\overline{}$	(907) Supervision	· · ·	34,	574 27,350
	(908) Customer Assistance Expenses		44,	
	(909) Informational and Instructional Expenses	-	81,	904 62,224
_	(910) Miscellaneous Customer Service and Inform		400	4
$\overline{}$	TOTAL Customer Service and Information Exper 7. SALES EXPENSES	nses (Total 167 thru 170)	160,	667 158,086
	Operation			
	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			-36
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174	the: 177\		26
	8. ADMINISTRATIVE AND GENERAL EXPENSI		HARLES NO.	-36
	Operation			
181	(920) Administrative and General Salaries		822,	064 833,778
	(921) Office Supplies and Expenses		67,1	
	(Less) (922) Administrative Expenses Transferre	d-Credit	480,	
	(923) Outside Services Employed (924) Property Insurance		776,2	
=	(925) Injuries and Damages		172,	
_	(926) Employee Pensions and Benefits		234,	
	(927) Franchise Requirements			
_	(928) Regulatory Commission Expenses			9 1
	(929) (Less) Duplicate Charges-Cr.		200	400
191	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses	-	26,4 210,3	-
193	(931) Rents		566,	
	TOTAL Operation (Enter Total of lines 181 thru	193)	2,407,9	
$\overline{}$	Maintenance			
_	(935) Maintenance of General Plant	1.5%	168,8	
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,1		2,576,7	
190	TOTAL Elec Op and Maint Expris (Total 60, 112,	131,130,104,171,176,197)	84,445,0	045 80,283,678

Metropolitan Edison Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
16.41		CTRIC OPERATION AND MAINTE		
	amount for previous year is not derived from	m previously reported figures, e	, 	Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
)_	(a)		(b)	(c)
-	1. POWER PRODUCTION EXPENSES			
-	A. Steam Power Generation			
	Operation (500) Operation Supervision and Engineering			
-	(501) Fuel			2 1,373,102
-	(502) Steam Expenses	-		1,070,102
	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr.	*		70
	(505) Electric Expenses			
	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12	2)		2 1,373,102
	Maintenance			
	(510) Maintenance Supervision and Engineering	·	<u></u>	
	(511) Maintenance of Structures			
	(512) Maintenance of Boiler Plant			
	(513) Maintenance of Electric Plant			
	(514) Maintenance of Miscellaneous Steam Plan			-
	TOTAL Maintenance (Enter Total of Lines 15 thr		 	2 1,373,102
-	TOTAL Power Production Expenses-Steam Pow B. Nuclear Power Generation	ver (Entr Tot lines 13 & 20)		2 1,373,102
	Operation			
23	(517) Operation Supervision and Engineering			
	(518) Fuel			8,135 15,883
	(519) Coolants and Water	-		5,100
27	(520) Steam Expenses			
<u> </u>	(521) Steam from Other Sources	•		
29	(Less) (522) Steam Transferred-Cr.			_
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32	2)		8,135 15,883
	Maintenance			
	(528) Maintenance Supervision and Engineering	<u> </u>		
	(529) Maintenance of Structures	- ·		
$\overline{}$	(530) Maintenance of Reactor Plant Equipment			
$\overline{}$	(531) Maintenance of Electric Plant		+	
	(532) Maintenance of Miscellaneous Nuclear Pla			
	TOTAL Maintenance (Enter Total of lines 35 thru			8,135 15,883
	TOTAL Power Production Expenses-Nuc. Power C. Hydraulic Power Generation	(End tot lines 55 & 40)		0,100
-	Operation			
-	(535) Operation Supervision and Engineering			T
	(536) Water for Power			
	(537) Hydraulic Expenses			
47	(538) Electric Expenses	_		
-	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
	TOTAL Operation (Enter Total of Lines 44 thru 4	9)		
	C. Hydraulic Power Generation (Continued)			
-	Maintenance			The Art of the second second
-	(541) Mainentance Supervision and Engineering			
. 54	(542) Maintenance of Structures			
)	(543) Maintenance of Reservoirs, Dams, and Wa	aterways	-	
$\overline{}$	(544) Maintenance of Electric Plant	No4		
	(545) Maintenance of Miscellaneous Hydraulic P			
	TOTAL Maintenance (Enter Total of lines 53 thru TOTAL Power Production Expenses-Hydraulic P			
28	TOTAL TOWER TOUGUIST EXPENSES-Hydraulic P	CHOI (LOCOL MILES SO & SO)	 	

Name of Respondent			port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
Metro	Metropolitan Edison Company		A Resubmission	/ /	End of	7Q4
			ION AND MAINTENANCE			
	amount for previous year is not derived from	n previou	ısly reported figures, ex			,
Line	Account			Amount for Current Year	Amount Previous	for Y ear
,),	D. Other Power Generation			(b)	(c)	EAST
61	Operation					THE CONTRACTOR
	(546) Operation Supervision and Engineering					
-	(547) Fuel			2,197	915	
-	(548) Generation Expenses					
65 66	(549) Miscellaneous Other Power Generation Exp (550) Rents	oense s		3,038	288	1,624,092
	TOTAL Operation (Enter Total of lines 62 thru 66)		5,236,	203	1,624,092
68	Maintenance	/				
	(551) Maintenance Supervision and Engineering					
-	(552) Maintenance of Structures					
71	(553) Maintenance of Generating and Electric Pla (554) Maintenance of Miscellaneous Other Power		ion Plant			
-	TOTAL Maintenance (Enter Total of lines 69 thru		ion Piant			
-	TOTAL Power Production Expenses-Other Power		ot of 67 & 73)	5,236,	203	1,624,092
	E. Other Power Supply Expenses	. (=:::=::::				
-	(555) Purchased Power			805,489,	,163 6	91,394,031
77	(556) System Control and Load Dispatching					
-	(557) Other Expenses			-15,291,		50,270,365
-	TOTAL Other Power Supply Exp (Enter Total of li			790,197,		41,123,666
	TOTAL Power Production Expenses (Total of line 2. TRANSMISSION EXPENSES	s 21, 41 <u>,</u>	59, 74 & 79)	795,442,	156	44,136,743
	Operation					
	(560) Operation Supervision and Engineering			124,	370	77,135
	(561) Load Dispatching			3,507,		2,774,729
85	(561.1) Load Dispatch-Reliability					
୍ୟ	(561.2) Load Dispatch-Monitor and Operate Tran-		· •			
i 4	(561.3) Load Dispatch-Transmission Service and					
-	(561.4) Scheduling, System Control and Dispatch			3,294,	566	2,432,726
-	(561.5) Reliability, Planning and Standards Devel (561.6) Transmission Service Studies	ортиен				-
$\overline{}$	(561.7) Generation Interconnection Studies					
$\overline{}$	(561.8) Reliability, Planning and Standards Devel	lopment S	Services	143,	,346	100,362
	(562) Station Expenses			104,	173	54,097
	(563) Overhead Lines Expenses				217	134,661
-	(564) Underground Lines Expenses				928	132
-	(565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses			282,923, 633,	_	83,696,847 572,562
	(567) Rents			559,		502,314
-	TOTAL Operation (Enter Total of lines 83 thru 98	3)		291,347,		90,345,565
_	Maintenance					Miss of S
-	(568) Maintenance Supervision and Engineering			580,	333	543,610
$\overline{}$	(569) Maintenance of Structures					
$\overline{}$	(569.1) Maintenance of Computer Hardware				734	51,721
_	(569.2) Maintenance of Computer Software (569.3) Maintenance of Communication Equipme	nt		188, 342,		326,660
_	(569.4) Maintenance of Communication Equipme (569.4) Maintenance of Miscellaneous Regional 7		ion Plant	342,	013	310,415
$\overline{}$	(570) Maintenance of Station Equipment		2,538,	001	1,972,012	
$\overline{}$	(571) Maintenance of Overhead Lines		3,526,		2,139,928	
109	(572) Maintenance of Underground Lines			561		
	(573) Maintenance of Miscellaneous Transmissio			160	2,503	
-	TOTAL Maintenance (Total of lines 101 thru 110)		7,214,		5,346,849	
112	TOTAL Transmission Expenses (Total of lines 99	and 111)		298,561,	011 11	95,692 <u>,4</u> 14

	e or Respondent opolitan Edison Company	(1) [X	eport is: ☐An Original ☐A Resubmiss	ion	(Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
		OPERA	TION AND MAII	NTENANCE E	KPENSES (Continued)		
	amount for previous year is not derived from	m previo	usly reported	figures, expla			
Line	Account				Amount for Current Year	Amount for Previous Y ear	
)_	(a)				(b)	(c)	
	3. REGIONAL MARKET EXPENSES						
	Operation (575.1) Operation Supervision			000			
	(575.2) Day-Ahead and Real-Time Market Facilit	ation					
-	(575.3) Transmission Rights Market Facilitation	auon		+			
	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
120	(575.6) Market Monitoring and Compliance	_					
121	(575.7) Market Facilitation, Monitoring and Comp	oliance Se	rvices		1,605	,147 1,755,749	
	(575.8) Rents						
	Total Operation (Lines 115 thru 122)			and the same	1,605	1,755,749	
-	Maintenance (576.1) Maintenance of Structures and Improven	nonte	-				
	(576.2) Maintenance of Computer Hardware	iterits	_ .			N	
127	(576.3) Maintenance of Computer Software					-	
-	(576.4) Maintenance of Communication Equipme	ent				***	
$\overline{}$	(576.5) Maintenance of Miscellaneous Market Op		lant				
	Total Maintenance (Lines 125 thru 129)						
	TOTAL Regional Transmission and Market Op E	xpns (Tot	al 123 and 130))	1,605	,147 1,755,749	
	4. DISTRIBUTION EXPENSES					A R. William Blanks of the Co.	
	Operation (580) Operation Supering and Engineering			este.	1 200		
	(580) Operation Supervision and Engineering (581) Load Dispatching				1,223		
	(582) Station Expenses				722 939		
	(583) Overhead Line Expenses					,282 84,183	
	(584) Underground Line Expenses				739		
-	(585) Street Lighting and Signal System Expense	es	_			307 8,408	
)	(586) Meter Expenses				1,199	,340 895,394	
$\overline{}$	(587) Customer Installations Expenses						
-	(588) Miscellaneous Expenses		 .		7,076		
_	(589) Rents	40)				,006 538,250	
$\overline{}$	TOTAL Operation (Enter Total of lines 134 thru 1 Maintenance	43)			12,500,	,009 10,727,354	
	(590) Maintenance Supervision and Engineering			(family)	303	,413 360,620	
	(591) Maintenance of Structures					,413 360,620 ,598 288,457	
$\overline{}$	(592) Maintenance of Station Equipment		 -		4,513,		
149	(593) Maintenance of Overhead Lines				25,141,		
$\overline{}$	(594) Maintenance of Underground Lines				1,427,		
	(595) Maintenance of Line Transformers				94,	,596 22,813	
	(596) Maintenance of Street Lighting and Signal	Systems				,718 216,964	
	(597) Maintenance of Meters				3,078,		
o	(598) Maintenance of Miscellaneous Distribution TOTAL Maintenance (Total of lines 146 thru 154)			-	2,836,		
$\overline{}$	TOTAL Maintenance (Total of lines 146 tillu 134)				37,835, 50,335,		
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES	and 155)		0000	50,333,	894 41,163,652	
$\overline{}$	Operation						
$\overline{}$	(901) Supervision		-		42,	023 27,973	
160	(902) Meter Reading Expenses		_		6,077,		
161	(903) Customer Records and Collection Expense	s			9,890,	607 9,516,468	
	(904) Uncollectible Accounts				9,863,	713 6,881,808	
_	(905) Miscellaneous Customer Accounts Expens TOTAL Customer Accounts Expenses (Total of li					126 29,309	
J	, , , , , , , , , , , , , , , , , , , ,		<u></u>		25,940,	518 22,090,754	

Line 5 6. C 166 Ope 167 (907 168 (908 170 (910 171 TOT 172 7. S							
Line 5 6. C 166 Ope 167 (907 168 (908 170 (910 171 TOT 172 7. S			XPENSES (Continued)				
5 6. C 166 Ope 167 (907 168 (908 169 (908 170 (910 171 TOT 172 7. S	nount for previous year is not derived from Account	n previo	usly reported tigui	res, expia			Amount for
166 Ope 167 (907 168 (908 169 (909 170 (910 171 TOT 172 7. S	(a)				Amount for Current Y ear (b)		Amount for Previous Y ear (c)
166 Ope 167 (907 168 (908 169 (909 170 (910 171 TOT 172 7. S	CUSTOMER SERVICE AND INFORMATIONA	L EXPE	NSES	10		1500	
168 (908 169 (909 170 (910 171 TOT 172 7. S					127		
169 (909 170 (910 171 TOT 172 7. S	7) Supervision		737,		640,365		
170 (910 171 TOT 172 7. S	8) Customer Assistance Expenses			10,034,		6,047,530	
171 TOT	Informational and Instructional Expenses Miscellaneous Customer Service and Inform	national	Eynenses		4,238,	674	756 4,002,135
172 7. S	TAL Customer Service and Information Expens				15,011,		10,690,786
173 One	SALES EXPENSES				W. K. L. Buy Z. R. C.		
$\overline{}$	eration					PIST !	
$\overline{}$	1) Supervision						
	2) Demonstrating and Selling Expenses				21	696	17,407
	Advertising Expenses Base Expenses Sales Expenses				21,	,090	17,407
	TAL Sales Expenses (Enter Total of lines 174	thru 17	7)		21.	696	17,407
	ADMINISTRATIVE AND GENERAL EXPENSE		,		27 March 19 10 10 10 10 10 10 10 10 10 10 10 10 10	1,515.3	
180 Ope	eration					y the	
181 (920	0) Administrative and General Salaries				1,732,		-490,569
_	1) Office Supplies and Expenses				2,112,	_	1,316,570
	ss) (922) Administrative Expenses Transferred	I-Credit			2,818,		9,168,422
\rightarrow	3) Outside Services Employed				26,707, 174,		25,108,260 175,311
	4) Property Insurance 5) Injuries and Damages				1,600,	_	995,109
	6) Employee Pensions and Benefits				-13,720,	_	-1,607,694
	7) Franchise Requirements		-	i			
189 (928	8) Regulatory Commission Expenses				1,599,	,124	1,505,513
	9) (Less) Duplicate Charges-Cr.					\rightarrow	
_	0.1) General Advertising Expenses					,985	371,940
	0.2) Miscellaneous General Expenses			<u> </u>	809,		643,777 80,127
193 (931	1) Rents TAL Operation (Enter Total of lines 181 thru 1	93)		- 	139, 18,372,	$\overline{}$	18,929,922
	intenance	50)		N	10,072,274		
	5) Maintenance of General Plant				1,496,	,881	892,464
	TAL Administrative & General Expenses (Tota				19,869,		19,822,386
198 TO	TAL Elec Op and Maint Expns (Total 80,112,1	31,156 <u>,</u> 1	164,171,178,197)		1,206,787,	,668	935,369,891

The	(1)	[X	port Is:] An Original] A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2008	Year/Period of Report End of2007/Q4	
If the				ERATION AND M			
Line	e amount for previous year is not derived from Account	n prev	/lot	isly reported tigu	ıres, expi		1
LINE						Amount for Current Year	Amount for Previous Year
)	(a) 1. POWER PRODUCTION EXPENSES			_		(b)	(c)
1	A. Steam Power Generation				1000		
	Operation						
					15-		
	(501) Fuel			_			
	(502) Steam Expenses						-
	(503) Steam from Other Sources			-			
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
	(509) Allowances						
_	TOTAL Operation (Enter Total of Lines 4 thru 12))					
	Maintenance				75		
	(510) Maintenance Supervision and Engineering						3
-	(511) Maintenance of Structures						
-	(512) Maintenance of Boiler Plant						
	(513) Maintenance of Electric Plant						
	(514) Maintenance of Miscellaneous Steam Plant						
	TOTAL Maintenance (Enter Total of Lines 15 thru		_	11, 10,000			
	TOTAL Power Production Expenses-Steam Power B. Nuclear Power Generation	er (Entr	7 10	ot lines 13 & 20)			
$\overline{}$	Operation Operation						
$\overline{}$	(517) Operation Supervision and Engineering				E C		
\rightarrow	5 (518) Fuel						
$\overline{}$							
\rightarrow	(520) Steam Expenses						
-	(521) Steam from Other Sources		_				
_	(Less) (522) Steam Transferred-Cr.		_				
	(523) Electric Expenses			<u>-</u>			
	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
33	TOTAL Operation (Enter Total of lines 24 thru 32))	_				
\rightarrow	Maintenance				3		
	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment		_				
$\overline{}$	(531) Maintenance of Electric Plant			 	-		
_	(532) Maintenance of Miscellaneous Nuclear Plan					<u></u>	V
_	TOTAL Maintenance (Enter Total of lines 35 thru						
$\overline{}$	TOTAL Power Production Expenses-Nuc. Power	(Entr to	ot III	nes 33 & 40)	_		
\rightarrow	C. Hydraulic Power Generation Operation						
-	(535) Operation Supervision and Engineering				10.01		
	(536) Water for Power		—	-			
	(537) Hydraulic Expenses			-			
	(538) Electric Expenses	_					
\rightarrow	(539) Miscellaneous Hydraulic Power Generation	Expen	Ses		_		
$\overline{}$	(540) Rents	проп	500				
\rightarrow	TOTAL Operation (Enter Total of Lines 44 thru 49))	_			· · · · · · · · · · · · · · · · · · ·	-
	C. Hydraulic Power Generation (Continued)						THE RESERVE OF THE RESERVE OF THE PARTY OF T
$\overline{}$	Maintenance				lin.		The state of the state of
53	(541) Mainentance Supervision and Engineering						
_	(542) Maintenance of Structures		_				
il	(543) Maintenance of Reservoirs, Dams, and Wat	erways	s				-
J6)	(544) Maintenance of Electric Plant						
	(545) Maintenance of Miscellaneous Hydraulic Pla						
	TOTAL Maintenance (Enter Total of lines 53 thru						
59	TOTAL Power Production Expenses-Hydraulic Po	wer (to	t of	lines 50 & 58)			

	Narragansett Electric Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 03/28/2008	End of
	ELECTRIC	OPER	ATION AND MAINTEN	ANCE EXPENSES (Continued)	
If the	amount for previous year is not derived from	n prev	iously reported figure	s, explain in footnote.	
Line	Account (a)			Amount for Current Year (b)	Amount for Previous Year (c)
_ง ี	D. Other Power Generation		_		
61	Operation				
-	(546) Operation Supervision and Engineering				
_	(547) Fuel				
	(548) Generation Expenses	200000			
_	(549) Miscellaneous Other Power Generation Exp (550) Rents	enses	i		
	TOTAL Operation (Enter Total of lines 62 thru 66)	<u> </u>	·-·		
	Maintenance	,			The second second second second
	(551) Maintenance Supervision and Engineering				
	(552) Maintenance of Structures				
	(553) Maintenance of Generating and Electric Pla				
$\overline{}$	(554) Maintenance of Miscellaneous Other Power		ration Plant		
	TOTAL Maintenance (Enter Total of lines 69 thru		T + (07.0.70)		
	TOTAL Power Production Expenses-Other Power	r (Ente	r 10t 0f 67 & 73)	1996	
$\overline{}$	E. Other Power Supply Expenses (555) Purchased Power			609,389,	078 667,033,293
	(556) System Control and Load Dispatching			009,389,	007,035,293
	(557) Other Expenses			2:	204 7,510
$\overline{}$	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	6 thru 78)	609,391,	
$\overline{}$	TOTAL Power Production Expenses (Total of line	609,391,			
81	2. TRANSMISSION EXPENSES				
	Operation				
_	(560) Operation Supervision and Engineering	125,			
	(561) Load Dispatching			1,047,	399 9,188,601
	(561.1) Load Dispatch-Reliability	omiooi	on System		99
70	(561.2) Load Dispatch-Monitor and Operate Trans (561.3) Load Dispatch-Transmission Service and				99
88	(561.4) Scheduling, System Control and Dispatch			4,394,	716
	(561.5) Reliability, Planning and Standards Devel			11,9	
	(561.6) Transmission Service Studies	· .			
91	(561.7) Generation Interconnection Studies				
	(561.8) Reliability, Planning and Standards Devel	opmei	nt Services		
	(562) Station Expenses			500,	
	(563) Overhead Lines Expenses		43,1		
_	(564) Underground Lines Expenses (565) Transmission of Electricity by Others			25,375,	
	(566) Miscellaneous Transmission Expenses	252 313,138			
	(567) Rents			11,	
	TOTAL Operation (Enter Total of lines 83 thru 98	3)		31,961,	
100	Maintenance				
	(568) Maintenance Supervision and Engineering			269,:	
	(569) Maintenance of Structures				079 69,646
	(569.1) Maintenance of Computer Hardware				032
	(569.2) Maintenance of Computer Software	nt.			303
	(569.3) Maintenance of Communication Equipme (569.4) Maintenance of Miscellaneous Regional T		nission Plant	14,9	961
	(570) Maintenance of Station Equipment	1,018,	520 1,001,707		
	(571) Maintenance of Overhead Lines			365,	
$\overline{}$	(572) Maintenance of Underground Lines	174,:			
	(573) Maintenance of Miscellaneous Transmissio		t	125,	
	TOTAL Maintenance (Total of lines 101 thru 110)			1,986,	
112	TOTAL Transmission Expenses (Total of lines 99	and 1	11)	33,948,0	096 29,266,222
2					

	e of Respondent Narragansett Electric Company	(2)	An Original A Resubmission	(Mo, Da, Yr) 03/28/2008	End of
If the	ELECTRIC amount for previous year is not derived fro			CE EXPENSES (Continued)	
Line	Account	m previous	siy reported ligures,		Amount for
	(a)			Amount for Current Year (b)	Amount for Previous Year (c)
_ 3 ا	3. REGIONAL MARKET EXPENSES				
	Operation				
	(575.1) Operation Supervision				
-	(575.2) Day-Ahead and Real-Time Market Facili	itation			
	(575.3) Transmission Rights Market Facilitation				
-	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation		-		:
-	(575.6) Market Monitoring and Compliance			-	9
121		pliance Serv	vices		
$\overline{}$	(575.8) Rents	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
$\overline{}$	(576.1) Maintenance of Structures and Improver	ments	_		4
_	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software	4			
-	(576.4) Maintenance of Communication Equipm (576.5) Maintenance of Miscellaneous Market O		not .		
	Total Maintenance (Lines 125 thru 129)	peration Fia			3:
	TOTAL Regional Transmission and Market Op B	Expns (Total	123 and 130)		
	4. DISTRIBUTION EXPENSES	7,010 (10,00			10.00
-	Operation				
134	(580) Operation Supervision and Engineering			1,414	,547 2,139,201
135	(581) Load Dispatching			2,040	1,939,726
136	(582) Station Expenses			2,219	· · · · · · · · · · · · · · · · · · ·
\vdash	(583) Overhead Line Expenses			3,493	·
-	(584) Underground Line Expenses (585) Street Lighting and Signal System Expens		-	1,565	
9-	(586) Meter Expenses	ses		2,457	`
	(587) Customer Installations Expenses			1,257	
	(588) Miscellaneous Expenses			8,312	
-	(589) Rents				97,338
144	TOTAL Operation (Enter Total of lines 134 thru	143)		23,376	5,745 21,762,638
	Maintenance				
	(590) Maintenance Supervision and Engineering				,393 80,050
$\overline{}$	(591) Maintenance of Structures				3,310 43,425
	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines			2,558 12,033	
	(594) Maintenance of Underground Lines				3,755 12,722,330 9,650 607,885
	(595) Maintenance of Line Transformers				,132 1,211,845
	(596) Maintenance of Street Lighting and Signal	Svstems		1,680	
	(597) Maintenance of Meters				,951 281,620
154	(598) Maintenance of Miscellaneous Distribution	n Plant			193 947
	TOTAL Maintenance (Total of lines 146 thru 154			17,651	
	TOTAL Distribution Expenses (Total of lines 144	4 and 155)		41,027	7,884 40,215,860
	5. CUSTOMER ACCOUNTS EXPENSES				
	Operation (204) Supervision			COAL PROPERTY AND ADDRESS OF THE PARTY AND ADD	000 007.475
$\overline{}$	(901) Supervision (902) Meter Reading Expenses			1,283	,266 687,175 ,592 1,299,333
-	(903) Customer Records and Collection Expens	- PS		8,297	
	(904) Uncollectible Accounts			13,086	
	(905) Miscellaneous Customer Accounts Expens	ses			,406 94,815
	TOTAL Customer Accounts Expenses (Total of		ru 163)	24,093	
164	TOTAL Customer Accounts Expenses (Total of	lines 159 th	ru 163)	24,093	,986 21,200,23

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Narragansett Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
-	ECTRIC OPERATION AND MAINTENANCE	03/28/2008	
If the amount for previous year is not deri	yed from proviously reported figures.	CE EXPENSES (Continued)	
Line Acco			Amount for
les_		Amount for Current Year	Amount for Previous Year
(a 15 6. CUSTOMER SERVICE AND INFORM		(b)	(c)
166 Operation	ATIONAL EXPENSES		
167 (907) Supervision		50,5	04 29,358
168 (908) Customer Assistance Expenses		17,222,3	
169 (909) Informational and Instructional Exp	enses	244,1	
170 (910) Miscellaneous Customer Service a	nd Informational Expenses	1,043,6	
171 TOTAL Customer Service and Information	on Expenses (Total 167 thru 170)	18,560,5	
172 7. SALES EXPENSES			
173 Operation			
174 (911) Supervision			
175 (912) Demonstrating and Selling Expens	es		3 117
176 (913) Advertising Expenses			
177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of li	nes 174 thru 177\		
179 8. ADMINISTRATIVE AND GENERAL E			3 117
180 Operation	THE TOLO		
181 (920) Administrative and General Salarie	s	8,532,6	55 9,607,691
182 (921) Office Supplies and Expenses	-	9,742,6	
183 (Less) (922) Administrative Expenses Tra	ansferred-Credit	-8	
184 (923) Outside Services Employed	<u> </u>	3,030,4	
185 (924) Property Insurance		1,085,0	
186 (925) Injuries and Damages		3,887,8	44 6,360,097
187 (926) Employee Pensions and Benefits		21,035,9	12 19,232,507
188 (927) Franchise Requirements			185
189 (928) Regulatory Commission Expenses		3,281,6	18 3,419,147
190 (929) (Less) Duplicate Charges-Cr.			
(930.1) General Advertising Expenses	-		
2 (930.2) Miscellaneous General Expenses 193 (931) Rents		4,007,55	
194 TOTAL Operation (Enter Total of lines 18	11 thru 103)	3,468,90	
195 Maintenance	1 4114 193)	58,073,50	05 60,328,575
196 (935) Maintenance of General Plant		233,50	66 431,600
197 TOTAL Administrative & General Expens	es (Total of lines 194 and 196)	58,307,07	
198 TOTAL Elec Op and Maint Expns (Total 8	30,112,131,156,164,171,178,197)	785,328,89	
		. 00,020,00	307,000,200
			1
			1 1
			1
			1
			İ
			1
1			
×			
EEDC FORM NO. 1 (FD. 12.92)	Dogg 222		

	e or Respondent York State Electric & Gas Corporation	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
If the	EL amount for previous year is not derived for	ECTRIC OPERATION AND MAINTE		
Line	Account	om proviously reported ligures, c	Amount for Current Year	Amount for Previous Year
-	(a)		Current Year (b)	Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		HE STELLING THE	The State of the S
2	A. Steam Power Generation			
3	Operation			
4	<u> </u>			-
5			-	
7	(502) Steam Expenses (503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.		-	
9	(505) Electric Expenses		· · · · · · · · · · · · · · · · · · ·	4
10	Name and Address of the Control of t			
11	(507) Rents			
12	(509) Allowances			
	TOTAL Operation (Enter Total of Lines 4 thru	12)		
	Maintenance		ALE THE HEAT STATE OF	
	(510) Maintenance Supervision and Engineerin	ng		-
	(511) Maintenance of Structures		_	
17	(512) Maintenance of Boiler Plant (513) Maintenance of Electric Plant			
	(514) Maintenance of Miscellaneous Steam Pl	ant		
	TOTAL Maintenance (Enter Total of Lines 15 t			
21	TOTAL Power Production Expenses-Steam Po			
22	B. Nuclear Power Generation			
23	Operation			
	(517) Operation Supervision and Engineering			
	(518) Fuel			
26	(519) Coolants and Water			
- ر	(520) Steam Expenses (521) Steam from Other Sources			-
20	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses	·	-	
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru	32)		
34	Maintenance			
	(528) Maintenance Supervision and Engineering	ng		
	(529) Maintenance of Structures			
_	(530) Maintenance of Reactor Plant Equipmen	<u></u>		-
_	(531) Maintenance of Electric Plant	Nont		
	(532) Maintenance of Miscellaneous Nuclear F TOTAL Maintenance (Enter Total of lines 35 th			
	TOTAL Power Production Expenses-Nuc. Pow		-	*
	C. Hydraulic Power Generation	(2 <u>10</u>)		
_	Operation			AND A PURE PLANTED
44	(535) Operation Supervision and Engineering		223,84	230,366
45	(536) Water for Power			7-1
	(537) Hydraulic Expenses		86,53	
	(538) Electric Expenses		146,83	
_	(539) Miscellaneous Hydraulic Power Generati	on Expenses	56,68	
-	(540) Rents	40)	29	
$\overline{}$	TOTAL Operation (Enter Total of Lines 44 thru C. Hydraulic Power Generation (Continued)	49)	514,19	467,636
_	Maintenance			
_	(541) Mainentance Supervision and Engineering	<u></u>	102,08	151,706
$\overline{}$	(542) Maintenance of Structures	•9	9,78	
	(543) Maintenance of Reservoirs, Dams, and V	Vaterways	219,03	
0	(544) Maintenance of Electric Plant		491,95	
$\overline{}$	(545) Maintenance of Miscellaneous Hydraulic		158,47	
	TOTAL Maintenance (Enter Total of lines 53 th		981,33	
59	TOTAL Power Production Expenses-Hydraulic	Power (tot of lines 50 & 58)	1,495,52	1,244,111

Nam	e of Respondent	Date of Report	Year/Period of Report	
New	York State Electric & Gas Corporation	(Mo, Da, Yr)	End of2007/Q4	
	ELECTRIC	(2) A Resubmission OPERATION AND MAINTENANG		
If the	e amount for previous year is not derived from			
Line	Account	- Programme and a contract of the contract of		Amount for
100	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
1 5	D. Other Power Generation		(6)	(c)
61	Operation			
62	(546) Operation Supervision and Engineering		7,1	27 7,920
			79,6	n 1720000
64	(548) Generation Expenses		7,1	
65	(549) Miscellaneous Other Power Generation Exp	oense s	10,9	26
	(550) Rents		619,9	621,710
	TOTAL Operation (Enter Total of lines 62 thru 66)	724,8	703,419
68	Maintenance			
	(551) Maintenance Supervision and Engineering	<u> </u>		1,934
70	(552) Maintenance of Structures (553) Maintenance of Generating and Electric Pla	ant.	1,8	
$\overline{}$	(554) Maintenance of Miscellaneous Other Power		74,2	
-	TOTAL Maintenance (Enter Total of lines 69 thru		17,2	
	TOTAL Power Production Expenses-Other Power		93,7 818,6	
	E. Other Power Supply Expenses	(=	010,0	736,646
	(555) Purchased Power		925,357,4	92 941,135,189
77	(556) System Control and Load Dispatching		377,3	
78	(557) Other Expenses		1,649,6	
79	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 thru 78)	927,384,5	
80	TOTAL Power Production Expenses (Total of line	929,698,6		
	2. TRANSMISSION EXPENSES			
	Operation			
	(560) Operation Supervision and Engineering		2,637,6	69 2,875,296
-	(561) Load Dispatching		1,186,683	
	(561.1) Load Dispatch-Reliability		469,8	
l 46	(561.2) Load Dispatch-Monitor and Operate Trans		3,477,6	
1 88 1	(561.3) Load Dispatch-Transmission Service and (561.4) Scheduling, System Control and Dispatch			37 268
	(561.5) Reliability, Planning and Standards Develo	18,0		
	(561.6) Transmission Service Studies	opinion:	77,9	
\rightarrow	(561.7) Generation Interconnection Studies		490,5	
\rightarrow	(561.8) Reliability, Planning and Standards Develo	opment Services	45,1	
93	(562) Station Expenses	<u> </u>	3,273,0	
94	(563) Overhead Lines Expenses	-	710,33	
95	(564) Underground Lines Expenses		37,9	
\rightarrow	(565) Transmission of Electricity by Others		7,980,66	9,281,961
-	(566) Miscellaneous Transmission Expenses		2,218,69	91 1,787,913
	(567) Rents		241,4	12 229,881
\rightarrow	TOTAL Operation (Enter Total of lines 83 thru 98)	21,686,90	02 22,175,936
\rightarrow	Maintenance			
-	(568) Maintenance Supervision and Engineering		713,9	
\rightarrow	(569) Maintenance of Structures (569.1) Maintenance of Computer Hardware		421,34	
\rightarrow	(569.2) Maintenance of Computer Hardware		119,14	
-	(569.3) Maintenance of Communication Equipmen	nt	446,67	
$\overline{}$	(569.4) Maintenance of Miscellaneous Regional T		60,02	
$\overline{}$	(570) Maintenance of Station Equipment	ormooren i tuitt	1,677,3	
$\overline{}$	(571) Maintenance of Overhead Lines		4,256,22	
$\overline{}$	(572) Maintenance of Underground Lines		12,14	
_	(573) Maintenance of Miscellaneous Transmission	n Plant	63,51	+
111	TOTAL Maintenance (Total of lines 101 thru 110)		7,804,56	
112	TOTAL Transmission Expenses (Total of lines 99	and 111)	29,491,46	
.)				
×				
-1			<u> </u>	

Account (a) REGIONAL MARKET EXPENSES Peration (5.1) Operation Supervision (5.2) Day-Ahead and Real-Time Market Facilitation (5.3) Transmission Rights Market Facilitation (5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Miscellaneous Market Optial Maintenance (Lines 125 thru 129) (7.5) TAL Regional Transmission and Market Options (6.5) STRIBUTION EXPENSES	ation pliance Something to the period of th	Serv	ly reported figur	IANCE EXPENSES (Continued) es, explain in footnote. Amount for Current Year (b)	Amount for Previous Year (c)
Account (a) REGIONAL MARKET EXPENSES eration (5.1) Operation Supervision (5.2) Day-Ahead and Real-Time Market Facilitation (5.3) Transmission Rights Market Facilitation (5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (5.8) Rents (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optial Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Options)	ation bliance Something	Sen		Amount for Current Year	
(a) REGIONAL MARKET EXPENSES Peration (5.1) Operation Supervision (5.2) Day-Ahead and Real-Time Market Facilitation (5.3) Transmission Rights Market Facilitation (5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (5.8) Rents (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Miscellaneous Market Optial Maintenance (Lines 125 thru 129) (7.5) TAL Regional Transmission and Market Option (6.5) STRIBUTION EXPENSES	nents ent peration l		ices	Amount or Current Year (b)	
REGIONAL MARKET EXPENSES leration (5.1) Operation Supervision (5.2) Day-Ahead and Real-Time Market Facility (5.3) Transmission Rights Market Facilitation (5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (5.8) Rents (5.8) Rents (5.1) Maintenance of Structures and Improver (6.1) Maintenance of Computer Hardware (6.2) Maintenance of Computer Software (6.3) Maintenance of Communication Equipme (6.4) Maintenance of Miscellaneous Market Optial Maintenance (Lines 125 thru 129) (5.5) TAL Regional Transmission and Market Options (6.5) STRIBUTION EXPENSES	nents ent peration l		ices	(b)	
reration 75.1) Operation Supervision 75.2) Day-Ahead and Real-Time Market Facility 75.3) Transmission Rights Market Facilitation 75.4) Capacity Market Facilitation 75.5) Ancillary Services Market Facilitation 75.6) Market Monitoring and Compliance 75.7) Market Facilitation, Monitoring and Comp 75.8) Rents 1al Operation (Lines 115 thru 122) 1aintenance 76.1) Maintenance of Structures and Improvem 76.2) Maintenance of Computer Hardware 76.3) Maintenance of Computer Software 76.4) Maintenance of Communication Equipment 76.5) Maintenance of Miscellaneous Market Opt 76.5) Maintenance (Lines 125 thru 129) 76.7 TAL Regional Transmission and Market Opt DISTRIBUTION EXPENSES	nents ent peration l		ices		
75.1) Operation Supervision 75.2) Day-Ahead and Real-Time Market Facility 75.3) Transmission Rights Market Facilitation 75.4) Capacity Market Facilitation 75.5) Ancillary Services Market Facilitation 75.6) Market Monitoring and Compliance 75.7) Market Facilitation, Monitoring and Comp 75.8) Rents 1tal Operation (Lines 115 thru 122) 1intenance 76.1) Maintenance of Structures and Improvem 76.2) Maintenance of Computer Hardware 76.3) Maintenance of Computer Software 76.4) Maintenance of Miscellaneous Market Op 76.5) Maintenance (Lines 125 thru 129) 75.6 TAL Regional Transmission and Market Op E 75.5 DISTRIBUTION EXPENSES	nents ent peration l		ices		
(5.2) Day-Ahead and Real-Time Market Facilit (5.3) Transmission Rights Market Facilitation (5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Comp (5.8) Rents (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Miscellaneous Market Op (6.5) Maintenance (Lines 125 thru 129) (6.5) Maintenance (Lines 125 thru 129) (6.5) TAL Regional Transmission and Market Op E (6.5) STRIBUTION EXPENSES	nents ent peration l		ices		
75.3) Transmission Rights Market Facilitation 75.4) Capacity Market Facilitation 75.5) Ancillary Services Market Facilitation 75.6) Market Monitoring and Compliance 75.7) Market Facilitation, Monitoring and Comp 75.8) Rents 121 Operation (Lines 115 thru 122) 122 intenance 126.1) Maintenance of Structures and Improvem 126.2) Maintenance of Computer Hardware 126.3) Maintenance of Computer Software 126.4) Maintenance of Communication Equipme 126.5) Maintenance of Miscellaneous Market Op 128 Idal Maintenance (Lines 125 thru 129) 139 ITAL Regional Transmission and Market Op E 129 ISTRIBUTION EXPENSES	nents ent peration l		ices		
(5.4) Capacity Market Facilitation (5.5) Ancillary Services Market Facilitation (5.6) Market Monitoring and Compliance (5.7) Market Facilitation, Monitoring and Compliance (5.8) Rents (5.8) Rents (5.1) Maintenance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optial Maintenance (Lines 125 thru 129) (7.5) TAL Regional Transmission and Market Option (1988)	nents ent peration I		ices		
75.5) Ancillary Services Market Facilitation 75.6) Market Monitoring and Compliance 75.7) Market Facilitation, Monitoring and Compliance 75.8) Rents 1 Operation (Lines 115 thru 122) 1 Intenance 76.1) Maintenance of Structures and Improvem 76.2) Maintenance of Computer Hardware 76.3) Maintenance of Computer Software 76.4) Maintenance of Communication Equipme 76.5) Maintenance of Miscellaneous Market Op 76.5 Maintenance (Lines 125 thru 129) 75.7 TAL Regional Transmission and Market Op E 75.5 DISTRIBUTION EXPENSES	nents ent peration I		ices		
75.6) Market Monitoring and Compliance 75.7) Market Facilitation, Monitoring and Comp 75.8) Rents 1tal Operation (Lines 115 thru 122) 1intenance 76.1) Maintenance of Structures and Improvem 76.2) Maintenance of Computer Hardware 76.3) Maintenance of Computer Software 76.4) Maintenance of Communication Equipme 76.5) Maintenance of Miscellaneous Market Op 1tal Maintenance (Lines 125 thru 129) 1TAL Regional Transmission and Market Op E 1015TRIBUTION EXPENSES	nents ent peration I		ices		
(5.7) Market Facilitation, Monitoring and Comp (5.8) Rents tal Operation (Lines 115 thru 122) intenance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	nents ent peration I		ices		
(5.8) Rents tal Operation (Lines 115 thru 122) intenance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	nents ent peration I		ices		
tal Operation (Lines 115 thru 122) intenance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Op (al Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op E (DISTRIBUTION EXPENSES)	ent peratio n I	Die			
intenance (6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	ent peratio n I	Die			
(6.1) Maintenance of Structures and Improvem (6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	ent peratio n I	Die			
6.2) Maintenance of Computer Hardware (6.3) Maintenance of Computer Software (6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	ent peratio n I	Dia			
6.3) Maintenance of Computer Software 6.4) Maintenance of Communication Equipme 6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	oeratio <u>n</u> I	Die			
6.4) Maintenance of Communication Equipme (6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) (TAL Regional Transmission and Market Op EDISTRIBUTION EXPENSES	oeratio <u>n</u> I	Dia			
6.5) Maintenance of Miscellaneous Market Optal Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op E DISTRIBUTION EXPENSES	oeratio <u>n</u> I	Dia			
tal Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op E DISTRIBUTION EXPENSES		-	nt		
TAL Regional Transmission and Market Op E DISTRIBUTION EXPENSES	· /T-	1 10	iii.	-	
DISTRIBUTION EXPENSES	YDDS LID	ntal	123 and 130)	-	<u> </u>
	дрио (то	, cai	120 and 100)		ASSESSMENT OF THE PARTY OF THE
eration		_			
				8 492	2,064 9,500,19
				0,102	28,0
				4 425	
		_			
	es				2,908 110,74
					
					
9) Rents					2,181 357,6
	43)		_	40.129	
intenance				CONTRACT OF THE PARTY OF THE PA	THE RESERVE THE PARTY OF THE PA
0) Maintenance Supervision and Engineering				11,622	2,833 13,625,3
1) Maintenance of Structures					5,558 169,9
2) Maintenance of Station Equipment				2,775	5,170 2,868,13
3) Maintenance of Overhead Lines				37,776	5,029 56,686,72
4) Maintenance of Underground Lines				1,127	7,475 1,237,69
5) Maintenance of Line Transformers				484	1,039 935,96
6) Maintenance of Street Lighting and Signal	Systems			1,816	5,884 2,129,48
7) Maintenance of Meters					1,868 32,6°
<u> </u>					2,863 10,655,43
TAL Maintenance (Total of lines 146 thru 154)				56,696	
	and 155	i)		96,825	5,987 128,464,18
CUSTOMER ACCOUNTS EXPENSES					
eration					
1) Supervision				1,987	
Meter Reading Expenses				6,273	
(903) Customer Records and Collection Expenses				26,372	
				10,140	
		_			9,302 1,675,82
TAL Customer Accounts Expenses (Total of li	ines 1 <u>59</u>	thi	u 163)	44,863	3,402 52,793,12
	DISTRIBUTION EXPENSES Beration D) Operation Supervision and Engineering D) Load Dispatching D) Station Expenses D) Overhead Line Expenses D) Overhead Line Expenses D) Street Lighting and Signal System Expenses D) Mater Expenses D) Maintenance Supervision and Engineering D) Maintenance Supervision and Engineering D) Maintenance of Structures D) Maintenance of Station Equipment D) Maintenance of Overhead Lines D) Maintenance of Underground Lines D) Maintenance of Line Transformers D) Maintenance of Street Lighting and Signal D) Maintenance of Meters D) Maintenance of Meters D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Maintenance of Miscellaneous Distribution D) Miscellaneous Customer Accounts Expense D) Miscellaneous Customer Accounts Expense D) Miscellaneous Customer Accounts Expense	al Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op Expns (To DISTRIBUTION EXPENSES eration D) Operation Supervision and Engineering 1) Load Dispatching 2) Station Expenses 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TAL Operation (Enter Total of lines 134 thru 143) entenance 1) Maintenance Supervision and Engineering 1) Maintenance of Structures 2) Maintenance of Structures 2) Maintenance of Overhead Lines 4) Maintenance of Underground Lines 5) Maintenance of Line Transformers 6) Maintenance of Street Lighting and Signal Systems 7) Maintenance of Meters 8) Maintenance of Miscellaneous Distribution Plant TAL Maintenance (Total of lines 146 thru 154) TAL Distribution Expenses (Total of lines 144 and 155 CUSTOMER ACCOUNTS EXPENSES eration 1) Supervision 2) Meter Reading Expenses 3) Customer Records and Collection Expenses 4) Uncollectible Accounts 5) Miscellaneous Customer Accounts Expenses	al Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op Expns (Total DISTRIBUTION EXPENSES Bration D) Operation Supervision and Engineering 1) Load Dispatching 2) Station Expenses 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 5) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TAL Operation (Enter Total of lines 134 thru 143) Intenance D) Maintenance Supervision and Engineering 1) Maintenance of Structures 2) Maintenance of Station Equipment 3) Maintenance of Overhead Lines 4) Maintenance of Underground Lines 5) Maintenance of Line Transformers 6) Maintenance of Street Lighting and Signal Systems 7) Maintenance of Meters 8) Maintenance of Miscellaneous Distribution Plant TAL Maintenance (Total of lines 146 thru 154) TAL Distribution Expenses (Total of lines 144 and 155) CUSTOMER ACCOUNTS EXPENSES Bration 1) Supervision 2) Meter Reading Expenses 8) Customer Records and Collection Expenses 4) Uncollectible Accounts 5) Miscellaneous Customer Accounts Expenses	TAL Regional Transmission and Market Op Expns (Total 123 and 130) DISTRIBUTION EXPENSES Beration DI Operation Supervision and Engineering DI Load Dispatching DI Station Expenses DI Station Expenses DI Underground Line Expenses DI Street Lighting and Signal System Expenses DI Meter Expenses DI Meter Expenses DI Rents TAL Operation (Enter Total of lines 134 thru 143) Intenance DI Maintenance Supervision and Engineering DI Maintenance of Structures DI Maintenance of Structures DI Maintenance of Underground Lines DI Maintenance of Underground Lines DI Maintenance of Underground Lines DI Maintenance of Street Lighting and Signal Systems DI Maintenance of Meters DI Maintenance of Miscellaneous Distribution Plant TAL Maintenance (Total of lines 146 thru 154) TAL Distribution Expenses (Total of lines 144 and 155) DISTOMER ACCOUNTS EXPENSES DI Customer Records and Collection Expenses DI Uncollectible Accounts	al Maintenance (Lines 125 thru 129) TAL Regional Transmission and Market Op Expns (Total 123 and 130) DiSTRIBUTION EXPENSES Paration Di Operation Supervision and Engineering (Station Expenses (Station Expe

ELECTRIC OPERATION AND MAINTENANCE EXPENSES If the amount for previous year is not derived from previously reported figures, explain in foot the mount of the mou		
Line (a) 5 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 168 (909) Informational and Instructional Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 175 (911) Supervision 176 (912) Demonstrating and Selling Expenses 177 (918) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (929) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (831) Rents 194 (TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	21,956,323 62,934 6,596,058 28,615,315 2,555,961	22,040,787 118,338 3,335,867
(a) Cur 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	21,956,323 62,934 6,596,058 28,615,315 2,555,961	22,040,787 118,338 3,335,867
(a)5 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	21,956,323 62,934 6,596,058 28,615,315 2,555,961	22,040,787 118,338 3,335,867
166 Operation 167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	62,934 6,596,058 28,615,315 2,555,961 45,407	118,338 3,335,867
167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 (TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	62,934 6,596,058 28,615,315 2,555,961 45,407	118,338 3,335,867
168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (300.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	62,934 6,596,058 28,615,315 2,555,961 45,407	118,338 3,335,867
169 (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses (7011 167 thru 170) (717	62,934 6,596,058 28,615,315 2,555,961 45,407	118,338 3,335,867
170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	6,596,058 28,615,315 2,555,961 45,407	3,335,867
171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	28,615,315 2,555,961 45,407	3,335,867
172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	28,615,315 2,555,961 45,407	
173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,407	
174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,407	
175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,407	
176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,407	
177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,407	3,108,281
TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		598,293
179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Expenses (Total of lines 194 and 196)		18,117
180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		3,724,691
180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		3,724,031
182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	9,967,181	12,426,448
183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	5,832,066	
184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	7,281,314	
185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		5,423,392
186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	35,624,581	29,195,218
187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	674,585	395,639
188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	3,768,253	5,285,330
189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	1,615,397	920,181
190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
191 (930.1) General Advertising Expenses 2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	5,808,162	10,977,461
2 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,120,563	2,114,518
193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	3,150,321	311,583
194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	30,930,529	32,531,772
195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	1,615,946	998,290
196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	89,585,144	92,864,051
197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
	1,345,745	699,528
198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	90,930,889	93,563,579
	1,223,027,070	1,280,074,153

Name of Respondent				oort Is:] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Oran	Orange and Rockland Utilities, Inc.			A Resubmission		12/31/2007	End of
	ELEC			I ERATION AND MAIN	NTENANC	E EXPENSES	
If the	amount for previous year is not derived from						
Line	Account	p. o		ory reported ligaror	1		Amount for
-	(a)					Amount for Current Year (b)	Amount for Previous Year (c)
. 1	1. POWER PRODUCTION EXPENSES				en me	(0)	(c)
2	A. Steam Power Generation						
$\overline{}$	Operation				100.0		
4	(500) Operation Supervision and Engineering						
5	(501) Fuel						4
6	(502) Steam Expenses						
7	(503) Steam from Other Sources						13
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
-	(509) Allowances						
	TOTAL Operation (Enter Total of Lines 4 thru 12))					
	Maintenance						
	(510) Maintenance Supervision and Engineering						38
	(511) Maintenance of Structures						9
	(512) Maintenance of Boiler Plant	_					
	(513) Maintenance of Electric Plant	4			-		
	(514) Maintenance of Miscellaneous Steam Plant TOTAL Maintenance (Enter Total of Lines 15 thru				_		
	<u> </u>						
	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) B. Nuclear Power Generation					COM TO SERVICE	
	B Operation						
_	(517) Operation Supervision and Engineering				120		
-	(518) Fuel						***************************************
26							
27							
3	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						- 13-
33	TOTAL Operation (Enter Total of lines 24 thru 32	:)					
	Maintenance						The Paris of the P
	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
_	(530) Maintenance of Reactor Plant Equipment						
38	(531) Maintenance of Electric Plant						6
	(532) Maintenance of Miscellaneous Nuclear Plan						
	TOTAL Maintenance (Enter Total of lines 35 thru		4-41	inno 22 9 40\			3-2
_	TOTAL Power Production Expenses-Nuc. Power	(⊏IIII	iO(I	illes 33 & 40)		ALL RESIDENCE PROPERTY.	Committee of the Commit
	C. Hydraulic Power Generation Operation						
	(535) Operation Supervision and Engineering						
$\overline{}$	(536) Water for Power						
	(537) Hydraulic Expenses						
	(538) Electric Expenses		_				
	(539) Miscellaneous Hydraulic Power Generation	Expe	nse				
_	(540) Rents			-			
_	TOTAL Operation (Enter Total of Lines 44 thru 49	9)					
	C. Hydraulic Power Generation (Continued)	,			100		
	Maintenance						
	(541) Mainentance Supervision and Engineering						
_	(542) Maintenance of Structures						
	(543) Maintenance of Reservoirs, Dams, and Wa	terwa	ys				
56	(544) Maintenance of Electric Plant						
57	(545) Maintenance of Miscellaneous Hydraulic Pl	ant					
	TOTAL Maintenance (Enter Total of lines 53 thru						
59	TOTAL Power Production Expenses-Hydraulic Power	ower (tot o	of lines 50 & 58)			

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report	
Oran	nge and Rockland Utilities, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4	
	ELECTRIC	OPERATION AND MAINTENAN	CE EXPENSES (Continued)		
	amount for previous year is not derived from	n previously reported figures,			
Line	Account		Amount for Current Year (b)	Amount for Previous Year	
)_	(a)		(b)	(c)	
$\overline{}$	D. Other Power Generation Operation				
$\overline{}$	(546) Operation Supervision and Engineering				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Ex	penses			
$\overline{}$	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66	<u>i)</u>			
				No. of the latest the	
	(552) Maintenance of Structures				
		ant			
72	(554) Maintenance of Miscellaneous Other Powe	r Generation Plant			
	TOTAL Maintenance (Enter Total of lines 69 thru				
	TOTAL Power Production Expenses-Other Powe	r (Enter Tot of 67 & 73)			
-	E. Other Power Supply Expenses		272 242 00	000 405 050	
-	(555) Purchased Power (556) System Control and Load Dispatching		273,313,629		
	(557) Other Expenses		1,122,30	6,599	
	TOTAL Other Power Supply Exp (Enter Total of li	ines 76 thru 78)	274,436,018		
-	TOTAL Power Production Expenses (Total of line		274,436,01		
81	2. TRANSMISSION EXPENSES				
	Operation	- —			
	(560) Operation Supervision and Engineering		1,525,713		
$\overline{}$	(561) Load Dispatching		266,886		
$\overline{}$	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate Tran	emission System	72,45 439,23		
	(561.3) Load Dispatch-Transmission Service and		409,23	207,044	
. —	(561.4) Scheduling, System Control and Dispatch		289,80	1 156,123	
89	(561.5) Reliability, Planning and Standards Devel	lopment	260,693	3 140,351	
	(561.6) Transmission Service Studies		9,050	0 6,919	
-	(561.7) Generation Interconnection Studies				
$\overline{}$	(561.8) Reliability, Planning and Standards Devel (562) Station Expenses	iopment Services	2,057,453	3 1,812,673	
$\overline{}$	(563) Overhead Lines Expenses		324,43	-	
	(564) Underground Lines Expenses		321,10	207,1.10	
	(565) Transmission of Electricity by Others				
-	(566) Miscellaneous Transmission Expenses		10,002		
	(567) Rents		975,004		
	TOTAL Operation (Enter Total of lines 83 thru 98	3)	6,230,71	5,871,223	
	Maintenance (568) Maintenance Supervision and Engineering				
-	(569) Maintenance of Structures			 	
-	(569.1) Maintenance of Computer Hardware		115,713	3 58,144	
=	(569.2) Maintenance of Computer Software		77,90		
105	(569.3) Maintenance of Communication Equipme	ent	77,90	1 39,640	
-	(569.4) Maintenance of Miscellaneous Regional 1	Fransmission Plant			
	(570) Maintenance of Station Equipment		312,388	 	
-	(571) Maintenance of Overhead Lines		996,714		
	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissio	on Plant	2,958	8 394	
$\overline{}$	TOTAL Maintenance (Total of lines 101 thru 110)		1,583,575	5 1,059,573	
	TOTAL Transmission Expenses (Total of lines 99		7,814,290		
_)					

	ge and Rockland Utilities, Inc.	(1) [(2) [An Origina	ission	(Mo, Da, Yr) 12/31/2007	End of	2007/Q4
If the	ELECTRIC amount for previous year is not derived from				E EXPENSES (Continued)		
Line	Account	ii pievi	daiy reporte	su ligures, e	Amount for Current Year	Am	ount for ious Year
-	(a)				Current Year (b)	Previ	ious Year (c)
آ3، .]	3. REGIONAL MARKET EXPENSES					Ballet mary and	
	Operation						
-	(575.1) Operation Supervision					-	
	(575.2) Day-Ahead and Real-Time Market Facility	ation			.	-	
-	(575.3) Transmission Rights Market Facilitation (575.4) Capacity Market Facilitation					-	
	(575.5) Ancillary Services Market Facilitation					4 4	
	(575.6) Market Monitoring and Compliance						
121	(575.7) Market Facilitation, Monitoring and Comp	liance S	ervices				
122	(575.8) Rents						
123	Total Operation (Lines 115 thru 122)						
	Maintenance						
	(576.1) Maintenance of Structures and Improvem	nents					
126	(576.2) Maintenance of Computer Hardware (576.3) Maintenance of Computer Software						
	(576.4) Maintenance of Communication Equipme	nt			<u> </u>	9-3-	
$\overline{}$	(576.5) Maintenance of Miscellaneous Market Op		Plant				
	Total Maintenance (Lines 125 thru 129)					13	
131	TOTAL Regional Transmission and Market Op E.	xpns (To	tal 123 and 1	30)			
132	4. DISTRIBUTION EXPENSES						
133	Operation						
-	(580) Operation Supervision and Engineering				3,578		2,878,160
-	(581) Load Dispatching					,939	117,236
$\overline{}$	(582) Station Expenses				2,096	· •	1,867,501
_	(583) Overhead Line Expenses (584) Underground Line Expenses				1,439	5,945	-1,094,650 648,216
	(585) Street Lighting and Signal System Expense	28				1,543	040,210
Ö	(586) Meter Expenses	<u>,,, </u>			1,917	,580	1,441,250
141	(587) Customer Installations Expenses),264	218,944
142	(588) Miscellaneous Expenses				3,951	,517	3,649,048
143	(589) Rents				20),755	29,684
	TOTAL Operation (Enter Total of lines 134 thru 1	43)			13,935	,205	9,755,389
	Maintenance					070	000
$\overline{}$	(590) Maintenance Supervision and Engineering					270	222
-	(591) Maintenance of Structures (592) Maintenance of Station Equipment				608	3,904	677,227
-	(593) Maintenance of Overhead Lines			-	13,182		13,194,912
	(594) Maintenance of Underground Lines				3,118		2,789,127
	(595) Maintenance of Line Transformers					,436	49,611
152	(596) Maintenance of Street Lighting and Signal	Systems			1,189	,443	1,040,374
	(597) Maintenance of Meters				285	5,290	292,771
	(598) Maintenance of Miscellaneous Distribution						
-	TOTAL Maintenance (Total of lines 146 thru 154)		`		18,432		18,044,244
	TOTAL Distribution Expenses (Total of lines 144	and 155)		32,367	,576	27,799,633
_	5. CUSTOMER ACCOUNTS EXPENSES Operation						
-	(901) Supervision					817	1,196
-	(902) Meter Reading Expenses				2,683		2,689,970
	(903) Customer Records and Collection Expense	s			8,682		8,429,450
-	(904) Uncollectible Accounts				2,629	,383	1,322,673
	(905) Miscellaneous Customer Accounts Expens					,398	58,200
164	TOTAL Customer Accounts Expenses (Total of li	nes 1 <u>59</u>	thru 163)		14,056	,740	12,501,489
)							

Orar	nge and Rockland Utilities, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of2007/Q4
		OPERATION AND MAINTENANC		
	e amount for previous year is not derived fron	previously reported figures, o	·	· ·
Line	Account		Amount for Current Year	Amount for Previous Year
	(a)	LEVENOEC	(b)	(c)
	6. CUSTOMER SERVICE AND INFORMATIONA Operation	L EXPENSES		
	(907) Supervision		Control of the second s	
	(908) Customer Assistance Expenses	·		
169	(909) Informational and Instructional Expenses		506,01	9 350,256
170	(910) Miscellaneous Customer Service and Inform	national Expenses	9,302,96	
171	TOTAL Customer Service and Information Expen	ses (Total 167 thru 170)	9,808,98	8,204,592
_	7. SALES EXPENSES			
	Operation (911) Supervision		0.00	445.400
	(912) Demonstrating and Selling Expenses		9,69	20 1000
	(913) Advertising Expenses		51	000
	(916) Miscellaneous Sales Expenses		46	7,177
	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	22,31	L CONTRACTOR
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S		
	Operation			
	(920) Administrative and General Salaries		4,527,11	
	(921) Office Supplies and Expenses	10-219	2,623,09	
183 184	(Less) (922) Administrative Expenses Transferred (923) Outside Services Employed	-Credit	-8,217,06	
_	(924) Property Insurance		1,037,00	
	(925) Injuries and Damages		1,478,93	
	(926) Employee Pensions and Benefits		24,171,92	
	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses		1,250,75	1,112,381
	(929) (Less) Duplicate Charges-Cr.		1,052,99	823,795
.01	(930.1) General Advertising Expenses		9,72	
	(930.2) Miscellaneous General Expenses		1,267,80	
_	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 1	037	363,93	
$\overline{}$	Maintenance		44,155,52	5 41,108,561
$\overline{}$	(935) Maintenance of General Plant		245,87	1 217,218
	TOTAL Administrative & General Expenses (Tota	of lines 194 and 196)	44,401,39	
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,197)	382,907,32	
)				

Rockland Electric Company		(1) [2]	A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	End of2007/Q4
If the			PERATION AND MA			
If the	amount for previous year is not derived from Account	m previo	usiy reported ligu	ires, explain i		Amount for
1	(a)				Amount for Current Y ear (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			1	THE COUNTY	
2	A. Steam Power Generation	-				
	Operation			1000		
	(500) Operation Supervision and Engineering					
	(501) Fuel (502) Steam Expenses					
7	(503) Steam from Other Sources			+		-
8	(Less) (504) Steam Transferred-Cr.					
9	(505) Electric Expenses		·			
10	(506) Miscellaneous Steam Power Expenses					
11	(507) Rents					
$\overline{}$	(509) Allowances TOTAL Operation (Enter Total of Lines 4 thru 12	`		+		
	Maintenance	<i>)</i>			35-100-5	
	(510) Maintenance Supervision and Engineering					
$\overline{}$	(511) Maintenance of Structures					
17	(512) Maintenance of Boiler Plant					
$\overline{}$	(513) Maintenance of Electric Plant					*
	(514) Maintenance of Miscellaneous Steam Plan					
	TOTAL Maintenance (Enter Total of Lines 15 thr TOTAL Power Production Expenses-Steam Pow		ot lines 12 8 20)	+	***	
	B. Nuclear Power Generation	ei (Eiiu i	otililes 13 & 20)	05.000		
	Operation					
	(517) Operation Supervision and Engineering					
25	(518) Fuel					
26	(519) Coolants and Water					Y .
27	(520) Steam Expenses				_	4-1
_	(521) Steam from Other Sources					
	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses			-		
31	(524) Miscellaneous Nuclear Power Expenses					
	(525) Rents	-				
33	TOTAL Operation (Enter Total of lines 24 thru 32	2)	·			
	Maintenance			7.195		
	(528) Maintenance Supervision and Engineering					
	(529) Maintenance of Structures (530) Maintenance of Reactor Plant Equipment					
	(531) Maintenance of Electric Plant					3
	(532) Maintenance of Miscellaneous Nuclear Pla	nt				
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru					
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot	lines 33 & 40)			
	C. Hydraulic Power Generation					
$\overline{}$	Operation	_		81518		
-	(535) Operation Supervision and Engineering (536) Water for Power			-		
$\overline{}$	(537) Hydraulic Expenses			-		
_	(538) Electric Expenses					
_	(539) Miscellaneous Hydraulic Power Generation	Expense	s			
	(540) Rents					
_	TOTAL Operation (Enter Total of Lines 44 thru 4	9)				
	C. Hydraulic Power Generation (Continued) Maintenance					
$\overline{}$	(541) Mainentance Supervision and Engineering					
$\overline{}$	(542) Maintenance of Structures					
	(543) Maintenance of Reservoirs, Dams, and Wa	aterways				
_	(544) Maintenance of Electric Plant					
	(545) Maintenance of Miscellaneous Hydraulic P					
	TOTAL Maintenance (Enter Total of lines 53 thru		-68 50 9 50			
59	TOTAL Power Production Expenses-Hydraulic P					

	e of Respondent	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2007	End of
If the	ELECTRIC amount for previous year is not derived fro	OPERATION AND MAINTENA		
Line	Account	in previously reported ligures		Amount for
-	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
1 20	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
-				
	(548) Generation Expenses			
-	(549) Miscellaneous Other Power Generation Ex	rpens es		
-	(550) Rents TOTAL Operation (Enter Total of lines 62 thru 6	3)		
_	Maintenance	<i>5</i> ,		
-	(551) Maintenance Supervision and Engineering			
$\overline{}$	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric P	ant		
	(554) Maintenance of Miscellaneous Other Power			
	TOTAL Maintenance (Enter Total of lines 69 three			
-	TOTAL Power Production Expenses-Other Power	er (Enter Tot of 67 & 73)		
	E. Other Power Supply Expenses		404.070.07	400,000,705
	(555) Purchased Power		134,273,87	75 102,099,705
	(556) System Control and Load Dispatching (557) Other Expenses		·	
	TOTAL Other Power Supply Exp (Enter Total of	lines 76 thru 78)	134,273,87	75 102,099,705
-	TOTAL Other Fower Supply Exp (Enter Fotal of In		134,273,87	
	2. TRANSMISSION EXPENSES	30 21, 11, 30, 11 (2.10)	10 1/21 0/01	102,000,100
	Operation			
83	(560) Operation Supervision and Engineering		302,42	20 323,836
84	(561) Load Dispatching			
-	(561.1) Load Dispatch-Reliability		17,55	59,615
۹6	(561.2) Load Dispatch-Monitor and Operate Tra	-		
7	(561.3) Load Dispatch-Transmission Service an	-		
	(561.4) Scheduling, System Control and Dispate			
-	(561.5) Reliability, Planning and Standards Devel (561.6) Transmission Service Studies	elopment	•	
	(561.7) Generation Interconnection Studies			
-	(561.8) Reliability, Planning and Standards Deve	elopment Services	-	
	(562) Station Expenses	•	395,44	361,279
-			44,54	
95	(564) Underground Lines Expenses			
-	(565) Transmission of Electricity by Others			
-	(566) Miscellaneous Transmission Expenses			
-	(567) Rents	.0)	181,58	
_	TOTAL Operation (Enter Total of lines 83 thru 9 Maintenance	08)	941,54	1,027,104
_	(568) Maintenance Supervision and Engineering			
	(569) Maintenance of Structures			
	(569.1) Maintenance of Computer Hardware			
_	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipm	ent		
	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant		
	(570) Maintenance of Station Equipment		34,72	-
	(571) Maintenance of Overhead Lines		21,19	1
	(572) Maintenance of Underground Lines	on Diant	353,47	3 48,946
	(573) Maintenance of Miscellaneous Transmissi TOTAL Maintenance (Total of lines 101 thru 110		409,39	95,440
	TOTAL Transmission Expenses (Total of lines 9		1,350,93	
- 112	TOTAL Transmission Expenses (Total of Miss	o una 111)	1,000,00	1,122,011
)				

A 50-250	e of Respondent kland Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
I£ Ab a		OPERATION AND MAINTENAN		
If the	amount for previous year is not derived fror Account	n previously reported figures,		Amount for
Line	(a)		Amount for Current Y ear (b)	Amount for Previous Y ear (c)
_ 13	3. REGIONAL MARKET EXPENSES		(8)	
-	Operation		Treatment to be a server of	
115	(575.1) Operation Supervision			
-	(575.2) Day-Ahead and Real-Time Market Facilit	ation		
-	(575.3) Transmission Rights Market Facilitation			
	(575.4) Capacity Market Facilitation			
	(575.5) Ancillary Services Market Facilitation (575.6) Market Monitoring and Compliance			
	(575.7) Market Monitoring and Compilance (575.7) Market Facilitation, Monitoring and Comp	liance Services		
122	(575.8) Rents	ilance dervices	-	
	Total Operation (Lines 115 thru 122)		<u> </u>	
	Maintenance		market and the second	
125	(576.1) Maintenance of Structures and Improvem	ents		
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
	(576.4) Maintenance of Communication Equipme			
-	(576.5) Maintenance of Miscellaneous Market Op	eration Plant		ļ
$\overline{}$	Total Maintenance (Lines 125 thru 129)	(nno /Total 122 and 120)		9
	TOTAL Regional Transmission and Market Op E. 4. DISTRIBUTION EXPENSES	kpris (Total 123 and 130)		
	Operation			
-	(580) Operation Supervision and Engineering		1,096,41	5 770,870
	(581) Load Dispatching			·
136	(582) Station Expenses		518,76	0 436,640
_	(583) Overhead Line Expenses		148,61	8 -695,847
$\overline{}$	(584) Underground Line Expenses		38,41	1 80,872
_	(585) Street Lighting and Signal System Expense	s		
_	(586) Meter Expenses		286,92	
$\overline{}$	(587) Customer Installations Expenses (588) Miscellaneous Expenses		4,39 408,59	
	(589) Rents	· · · · · · · · · · · · · · · · · · ·	807,60	
_	TOTAL Operation (Enter Total of lines 134 thru 1	43)	3,309,72	+
	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures			
	(592) Maintenance of Station Equipment		12,91	-
	(593) Maintenance of Overhead Lines		3,221,02	
	(594) Maintenance of Underground Lines		496,88	
	(595) Maintenance of Line Transformers (596) Maintenance of Street Lighting and Signal S	2 votomo	20	
	(597) Maintenance of Street Lighting and Signal (597) Maintenance of Meters	bystems	252,10 12,21	•
	(598) Maintenance of Miscellaneous Distribution	Plant	12,21	10,000
	TOTAL Maintenance (Total of lines 146 thru 154)		3,995,33	9 3,972,656
	TOTAL Distribution Expenses (Total of lines 144		7,305,06	
	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation		LIE THE WIND SHARE	Title se in Bliff who is
	(901) Supervision		3,61	
	(902) Meter Reading Expenses		788,55	
	(903) Customer Records and Collection Expense	S	2,475,78	
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expens		299,47 540,09	-
	TOTAL Customer Accounts Expenses (Total of li		4,107,53	-
):				

Name	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Rock	kland Electric Company	(1) X An O (2) A Re	riginai submission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
	FLECTRIC	l ` ′ 🗀		EXPENSES (Continued)	
If the	amount for previous year is not derived from				
Line	Account	, , , , , , ,	paragara, orp		Amount for Previous Year
-5	(a)			Amount for Current Year (b)	Previous Year (c)
- در. ا	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES		Frankrije vijen	
166	Operation				
	(907) Supervision			145,	
$\overline{}$	(908) Customer Assistance Expenses			5,138,	
$\overline{}$	(909) Informational and Instructional Expenses	motional Evana			338 38,796
$\overline{}$	(910) Miscellaneous Customer Service and Information Exper			5,346,	931 78,253 564 7,730,750
	7. SALES EXPENSES	1000 (10101 107)	1110)	5,040,	7,100,730
$\overline{}$	Operation				
	(911) Supervision				
	(912) Demonstrating and Selling Expenses				136 3,677
$\overline{}$	(913) Advertising Expenses				
$\overline{}$	(916) Miscellaneous Sales Expenses	Mar. 477\			400
	TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE				136 3,677
-	Operation				
	(920) Administrative and General Salaries			1,856,	243 1,721,245
$\overline{}$	(921) Office Supplies and Expenses			1,156,	
183	(Less) (922) Administrative Expenses Transferre	d-Credit		-3,512,	962 -3,256,472
	(923) Outside Services Employed			350,	
$\overline{}$	(924) Property Insurance			109,	
-	(925) Injuries and Damages			575,	
-	(926) Employee Pensions and Benefits (927) Franchise Requirements			12,595,	033 12,688,468
-	(928) Regulatory Commission Expenses			530,	020 609,719
-	(929) (Less) Duplicate Charges-Cr.			146,	
	(930.1) General Advertising Expenses			285,	
2	(930.2) Miscellaneous General Expenses			358,	
	(931) Rents			807,	
_	TOTAL Operation (Enter Total of lines 181 thru	193)		21,990,	881 22,057,891
	Maintenance			470	
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	of lines 104 au	nd 196)	176, 22,167,	
	TOTAL Administrative & General Expenses (10tal 70TAL Elec Op and Maint Expns (Total 80,112,1			174,551,	
130	TOTAL LIEG OF AND MAINT EXPRIS (Total 00, 112, 1	01,100,104,171	,110,101)	114,001,	140,001,121
					[
1					
					1
ļ					
J.					

1	e or Respondent Energy Kentucky, Inc.	(1) X	An Original	(Mo, Da, Yr)	End of2007/Q4
If the	ELE amount for previous year is not derived from			AINTENANCE EXPENSES	
Line	Account	in previo	usiy reported figu		Amount for
၂၁.	(a)			Amount for Current Y ear (b)	Amount for Previous Year
_	1. POWER PRODUCTION EXPENSES			(B)	(c)
	A. Steam Power Generation				
	Operation				
	(500) Operation Supervision and Engineering			2.1	50,133 2,280,588
	(501) Fuel				80,364 79,119,484
	(502) Steam Expenses				63,696 10,042,276
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses			7:	54,792 769,955
10	(506) Miscellaneous Steam Power Expenses			1,9	27,386 1,658,423
11	(507) Rents		_	4	19,124 464,760
	(509) Allowances				28,747 10,923,354
$\overline{}$	TOTAL Operation (Enter Total of Lines 4 thru 12	2)		91,9	24,242 105,258,840
	Maintenance				
$\overline{}$	(510) Maintenance Supervision and Engineering	<u> </u>			75,775 812,563
	(511) Maintenance of Structures				87,013 1,337,673
_	(512) Maintenance of Boiler Plant				75,516 9,082,985
	(513) Maintenance of Electric Plant	4		· · · · · · · · · · · · · · · · · · ·	83,474 1,122,355
$\overline{}$	(514) Maintenance of Miscellaneous Steam Pla				59,538 1,067,361
	TOTAL Maintenance (Enter Total of Lines 15 th		ot lines 12 9 20)	-	81,316 13,422,937
	TOTAL Power Production Expenses-Steam Pov B. Nuclear Power Generation	wer (⊏nu i	ot lines 13 & 20)	106,9	05,558 118,681,777
	Operation				
	(517) Operation Supervision and Engineering				
	(518) Fuel				
	(519) Coolants and Water				
$\overline{}$	(520) Steam Expenses				
	(521) Steam from Other Sources	-			
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 3	2)			
34	Maintenance		-		
35	(528) Maintenance Supervision and Engineering	3			
36	(529) Maintenance of Structures				S==
_	(530) Maintenance of Reactor Plant Equipment				8
	(531) Maintenance of Electric Plant				
	(532) Maintenance of Miscellaneous Nuclear Pla				
	TOTAL Maintenance (Enter Total of lines 35 thr				
$\overline{}$	TOTAL Power Production Expenses-Nuc. Power	er (Entr_tot	lines 33 & 40)		
_	C. Hydraulic Power Generation				
_	Operation Constitution and Facility and Faci				
-	(535) Operation Supervision and Engineering				
$\overline{}$	(536) Water for Power		•		
\rightarrow	(537) Hydraulic Expenses (538) Electric Expenses			-	
	(539) Miscellaneous Hydraulic Power Generatio	n Evnansa	ie.	-	
	(540) Rents	II Expense			**************************************
	TOTAL Operation (Enter Total of Lines 44 thru	19)			
_	C. Hydraulic Power Generation (Continued)	,		The state of the s	
	Maintenance				
$\overline{}$	(541) Mainentance Supervision and Engineering				
$\overline{}$	(542) Maintenance of Structures				
\rightarrow	(543) Maintenance of Reservoirs, Dams, and W	aterwavs			
	(544) Maintenance of Electric Plant				
-	(545) Maintenance of Miscellaneous Hydraulic F	Plant			
$\overline{}$	TOTAL Maintenance (Enter Total of lines 53 thr				
	TOTAL Power Production Expenses-Hydraulic F		of lines 50 & 58)		

	e of Respondent e Energy Kentucky, Inc.	(1)	An Original A Resubmission	(Mo, Da, Yr)	End of 2007/Q4	
If the				NCE EXPENSES (Continued)		
	amount for previous year is not derived t	rom previo	usly reported figures.			
Line ່າວ.	Account (a)			Amount for Current Year	Amount for Previous Year	
30	D. Other Power Generation	_		(b)	(c)	
$\overline{}$	Operation		<u>-</u>			
	(546) Operation Supervision and Engineering			140,06	3 222,454	
	(547) Fuel		14,313,61			
64	(548) Generation Expenses			542,32		
	(549) Miscellaneous Other Power Generation	Expenses		514,98		
66	(550) Rents					
67	TOTAL Operation (Enter Total of lines 62 thru	66)		15,510,99	0 8,879,118	
	Maintenance					
	(551) Maintenance Supervision and Engineeri	ng		8,95	71,700	
	(552) Maintenance of Structures			41,86		
71	(553) Maintenance of Generating and Electric		 	1,132,27		
	(554) Maintenance of Miscellaneous Other Po		ion Plant	35,29		
	TOTAL Payer Production Functions Other De		-4 -4 07 B 70)	1,218,39		
	TOTAL Power Production Expenses-Other Po E. Other Power Supply Expenses	wer (Enter I	0(0167 & 73)	16,729,38	9,860,649	
	(555) Purchased Power	_		62.077.74	00 405 400	
_	(556) System Control and Load Dispatching			62,077,74		
	(557) Other Expenses		<u> </u>	216,41 729,67		
	TOTAL Other Power Supply Exp (Enter Total	of lines 76 th	ru 78)	63,023,83		
	TOTAL Power Production Expenses (Total of			186,658,77		
	2. TRANSMISSION EXPENSES		00,770,70)	100,030,77	143,110,213	
	Operation		-			
_	(560) Operation Supervision and Engineering		_	98,71	7 73,273	
84	(561) Load Dispatching			178,470 414,		
85	(561.1) Load Dispatch-Reliability			66,501 16,		
96	(561.2) Load Dispatch-Monitor and Operate To	ransmission	System	9,52		
7ر	(561.3) Load Dispatch-Transmission Service a		<u> </u>			
	(561.4) Scheduling, System Control and Dispa		<u> </u>	715,53	1 507,092	
	(561.5) Reliability, Planning and Standards De	velopment				
_	(561.6) Transmission Service Studies					
	(561.7) Generation Interconnection Studies					
	(561.8) Reliability, Planning and Standards De	velopment S	ervices	43,28		
	(562) Station Expenses (563) Overhead Lines Expenses			69,07		
_	(564) Underground Lines Expenses			14,34	9,031	
	(565) Transmission of Electricity by Others			47 225 99	42 040 040	
	(566) Miscellaneous Transmission Expenses			17,325,88 61,45		
	(567) Rents			1,934,70		
	TOTAL Operation (Enter Total of lines 83 thru	98)		20,517,49		
_	Maintenance	/		20,017,400	10,000,144	
	(568) Maintenance Supervision and Engineering	ng		7,91	2 22,805	
	(569) Maintenance of Structures			10,45		
103	(569.1) Maintenance of Computer Hardware		_			
104	(569.2) Maintenance of Computer Software					
105	(569.3) Maintenance of Communication Equip	ment				
	(569.4) Maintenance of Miscellaneous Regiona	al Transmiss	ion Plant			
	(570) Maintenance of Station Equipment			79,00	74,385	
$\overline{}$	(571) Maintenance of Overhead Lines			158,299	66,333	
$\overline{}$	(572) Maintenance of Underground Lines	. =	<u>_</u>			
\rightarrow	(573) Maintenance of Miscellaneous Transmis			4,145		
_	TOTAL Maintenance (Total of lines 101 thru 17 TOTAL Transmission Expenses (Total of lines			259,818		
)	TOTAL Transmission Expenses (Total of lines	and III)		20,777,310	16,977,954	

ı	e of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report Fnd of 2007/Q4	
Duke	Energy Kentucky, Inc.	(2) A Resubmission	11	End of 2007/Q4	
If the	e amount for previous year is not derived fro	C OPERATION AND MAINTENAN om previously reported figures,			
Line	Account		Amount for Current Year	Amount for Previous Year	
'၇.	(a)		Current Year (b)	(c)	
.13	3. REGIONAL MARKET EXPENSES				
_	Operation				
$\overline{}$	(575.1) Operation Supervision				
\rightarrow	(575.2) Day-Ahead and Real-Time Market Facility				
	(575.3) Transmission Rights Market Facilitation				
$\overline{}$	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation				
-	(575.6) Market Monitoring and Compliance		<u> </u>	-	
_	(575.7) Market Facilitation, Monitoring and Com	roliance Services	750,8	11 573,375	
$\overline{}$	(575.8) Rents	phano contect		0.0,0,0	
$\overline{}$	Total Operation (Lines 115 thru 122)		750,8	11 573,375	
	Maintenance				
$\overline{}$	(576.1) Maintenance of Structures and Improve	ments			
	(576.2) Maintenance of Computer Hardware				
\rightarrow	(576.3) Maintenance of Computer Software				
\rightarrow	(576.4) Maintenance of Communication Equipm				
\rightarrow	(576.5) Maintenance of Miscellaneous Market O	peration Plant		9	
\rightarrow	Total Maintenance (Lines 125 thru 129)	(7.1.100			
_	TOTAL Regional Transmission and Market Op E	Expns (Total 123 and 130)	750,81	11 573,375	
\rightarrow	4. DISTRIBUTION EXPENSES				
\rightarrow	Operation (580) Operation Supervision and Engineering		216,78	80 244,829	
$\overline{}$	(581) Load Dispatching		16,68		
	(582) Station Expenses		185,12		
_	(583) Overhead Line Expenses	-	353,201 373		
$\overline{}$	(584) Underground Line Expenses		54,60		
_	(585) Street Lighting and Signal System Expens	ses	25,88	-	
_	(586) Meter Expenses		29,51		
_	(587) Customer Installations Expenses		356,85	56 399,123	
$\overline{}$	(588) Miscellaneous Expenses		387,98		
\rightarrow	(589) Rents		494,92		
$\overline{}$	TOTAL Operation (Enter Total of lines 134 thru	143)	2,121,553 2,02		
	Maintenance (590) Maintenance Supervision and Engineering		201.06	240.064	
_	(591) Maintenance Supervision and Engineering (591) Maintenance of Structures]	201,96		
_	(592) Maintenance of Station Equipment		208,73		
	(593) Maintenance of Overhead Lines		3,788,91		
$\overline{}$	(594) Maintenance of Underground Lines		346,36		
$\overline{}$	(595) Maintenance of Line Transformers		105,58		
\rightarrow	(596) Maintenance of Street Lighting and Signal	Systems	56,30		
$\overline{}$	(597) Maintenance of Meters		187,05		
$\overline{}$	(598) Maintenance of Miscellaneous Distribution		37,31		
	TOTAL Maintenance (Total of lines 146 thru 154		4,958,16	3,984,327	
	TOTAL Distribution Expenses (Total of lines 144	l and 155)	7,079,71	6,007,926	
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES		MARKET THE STREET		
$\overline{}$	Operation				
$\overline{}$	(901) Supervision		24,79		
-	(902) Meter Reading Expenses (903) Customer Records and Collection Expense		933,49		
$\overline{}$	(904) Uncollectible Accounts	es	3,247,75		
	(905) Miscellaneous Customer Accounts Expens	eae	2,675,39 75,85		
$\overline{}$	TOTAL Customer Accounts Expenses (Total of		6,957,30		
)					

	e of Respondent Energy Kentucky, Inc.	(1)	Rep	oort ls: An Original A Resubmission		Date of Report (Mo, Da, Yr)	1	Year/Period of Report End of 2007/Q4
-		(2) OPER	L RAT	ON AND MAINTENAM	NCE EX	/ / PENSES (Continued)		
If the	amount for previous year is not derived from							
Line	Account	•				Amount for Current Year		Amount for Previous Y ear
ຸຸ, ວ.	(a)					(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ΈN	SES	1			
	Operation					D. S. D. S. C.		
-	(907) Supervision (908) Customer Assistance Expenses	_				27.	1440	400 007
	(909) Informational and Instructional Expenses				+		1,142 5,166	102,387 68,309
170	(910) Miscellaneous Customer Service and Inform	nation	al E	xpenses			1,955	418,539
171	TOTAL Customer Service and Information Expen						,263	589,235
172	7. SALES EXPENSES				1975			
	Operation			 .				
	(911) Supervision					2	2,572	10,711
$\overline{}$	(912) Demonstrating and Selling Expenses (913) Advertising Expenses				_	*	-	204
	(916) Miscellaneous Sales Expenses				+		2,606	301 1,630,702
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)			-72	-34	1,641,714
	8. ADMINISTRATIVE AND GENERAL EXPENSE			-				
180	Operation			·			n.co	
181	(920) Administrative and General Salaries					8,173	3,251	6,730,076
-	(921) Office Supplies and Expenses					3,314		3,806,337
$\overline{}$	(Less) (922) Administrative Expenses Transferred	d-Cred	it				6,608	27,975
_	(923) Outside Services Employed			· -		2,391	_	1,929,096
_	(924) Property Insurance (925) Injuries and Damages			•	+		7,704 3,515	658,764 711,452
	(926) Employee Pensions and Benefits				-	9,725		8,999,663
	(927) Franchise Requirements					0,720	,,,,,,,	0,000,000
	(928) Regulatory Commission Expenses			-		2,120	,806	1,296,386
190	(929) (Less) Duplicate Charges-Cr.					124	,172	248,399
	(930.1) General Advertising Expenses							1,664
2	(930.2) Miscellaneous General Expenses				_		,938	397,337
	(931) Rents	00)				2,497	_	1,908,109
	TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance	93)			40000	29,006	,363	26,162,510
	(935) Maintenance of General Plant				411	461	,024	381,701
	TOTAL Administrative & General Expenses (Total	l of line	es 1	94 and 196)		29,467	_	26,544,211
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	3,16	4,171,178,197)		252,572		208,246,107
P								

WEST PENN POWER COMPANY		(1)	X	port Is:]An Original]A Resubmis		Date of Report (Mo, Da, Yr) 04/18/2008	Year/Period of Report End of2007/Q4
16.11						ANCE EXPENSES	
	amount for previous year is not derived from	m prev	vioL	sly reported	d figures, ex	·	
Line	Account					Amount for Current Year	Amount for Previous Y ear
)_	(a)					(b)	(c)
1	1. POWER PRODUCTION EXPENSES						
2	A. Steam Power Generation						
3	Operation						
4	(500) Operation Supervision and Engineering						
5	(501) Fuel						
6	(502) Steam Expenses						
7	(
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses			_			
11	(507) Rents						
	(509) Allowances						
13	TOTAL Operation (Enter Total of Lines 4 thru 12))					
_	Maintenance					TELL BIRLINE.	
	(510) Maintenance Supervision and Engineering						
_	(511) Maintenance of Structures						
	(512) Maintenance of Boiler Plant						
	(513) Maintenance of Electric Plant						
	(514) Maintenance of Miscellaneous Steam Plant						
$\overline{}$	TOTAL Maintenance (Enter Total of Lines 15 thru						
	TOTAL Power Production Expenses-Steam Power	er (Ent	r To	t lines 13 & 2	20)		* =
	B. Nuclear Power Generation			_		MUSER WEST	
_	Operation						
	(517) Operation Supervision and Engineering						
$\overline{}$	(518) Fuel						
-	(519) Coolants and Water						
2.7	(520) Steam Expenses						
-	(521) Steam from Other Sources						
	(Less) (522) Steam Transferred-Cr.						
	(523) Electric Expenses						
ightarrow	(524) Miscellaneous Nuclear Power Expenses						
$\overline{}$	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32))		_			
	Maintenance						
	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
_	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						3
\rightarrow	(532) Maintenance of Miscellaneous Nuclear Plan						2
	TOTAL Maintenance (Enter Total of lines 35 thru						
	TOTAL Power Production Expenses-Nuc. Power	(Entr_t	ot li	nes 33 & 40)			
\rightarrow	C. Hydraulic Power Generation						market and the market and the market
\rightarrow	Operation						
_	(535) Operation Supervision and Engineering						
_	(536) Water for Power						
$\overline{}$	(537) Hydraulic Expenses						
	(538) Electric Expenses						
_	(539) Miscellaneous Hydraulic Power Generation	Expen	ses				
\rightarrow	(540) Rents						
\rightarrow	TOTAL Operation (Enter Total of Lines 44 thru 49)						
_	C. Hydraulic Power Generation (Continued)						
\rightarrow	Maintenance				1		
$\overline{}$	(541) Mainentance Supervision and Engineering						
	(542) Maintenance of Structures			_			
	(543) Maintenance of Reservoirs, Dams, and Wat	terway	s				
\rightarrow	(544) Maintenance of Electric Plant						
	(545) Maintenance of Miscellaneous Hydraulic Pla						
	TOTAL Maintenance (Enter Total of lines 53 thru						
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of	lines 50 & 5	8)		

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
WES	ST PENN POWER COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2008	End of 2007/Q4
-	FLECTRI	C OPERATION AND MAINTENAN	1	
If the	amount for previous year is not derived from	om previously reported figures	explain in footnote	
Line	Account	m providuciy reported ligures,		Amount for
1	(a)		Amount for Current Year (b)	Amount for Previous Year
1 20	D. Other Power Generation		(b)	(c)
61	Operation	<u> </u>		
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation E	xpens es		
	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 6 Maintenance	6)		
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures		16	
71	(553) Maintenance of Generating and Electric P	lant		
72	(554) Maintenance of Miscellaneous Other Pow		35	
73	TOTAL Maintenance (Enter Total of lines 69 thr		*	
$\overline{}$	TOTAL Power Production Expenses-Other Pow			
75	E. Other Power Supply Expenses			(5) - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1
-	(555) Purchased Power		822,970,445	765,034,328
77	(556) System Control and Load Dispatching		150,534	426,658
-	(557) Other Expenses		106,258	
	TOTAL Other Power Supply Exp (Enter Total of		823,227,237	
	TOTAL Power Production Expenses (Total of lin	les 21, 41, 59, 74 & 79)	823,227,237	765,891,818
-	2. TRANSMISSION EXPENSES Operation			FOR SHIP SHIP SHIP SHIP SHIP SHIP SHIP SHIP
$\overline{}$	(560) Operation Supervision and Engineering		000.070	507.000
	(561) Load Dispatching		920,873 257,131	
	(561.1) Load Dispatch-Reliability		142,276	
	(561.2) Load Dispatch-Monitor and Operate Trai	nsmission System	764,873	
7	(561.3) Load Dispatch-Transmission Service an			333,002
88	(561.4) Scheduling, System Control and Dispato	h Services	3,780,180	2,865,573
89	(561.5) Reliability, Planning and Standards Deve	elopment	111,807	229,241
$\overline{}$	(561.6) Transmission Service Studies			
	(561.7) Generation Interconnection Studies			
	(561.8) Reliability, Planning and Standards Deve	elopment Services	216,286	
	(562) Station Expenses (563) Overhead Lines Expenses		162,910	
	(564) Underground Lines Expenses		454,872	436,779
	(565) Transmission of Electricity by Others		39 244 004	05.005.704
	(566) Miscellaneous Transmission Expenses		38,244,991 112,738	
\rightarrow	(567) Rents		112,730	111,002 17,086
	TOTAL Operation (Enter Total of lines 83 thru 9	8)	45,168,937	
	Maintenance		11.55,00	31,000,700
	(568) Maintenance Supervision and Engineering		475,362	445,498
$\overline{}$	(569) Maintenance of Structures		139,112	
_	(569.1) Maintenance of Computer Hardware		32,370	35,976
	(569.2) Maintenance of Computer Software	,	7,103	
	(569.3) Maintenance of Communication Equipme		108,028	777
	(569.4) Maintenance of Miscellaneous Regional (570) Maintenance of Station Equipment	Transmission Plant		1. 2
	(571) Maintenance of Overhead Lines		2,005,688	
$\overline{}$	(572) Maintenance of Underground Lines		2,573,125	
	(573) Maintenance of Miscellaneous Transmission	on Plant	0,496	
$\overline{}$	TOTAL Maintenance (Total of lines 101 thru 110		5,347,286	4,830,671
112	TOTAL Transmission Expenses (Total of lines 9	9 and 111)	50,516,223	
)				
1				
	C EOPM NO. 1 (ED. 12.02)	Dana 224		

- 1	e of Respondent ST PENN POWER COMPANY	This Rep (1) X (2)	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2008	I	ear/Period of Report nd of2007/Q4
				EXPENSES (Continued)		
_	e amount for previous year is not derived from	m previou	sly reported figures, ex			
Line	Account			Amount for Current Year		Amount for Previous Y ea r
}	(a)			(b)		(c)
	3. REGIONAL MARKET EXPENSES					
_	Operation (575.1) Operation Supervision				11191	
	(575.2) Day-Ahead and Real-Time Market Facilit	tation		<u>. </u>	-	
117	(575.3) Transmission Rights Market Facilitation	addon .			_	
-	(575.4) Capacity Market Facilitation		-		_	
	(575.5) Ancillary Services Market Facilitation				\neg	
120	(575.6) Market Monitoring and Compliance					
121	(575.7) Market Facilitation, Monitoring and Comp	olianc e Ser	vices	1,245,	,084	744,635
122	(575.8) Rents					
123	Total Operation (Lines 115 thru 122)			1,245,	,084	744,635
124	Maintenance				-115	
125	(576.1) Maintenance of Structures and Improvem	nents				
126 127	(576.2) Maintenance of Computer Hardware (576.3) Maintenance of Computer Software	_			-	
128	(576.4) Maintenance of Communication Equipme	nnt .			\rightarrow	-\ <u>-</u>
129	(576.5) Maintenance of Miscellaneous Market Op		ent .		-	
130	Total Maintenance (Lines 125 thru 129)	JCIAHOII I	ant_	<u></u>	-	
131	TOTAL Regional Transmission and Market Op E	xpns (Tota	l 123 and 130)	1,245,	084	744,635
132	4. DISTRIBUTION EXPENSES	(,,,,,	1,000,		1001	744,000
133	Operation		-		30 E	
134	(580) Operation Supervision and Engineering			2,249,	579	1,973,166
135	(581) Load Dispatching			2,409,		2,536,979
136	(582) Station Expenses		-	177,	848	603,562
137	(583) Overhead Line Expenses			454,	622	668,271
138	(584) Underground Line Expenses			1,213,	736	1,191,950
139	(585) Street Lighting and Signal System Expense	es				
1 141	(586) Meter Expenses (587) Customer Installations Expenses		_	853,	_	343,745
141	(588) Miscellaneous Expenses		_	638,		532,687
143	(589) Rents			3,134,	405	3,538,935
_	TOTAL Operation (Enter Total of lines 134 thru 1	43)		11,134,		154,352 11,543,647
$\overline{}$	Maintenance	,	_			71,040,047
146	(590) Maintenance Supervision and Engineering			3,053,	419	3,165,190
147	(591) Maintenance of Structures					
148	(592) Maintenance of Station Equipment			4,029,	232	4,091,799
	(593) Maintenance of Overhead Lines			22,777,	792	24,115,591
	(594) Maintenance of Underground Lines			2,088,	776	1,639,267
151	(595) Maintenance of Line Transformers			505,		281,510
$\overline{}$	(596) Maintenance of Street Lighting and Signal S	Systems	_	497,		801,923
	(597) Maintenance of Meters	Dlact		544,	537	856,395
	(598) Maintenance of Miscellaneous Distribution TOTAL Maintenance (Total of lines 146 thru 154)			20.400	960	1,434,594
$\overline{}$	TOTAL maintenance (10tal of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144			33,496,		36,386,269
	5. CUSTOMER ACCOUNTS EXPENSES	unu 100)		44,631,	001	47,929,916
$\overline{}$	Operation					
	(901) Supervision			2,361,	575	806,621
$\overline{}$	(902) Meter Reading Expenses			3,985,		5,544,575
161	(903) Customer Records and Collection Expense	s		7,242,6	$\overline{}$	6,853,000
162	(904) Uncollectible Accounts			10,988,	$\overline{}$	10,294,126
-	(905) Miscellaneous Customer Accounts Expense					
164	TOTAL Customer Accounts Expenses (Total of li	nes 159 thi	ru 163)	24,578,	721	23,498,322
J						
y.						

If the amount for previous year is not derived fro	OPERATION AND MAINTENANCE	E EXPENSES (Continued)	
Line Account	in previously reported lightes, ex		1
to a contract of the contract		Amount for Current Year	Amount for Previous Year
(a) 3.05 6. CUSTOMER SERVICE AND INFORMATION	AL EVDENICES	(b)	(c)
166 Operation	AL EXPENSES		
167 (907) Supervision			
168 (908) Customer Assistance Expenses		2.057.47	20 000 777
169 (909) Informational and Instructional Expenses	-	3,957,47	1 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)
170 (910) Miscellaneous Customer Service and Infor	mational Evnenses	41,58	17.55
171 TOTAL Customer Service and Information Exper		301,27	
172 7. SALES EXPENSES	ises (Total Tot tille 170)	4,300,33	4,155,405
173 Operation			
174 (911) Supervision			
175 (912) Demonstrating and Selling Expenses			64 404
176 (913) Advertising Expenses		134,29	61,481
177 (916) Miscellaneous Sales Expenses		134,29	6 148
178 TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	134,29	6 61,629
179 8. ADMINISTRATIVE AND GENERAL EXPENSI		134,29	01,629
180 Operation			
181 (920) Administrative and General Salaries		14,771,30	7 15,233,681
182 (921) Office Supplies and Expenses		3,330,86	
183 (Less) (922) Administrative Expenses Transferre	d-Credit	1,534,64	
184 (923) Outside Services Employed		13,531,40	
185 (924) Property Insurance		789,88	
186 (925) Injuries and Damages		3,797,51	
187 (926) Employee Pensions and Benefits		16,946,48	
188 (927) Franchise Requirements		10,010,10	10,515,550
189 (928) Regulatory Commission Expenses		1,764,19	7 1,918,801
190 (929) (Less) Duplicate Charges-Cr.			1,010,001
131 (930.1) General Advertising Expenses			60,836
2 (930.2) Miscellaneous General Expenses		2,267,869	
193 (931) Rents		1,260,94	,,
194 TOTAL Operation (Enter Total of lines 181 thru	193)	56,925,818	
195 Maintenance			
196 (935) Maintenance of General Plant		1,648,52	1 2,292,228
197 TOTAL Administrative & General Expenses (Total	al of lines 194 and 196)	58,574,339	
198 TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,197)	1,007,207,235	

Western Massachusetts Electric Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 10/23/2008	End of 2007/Q4
15.11		TRIC OPERATION AND MAINTE		
If the	amount for previous year is not derived from Account	n previously reported figures, e		Amount for
J.	(a)		Amount for Current Year (b)	Amount for Previous Year
-	1. POWER PRODUCTION EXPENSES			(c)
$\overline{}$	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
	(501) Fuel			
$\overline{}$	(502) Steam Expenses			
8	(503) Steam from Other Sources (Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses		<u>-</u>	-
	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents		<u> </u>	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			And asset by the
	(510) Maintenance Supervision and Engineering			
	(511) Maintenance of Structures (512) Maintenance of Boiler Plant			N N
-	(513) Maintenance of Electric Plant			
-	(514) Maintenance of Miscellaneous Steam Plant			
-	TOTAL Maintenance (Enter Total of Lines 15 thru			
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)		
	B. Nuclear Power Generation			
-	Operation			
$\overline{}$	(517) Operation Supervision and Engineering			67
-	(518) Fuel		597	7,637 597,637
	(519) Coolants and Water (520) Steam Expenses			
	(521) Steam from Other Sources	-		
_	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses		196	,074 196,329
32	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32)	793	,711 794,033
	Maintenance (528) Maintenance Supervision and Engineering			
-	(529) Maintenance Supervision and Engineering (529) Maintenance of Structures			
\vdash	(530) Maintenance of Reactor Plant Equipment			-
-	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt		8
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru			
$\overline{}$	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)	793	,711 794,033
$\overline{}$	C. Hydraulic Power Generation			
-	Operation (535) Operation Supervision and Engineering			
	(536) Water for Power			
$\overline{}$	(537) Hydraulic Expenses			
	(538) Electric Expenses			9
48	(539) Miscellaneous Hydraulic Power Generation	Expenses		
	(540) Rents			7/2
$\overline{}$	TOTAL Operation (Enter Total of Lines 44 thru 49	9)		
$\overline{}$	C. Hydraulic Power Generation (Continued)			
$\overline{}$	Maintenance (541) Mainentance Supervision and Engineering			
_	(542) Maintenance of Structures	-		
\rightarrow	(543) Maintenance of Reservoirs, Dams, and Wa	terwa ys		
_	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Pla			
_	TOTAL Maintenance (Enter Total of lines 53 thru			
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)	7,	

	e of Respondent	This R	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wes	tern Massachusetts Electric Company		X A Resubmission	10/23/2008	End of
	ELECTRIC			CE EXPENSES (Continued)	
If the	amount for previous year is not derived from	m previo	ously reported figures,	<u> </u>	
Line	Account			Amount for Current Year	Amount for Previous Year
, J.	(a)			(b)	(c)
$\overline{}$	D. Other Power Generation				
$\overline{}$	Operation (546) Operation Supervision and Engineering				
$\overline{}$	(547) Fuel			-	+
	(548) Generation Expenses		· · · · · · · · · · · · · · · · · · ·		
$\overline{}$	(549) Miscellaneous Other Power Generation Ex	penses		1	
	(550) Rents				
	TOTAL Operation (Enter Total of lines 62 thru 66	<u> </u>		Marie Control	
	Maintenance (551) Maintenance Supervision and Engineering				
$\overline{}$	(552) Maintenance of Structures				
$\overline{}$	(553) Maintenance of Generating and Electric Pl	ant		•	+
	(554) Maintenance of Miscellaneous Other Power		ation Plant		
	TOTAL Maintenance (Enter Total of lines 69 thru			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	TOTAL Power Production Expenses-Other Power	er (Enter	Tot of 67 & 73)		
	E. Other Power Supply Expenses				
76	(555) Purchased Power (556) System Control and Load Dispatching		_ .	236,177,1	
-	(557) Other Expenses			27,8	
$\overline{}$	TOTAL Other Power Supply Exp (Enter Total of	lines 76	thru 78)	236,219,0	
	TOTAL Power Production Expenses (Total of line			237,012,8	
	2. TRANSMISSION EXPENSES				
	Operation				
	(560) Operation Supervision and Engineering			489,4	
-	(561) Load Dispatching			407.7	245,963
	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate Tran	emieeio	n System	137,70 226,1	
37	(561.3) Load Dispatch-Transmission Service and			107,8	
	(561.4) Scheduling, System Control and Dispato			655,7	
89	(561.5) Reliability, Planning and Standards Deve	lopment		131,2	13 78,491
$\overline{}$	(561.6) Transmission Service Studies			61,5	
-	(561.7) Generation Interconnection Studies	1	0 1	-34,0	
_	(561.8) Reliability, Planning and Standards Devel (562) Station Expenses	lopment	Services	606,9	77 <u>1</u> 72 603,390
	(563) Overhead Lines Expenses			198,9	
	(564) Underground Lines Expenses			28,8	
-	(565) Transmission of Electricity by Others			28,904,70	
97	(566) Miscellaneous Transmission Expenses			28,6	
-	(567) Rents			10,75	
	TOTAL Operation (Enter Total of lines 83 thru 9	გ)		31,554,7	74 23,473,134
_	Maintenance (568) Maintenance Supervision and Engineering			362,1	379,183
-	(569) Maintenance of Structures			89,6	
$\overline{}$	(569.1) Maintenance of Computer Hardware		_	12,6	
-	(569.2) Maintenance of Computer Software			450,99	-
-	(569.3) Maintenance of Communication Equipme				374
_	(569.4) Maintenance of Miscellaneous Regional	Transmis	ssion Plant		
	(570) Maintenance of Station Equipment			1,027,0	
-	(571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines			741,80	
	(572) Maintenance of Onderground Lines (573) Maintenance of Miscellaneous Transmission	on Plant		68,5	
_	TOTAL Maintenance (Total of lines 101 thru 110			2,760,9	
-	TOTAL Transmission Expenses (Total of lines 9		1)_	34,315,69	
1					
				-1	

ı	e of Respondent tern Massachusetts Electric Company		rt is: n Original . Resubmission	Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
	ELECTRIC			E EXPENSES (Continued)	
	amount for previous year is not derived from	n previousl	y reported figures, ex	plain in footnote.	
Line	Account			Amount for Current Year	Amount for Previous Year
]:_	(a)			(b)	(c)
	3. REGIONAL MARKET EXPENSES				The state of the s
$\overline{}$	Operation (575.1) Operation Supervision				
	(575.2) Day-Ahead and Real-Time Market Facility	ation			
$\overline{}$	(575.3) Transmission Rights Market Facilitation	ation			
-	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Comp	liance Servic	ces		,346 19,281
	(575.8) Rents Total Operation (Lines 115 thru 122)			05	240
	Maintenance			25	,346 19,281
	(576.1) Maintenance of Structures and Improvem	ents	-		
	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipme				
$\overline{}$	(576.5) Maintenance of Miscellaneous Market Op	eration Plan	t		
	Total Maintenance (Lines 125 thru 129)	/mm			
_	TOTAL Regional Transmission and Market Op Ex 4. DISTRIBUTION EXPENSES	kpns (Total 1	23 and 130)	25	,346 19,281
_	Operation				
-	(580) Operation Supervision and Engineering		-	1,407	,389 1,424,555
	(581) Load Dispatching			825	
	(582) Station Expenses			259	
137	(583) Overhead Line Expenses			926	,362 971,397
	(584) Underground Line Expenses			386,	,068 452,475
39	(585) Street Lighting and Signal System Expense	S		210,	
141	(586) Meter Expenses			1,784,	
$\overline{}$	(587) Customer Installations Expenses (588) Miscellaneous Expenses			195, 383,	
	(589) Rents				,974 343,130 ,210 9,181
	TOTAL Operation (Enter Total of lines 134 thru 1-	43)		6,394.	
	Maintenance				
146	(590) Maintenance Supervision and Engineering			1,818,	,496 1,669,693
$\overline{}$	(591) Maintenance of Structures			201,	
	(592) Maintenance of Station Equipment			908,	
-	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines			8,736,	
	(595) Maintenance of Line Transformers			2,125, 719,	
	(596) Maintenance of Street Lighting and Signal S	Systems		311,	
	(597) Maintenance of Meters			309,	
154	(598) Maintenance of Miscellaneous Distribution I	Plant		365,	
-	TOTAL Maintenance (Total of lines 146 thru 154)			15,497,	367 13,775,790
	TOTAL Distribution Expenses (Total of lines 144	and 155)		21,892,	236 20,281,336
	5. CUSTOMER ACCOUNTS EXPENSES				
	Operation (901) Supervision			AF	547
	(902) Meter Reading Expenses		-	648,	547 9,521 934 623,368
$\overline{}$	(903) Customer Records and Collection Expenses	s		4,962,	
_	(904) Uncollectible Accounts			7,076,	
163	(905) Miscellaneous Customer Accounts Expense	es		123,	
164	TOTAL Customer Accounts Expenses (Total of lin	nes 159 thru	163)	12,827,	
)					

Name of Respondent Western Massachusetts Electric Company		This Report Is: (1) An Origin (2) A Resubr		Date of Report (Mo, Da, Yr) 10/23/2008	Year/Period of Report End of 2007/Q4
	ELECTRIC			E EXPENSES (Continued)	
If the	amount for previous year is not derived from				
Line	Account			Amount for Current Year	Amount for
ν.	(a)			Current Year (b)	Amount for Previous Year
5	6. CUSTOMER SERVICE AND INFORMATIONA	1 EXPENSES			(c)
	Operation	E EXT ENGLO			
167	(907) Supervision				
168	(908) Customer Assistance Expenses			11.740.	077 11,129,133
169	(909) Informational and Instructional Expenses			125,	
	(910) Miscellaneous Customer Service and Inform	national Expenses			917 3,453
171	TOTAL Customer Service and Information Expen	ses (Total 167 thru	170)	11,867,	To the second se
172	7. SALES EXPENSES				The part of the last
$\overline{}$	Operation				
_	(911) Supervision				
	(912) Demonstrating and Selling Expenses				262 22,673
	(913) Advertising Expenses			·	
	(916) Miscellaneous Sales Expenses				6 527
	TOTAL Sales Expenses (Enter Total of lines 174				268 23,200
_	8. ADMINISTRATIVE AND GENERAL EXPENSE	<u>s</u>			
$\overline{}$	Operation (200) Administration of Control (200)				
	(920) Administrative and General Salaries			16,832,	
	(921) Office Supplies and Expenses			3,555,	
	(Less) (922) Administrative Expenses Transferred	-Credit		327,	
	(923) Outside Services Employed			3,805,	
	(924) Property Insurance (925) Injuries and Damages			-879,	
	(926) Employee Pensions and Benefits			1,862,0	
	(927) Franchise Requirements		-	6,206,4	4,522,189
	(928) Regulatory Commission Expenses	 -		1,479,6	1 420 486
	(929) (Less) Duplicate Charges-Cr.		 -	1,479,6	500 1,430,186
	(930.1) General Advertising Expenses			56,3	373 94,901
_	(930.2) Miscellaneous General Expenses			727,2	
_	(931) Rents			2,090,3	
	TOTAL Operation (Enter Total of lines 181 thru 1	93)		35,408,0	
	Maintenance				20,010,100
196	(935) Maintenance of General Plant			359,6	213,699
197	TOTAL Administrative & General Expenses (Tota	of lines 194 and 19	96)	35,767,7	
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,	197)	353,709,3	378,303,363
)					

Wheeling Power Company		(1)	eport is: ☐ An Original ☐ A Resubmission	(Mo, Da, Yr) 05/29/2008	End of2007/Q4			
	ELEC	1 4		TENANCE EXPENSES				
If the	amount for previous year is not derived from	n previo	usly reported figures	, explain in footnote.				
Line	Account							
ું.	(a)			(b)	Amount for Previous Year (c)			
_1	1. POWER PRODUCTION EXPENSES							
$\overline{}$	A. Steam Power Generation							
_	Operation (500) Operation Supervision and Engineering		·	The strong and the search of t	Links T. J William R. R. L.			
-	(501) Fuel							
-	(502) Steam Expenses			-				
	(503) Steam from Other Sources				× × × × × × × × × × × × × × × × × × ×			
	(Less) (504) Steam Transferred-Cr.							
$\overline{}$	(505) Electric Expenses							
	(506) Miscellaneous Steam Power Expenses (507) Rents							
$\overline{}$	(509) Allowances							
-	TOTAL Operation (Enter Total of Lines 4 thru 12))						
14	Maintenance							
	(510) Maintenance Supervision and Engineering							
	(511) Maintenance of Structures							
\blacksquare	(512) Maintenance of Boiler Plant		-					
-	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plan	•						
$\overline{}$	TOTAL Maintenance (Enter Total of Lines 15 thru							
$\overline{}$	TOTAL Power Production Expenses-Steam Power		Tot lines 13 & 20)					
-	B. Nuclear Power Generation	,	<u>, </u>					
23	Operation							
	(517) Operation Supervision and Engineering							
$\overline{}$	(518) Fuel							
26 27	(519) Coolants and Water (520) Steam Expenses							
8	(521) Steam from Other Sources				•			
_	(Less) (522) Steam Transferred-Cr.			-				
$\overline{}$	(523) Electric Expenses			-	9.5			
31	(524) Miscellaneous Nuclear Power Expenses							
-	(525) Rents							
-	TOTAL Operation (Enter Total of lines 24 thru 32)			S-11/1 20 22 22 1 7 1 12 22 1 2 1			
ightarrow	Maintenance (528) Maintenance Supervision and Engineering							
\rightarrow	(529) Maintenance of Structures							
-	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant		-					
	(532) Maintenance of Miscellaneous Nuclear Plan							
ightarrow	TOTAL Maintenance (Enter Total of lines 35 thru							
ightarrow	TOTAL Power Production Expenses-Nuc. Power	(Entr tot	lines 33 & 40)					
-	C. Hydraulic Power Generation Operation							
	(535) Operation Supervision and Engineering			Mary Mary Mary Mary Mary Mary Mary Mary	THE REAL PROPERTY AND ADDRESS OF THE PARTY O			
	(536) Water for Power							
$\overline{}$	(537) Hydraulic Expenses							
$\overline{}$	(538) Electric Expenses							
_	(539) Miscellaneous Hydraulic Power Generation	Expense	es		3			
\rightarrow	(540) Rents	2)	-					
\rightarrow	TOTAL Operation (Enter Total of Lines 44 thru 48 C. Hydraulic Power Generation (Continued)	"						
_	Maintenance							
	(541) Mainentance Supervision and Engineering							
$\overline{}$	(542) Maintenance of Structures							
	(543) Maintenance of Reservoirs, Dams, and Wa	terwa ys						
$\overline{}$	(544) Maintenance of Electric Plant							
\rightarrow	(545) Maintenance of Miscellaneous Hydraulic Pl							
-	TOTAL Maintenance (Enter Total of lines 53 thru TOTAL Power Production Expenses-Hydraulic Po		of lines 50 & 59\					
28	TOTAL FOWER FRODUCTION Expenses-mydraulic Po	JANGI (IOI	or intes 50 or 50)		-			

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Whe	eling Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 05/29/2008	End of
	ELECTRIC	OPERATION AND MAINTENANC	CE EXPENSES (Continued)	
	amount for previous year is not derived from	n previously reported figures, e	explain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
)—	(a)		(b)	(c)
61	D. Other Power Generation Operation		Market Street Land Street	
62	(546) Operation Supervision and Engineering		Edition of the state of the season	
	(547) Fuel			
64	(548) Generation Expenses			
-	(549) Miscellaneous Other Power Generation Exp	penses		
	(550) Rents			
	TOTAL Operation (Enter Total of lines 62 thru 66 Maintenance)		
_	(551) Maintenance Supervision and Engineering			Name of the State
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Pla	ant	•	
72	(554) Maintenance of Miscellaneous Other Powe	r Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru			
	TOTAL Power Production Expenses-Other Powe	r (Enter Tot of 67 & 73)		
	E. Other Power Supply Expenses (555) Purchased Power		40 400 055	50.055.000
77	(556) System Control and Load Dispatching		42,439,350 59°	
	(557) Other Expenses		143	
	TOTAL Other Power Supply Exp (Enter Total of Ii	ines 76 thru 78)	42,440,084	
80	TOTAL Power Production Expenses (Total of line		42,440,084	
81	2. TRANSMISSION EXPENSES		Mak Bus Red of the	
	Operation			W #4.584L - 11.
	(560) Operation Supervision and Engineering		46,104	41,883
	(561) Load Dispatching (561.1) Load Dispatch-Reliability			100
96	(561.2) Load Dispatch-Nellability (561.2) Load Dispatch-Monitor and Operate Trans	smission System	932	
7	(561.3) Load Dispatch-Transmission Service and		40,000	7 42,720
88	(561.4) Scheduling, System Control and Dispatch	Services		
-	(561.5) Reliability, Planning and Standards Devel	opme <u>nt</u>	1,201	1 179
$\overline{}$	(561.6) Transmission Service Studies			
-	(561.7) Generation Interconnection Studies		-	
	(561.8) Reliability, Planning and Standards Devel (562) Station Expenses	opment Services	75.400	74.024
-	(563) Overhead Lines Expenses		75,190	
-	(564) Underground Lines Expenses		2.52	
	(565) Transmission of Electricity by Others			
-	(566) Miscellaneous Transmission Expenses		59,413	91,700
\rightarrow	(567) Rents			5
-	TOTAL Operation (Enter Total of lines 83 thru 98	3)	223,987	249,159
-	Maintenance (568) Maintenance Supervision and Engineering		4.750	0.004
$\overline{}$	(569) Maintenance Supervision and Engineering		1,758 -7,933	
\rightarrow	(569.1) Maintenance of Computer Hardware		284	
-	(569.2) Maintenance of Computer Software		5,731	
-	(569.3) Maintenance of Communication Equipme	nt	1,625	
=	(569.4) Maintenance of Miscellaneous Regional T	ransmission Plant		
\rightarrow	(570) Maintenance of Station Equipment		287,298	
$\overline{}$	(571) Maintenance of Overhead Lines		286,706	193,303
$\overline{}$	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissio	n Plant		
-	TOTAL Maintenance (Total of lines 101 thru 110)		575,469	396,908
-	TOTAL Transmission Expenses (Total of lines 99		799,456	
		<u> </u>	. 55,100	3.0,001
)				
1				
ш	20 FORM NO. 4 (FD. 42.02)	D 224	<u> </u>	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Whe	eling Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 05/29/2008	End of2007/Q4
\vdash	ELECTRIC	OPERATION AND MAINTENANCE		
If the	e amount for previous year is not derived from			
Line	Account	- Francisco	Amount for Current Year	Amount for
່າ.	(a)		Current Year (b)	Amount for Previous Year (c)
, . 13	3. REGIONAL MARKET EXPENSES			
114	Operation			
	(575.1) Operation Supervision			
	(575.2) Day-Ahead and Real-Time Market Facilit	ation		
117	(575.3) Transmission Rights Market Facilitation			
	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Comp	liance Services		7
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
	(576.1) Maintenance of Structures and Improvem	nents		
	(576.2) Maintenance of Computer Hardware			
	(576.3) Maintenance of Computer Software (576.4) Maintenance of Communication Equipme	ent -		3
129	(576.5) Maintenance of Miscellaneous Market Op			
$\overline{}$	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Ex	xpns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES			
-	Operation			
134	(580) Operation Supervision and Engineering		225,18	
	(581) Load Dispatching		2,5	
137	(582) Station Expenses (583) Overhead Line Expenses		86,28	
	(584) Underground Line Expenses		56,00 93,95	
`39	(585) Street Lighting and Signal System Expense	es es	11,74	
10	(586) Meter Expenses		132,4	
	(587) Customer Installations Expenses		57,63	
	(588) Miscellaneous Expenses		740,68	693,507
	(589) Rents	10)	164,31	
	TOTAL Operation (Enter Total of lines 134 thru 1	43)	1,570,72	26 1,542,853
	Maintenance (590) Maintenance Supervision and Engineering		20.00	22 42 070
$\overline{}$	(591) Maintenance of Structures		30,83	
	(592) Maintenance of Station Equipment		393,36	
	(593) Maintenance of Overhead Lines		2,330,57	
150	(594) Maintenance of Underground Lines		245,06	
$\overline{}$	(595) Maintenance of Line Transformers		140,90	
-	(596) Maintenance of Street Lighting and Signal S	Systems	10,02	
-	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution I	Plant	35,94	
	TOTAL Maintenance (Total of lines 146 thru 154)	latit	33,92 3,244,41	
$\overline{}$	TOTAL Distribution Expenses (Total of lines 144	and 155)	4,815,13	
	5. CUSTOMER ACCOUNTS EXPENSES		7,010,10	7,700,002
158	Operation			
_	(901) Supervision		67,01	
-	(902) Meter Reading Expenses		425,42	
	(903) Customer Records and Collection Expenses	S	1,083,47	
$\overline{}$	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expense	28	449,65 1,48	
	TOTAL Customer Accounts Expenses (Total of lin		2,027,05	
			2,021,00	1,507,521
! <u>.</u>				
1)				
	OC EODM NO. 4 (ED. 42.02)	D 222	-	

Name of Respondent Wheeling Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/29/2008	Year/Period of Report End of2007/Q4
	ELECTRIC OPERATION AND MAINTENANC		
	ot derived from previously reported figures, e		
Line `'o.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
35 6. CUSTOMER SERVICE AND	NFORMATIONAL EXPENSES		
166 Operation 167 (907) Supervision		02	55.440
167 (907) Supervision 168 (908) Customer Assistance Expe	nsas	63, ⁴ 157,7	14.5 (C) (C) (C) (C) (C) (C) (C) (C) (C) (C)
169 (909) Informational and Instruction		76,8	
170 (910) Miscellaneous Customer S	· · · · · · · · · · · · · · · · · · ·	10,0	5
	ormation Expenses (Total 167 thru 170)	298,0	39 233,495
172 7. SALES EXPENSES			
173 Operation			
174 (911) Supervision			
175 (912) Demonstrating and Selling	Expenses	1	02 224
176 (913) Advertising Expenses			
177 (916) Miscellaneous Sales Exper			
178 TOTAL Sales Expenses (Enter 1 179 8. ADMINISTRATIVE AND GEN		1	02 224
180 Operation	CRAL EXPENSES		The same of the sa
181 (920) Administrative and Genera	Salaries	813,5	521 821,234
182 (921) Office Supplies and Expen		73,6	
183 (Less) (922) Administrative Expe		177,3	
184 (923) Outside Services Employe		788,2	
185 (924) Property Insurance		11,4	
186 (925) Injuries and Damages		196,2	26 199,603
187 (926) Employee Pensions and B	nefits	369,4	60 381,452
188 (927) Franchise Requirements			
189 (928) Regulatory Commission Ex			11 3,956
190 (929) (Less) Duplicate Charges-			
191 (930.1) General Advertising Experience (930.2) Miscellaneous General E		32,2	
193 (931) Rents	penses	56,3	
194 TOTAL Operation (Enter Total of	lines 181 thru 193)	2,252,9	
195 Maintenance		2,202,0	2,554,140
196 (935) Maintenance of General PI	nt	178,4	69 222,665
197 TOTAL Administrative & Genera	Expenses (Total of lines 194 and 196)	2,431,4	
198 TOTAL Elec Op and Maint Expns	(Total 80,112,131,156,164,171,178,197)	52,811,2	91 60,742,350
j):			

Name of Respondent		This (1)	Re	port	ls: Original	Da	ite of Report o, Da, Yr)	Year/Period of Report	
Con	Connexus Energy		F		Resubmission	(10)	·	End of2007/Q4	
<u> </u>	ELEC	(2)	L		TION AND MAINTE		•		
IS Ale a									
	amount for previous year is not derived from	n pre	VIOL	ISIY	reportea tigures, e	xplain in f			
Line	Account						Amount for Current Year	Amount for Previous Y ear	
J	(a)			_			(b)	(c)	
1	1. POWER PRODUCTION EXPENSES								
2	A. Steam Power Generation							CONTRACTOR A SECURITION	
3	Operation						The House		
4	(500) Operation Supervision and Engineering								
5	(501) Fuel								
6	(502) Steam Expenses				_				
7	(503) Steam from Other Sources								
8	(Less) (504) Steam Transferred-Cr.								
9	(505) Electric Expenses								
10	(506) Miscellaneous Steam Power Expenses					Ì			
11	(507) Rents								
12	(509) Allowances							· · · · · · · · · · · · · · · · · · ·	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)								
_	Maintenance				-		The state of the s	The Control of the Co	
15	(510) Maintenance Supervision and Engineering								
$\overline{}$	(511) Maintenance of Structures						-	 	
17	(512) Maintenance of Boiler Plant						_		
-	(513) Maintenance of Electric Plant		_		-	<u> </u>			
	(514) Maintenance of Miscellaneous Steam Plant							*	
$\overline{}$	TOTAL Maintenance (Enter Total of Lines 15 thru								
	TOTAL Power Production Expenses-Steam Power		r To	nt line	es 13 & 20)				
	B. Nuclear Power Generation	<i>y</i> (=		JC 11111C	23 10 0 20)				
-	Operation	_							
-	(517) Operation Supervision and Engineering								
-	(518) Fuel				·· <u> </u>	 			
	(519) Coolants and Water								
27	(520) Steam Expenses		_						
8	(521) Steam from Other Sources					-		,	
	(Less) (522) Steam Transferred-Cr.								
\blacksquare	(523) Electric Expenses								
$\overline{}$	(524) Miscellaneous Nuclear Power Expenses						<u> </u>	4 2 2 2 2 2 2 2 2	
$\overline{}$	(525) Rents					-			
-	TOTAL Operation (Enter Total of lines 24 thru 32)					<u> </u>			
_	Maintenance	<u>'</u>	_			70 - ST 10			
\longrightarrow	(528) Maintenance Supervision and Engineering			_				AND MARKET STATE AND ADDRESS OF THE PARTY OF	
$\overline{}$	(529) Maintenance of Structures								
ightharpoonup	(530) Maintenance of Reactor Plant Equipment								
-	(531) Maintenance of Electric Plant						<u> </u>	-	
_	(532) Maintenance of Miscellaneous Nuclear Plan	4				-			
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru					 			
\rightarrow	<u> </u>		- A II		22.9.40\				
	TOTAL Power Production Expenses-Nuc. Power	(⊏nar t	Ot II	nes :	oo & 4U)				
\rightarrow	C. Hydraulic Power Generation					-			
-	Operation Constitution and Engineering					4 1911			
_	(535) Operation Supervision and Engineering								
$\overline{}$	(536) Water for Power								
$\overline{}$	(537) Hydraulic Expenses					-			
	(538) Electric Expenses								
$\overline{}$	(539) Miscellaneous Hydraulic Power Generation	Exper	nses	3					
	(540) Rents								
	TOTAL Operation (Enter Total of Lines 44 thru 49)							
	C. Hydraulic Power Generation (Continued)								
	Maintenance					20 11 27			
$\overline{}$	(541) Mainentance Supervision and Engineering								
\rightarrow	(542) Maintenance of Structures								
	(543) Maintenance of Reservoirs, Dams, and Wat	erway	/S						
_	(544) Maintenance of Electric Plant								
57	(545) Maintenance of Miscellaneous Hydraulic Pla	ant							
-	TOTAL Maintenance (Enter Total of lines 53 thru								
59	TOTAL Power Production Expenses-Hydraulic Po	wer (t	ot o	f line	s 50 & 58)				

Name of Respondent		This Report Is:				Date of Report	Year/Period of Report			
Connexus Energy		(2)	누	All Oliginal A Resubmission		(Mo, Da, Yr)	End of			
-	ELECTRIC		L		ICE E					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote.										
-	Account	n prev	/IOL	isiy reported ligures,	expi		Amount for			
Line ່າ.						Amount for Current Year	Amount for Previous Y ear			
- 1-						(b)	(c)			
$\overline{}$	D. Other Power Generation			The state of the s						
	Operation				-					
	(546) Operation Supervision and Engineering				-					
63	(547) Fuel (548) Generation Expenses				+					
	(549) Miscellaneous Other Power Generation Exp	oneo			+					
$\overline{}$	(550) Rents	Jenses			+					
_	TOTAL Operation (Enter Total of lines 62 thru 66	<u> </u>		_	+					
-	Maintenance	<u>, </u>			100	Market Market Control	The second secon			
	(551) Maintenance Supervision and Engineering									
70	(552) Maintenance of Structures		_		\top	3:				
71	(553) Maintenance of Generating and Electric Pla	ınt								
72	(554) Maintenance of Miscellaneous Other Power		erati	on Plant	\neg					
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)								
74	TOTAL Power Production Expenses-Other Powe	r (Ente	r To	ot of 67 & 73)						
75	E. Other Power Supply Expenses									
76	(555) Purchased Power									
77	(556) System Control and Load Dispatching					4				
	(557) Other Expenses				\perp	13 14 15 15 15				
$\overline{}$	TOTAL Other Power Supply Exp (Enter Total of li				\perp					
	TOTAL Power Production Expenses (Total of line	s 21,	<u>41,</u>	59, 74 & 79)						
	2. TRANSMISSION EXPENSES									
-	Operation				100	The state of the s				
-	(560) Operation Supervision and Engineering				+					
	(561) Load Dispatching				+					
	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate Trans	emieei	on (Syntom						
70	(561.3) Load Dispatch-Transmission Service and				+		-			
1 88	(561.4) Scheduling, System Control and Dispatch			-	+					
	(561.5) Reliability, Planning and Standards Devel				+					
	(561.6) Transmission Service Studies	<u> </u>			\top					
-	(561.7) Generation Interconnection Studies				\top					
92	(561.8) Reliability, Planning and Standards Devel	opmei	nt S	ervices						
93	(562) Station Expenses									
94	(563) Overhead Lines Expenses									
	(564) Underground Lines Expenses			_	\perp	_				
-	(565) Transmission of Electricity by Others				\perp					
-	(566) Miscellaneous Transmission Expenses									
-	(567) Rents									
-	TOTAL Operation (Enter Total of lines 83 thru 98	5)								
_	Maintenance Supervision and Engineering		_		-					
	(568) Maintenance Supervision and Engineering (569) Maintenance of Structures				+					
	(569.1) Maintenance of Computer Hardware				+					
	(569.2) Maintenance of Computer Natiware				+	-				
	(569.3) Maintenance of Communication Equipme	nt			+					
-	(569.4) Maintenance of Miscellaneous Regional T		niss	ion Plant	+					
_	(570) Maintenance of Station Equipment			_	\top					
	(571) Maintenance of Overhead Lines	_			\top					
	(572) Maintenance of Underground Lines									
	(573) Maintenance of Miscellaneous Transmissio	n Plan	t							
	TOTAL Maintenance (Total of lines 101 thru 110)									
112	TOTAL Transmission Expenses (Total of lines 99	and 1	11)							
-)										

				oort Is: An Original	Date of Report	Year/Period of Report
Conr	nexus Energy	(1)	<u> </u>	An Onginal A Resubmission	(Mo, Da, Yr)	End of
	ELECTRIC	' '	 ^		CE EXPENSES (Continued)	
If the	amount for previous year is not derived from					
Line	Account	ii piev	/IOU	siy reported ligures, o	, 	
'D.					Amount for Current Year	Amount for Previous Y ear
	(a)				(b)	(c)
-	3. REGIONAL MARKET EXPENSES	_				ST HE BY HE WAS AND IN
$\overline{}$	Operation					
$\overline{}$	(575.1) Operation Supervision					
-	(575.2) Day-Ahead and Real-Time Market Facilita	ation				
	(575.3) Transmission Rights Market Facilitation					
_	(575.4) Capacity Market Facilitation					
	(575.5) Ancillary Services Market Facilitation	_				
	(575.6) Market Monitoring and Compliance					
	(575.7) Market Facilitation, Monitoring and Comp	liance	Ser	vices		19
	(575.8) Rents					
_	Total Operation (Lines 115 thru 122)					
$\overline{}$	Maintenance					
	(576.1) Maintenance of Structures and Improvem	ents				
	(576.2) Maintenance of Computer Hardware					
	(576.3) Maintenance of Computer Software					
	(576.4) Maintenance of Communication Equipme					
	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pl	ant		
	Total Maintenance (Lines 125 thru 129)					No.
	TOTAL Regional Transmission and Market Op Ex	pns (۱)	Fota	l 123 and 130)		
$\overline{}$	4. DISTRIBUTION EXPENSES					
$\overline{}$	Operation		_			
	(580) Operation Supervision and Engineering				<u> </u>	
	(581) Load Dispatching					
$\overline{}$	(582) Station Expenses					
ightarrow	(583) Overhead Line Expenses					
	(584) Underground Line Expenses					
	(585) Street Lighting and Signal System Expense	S				
	(586) Meter Expenses					
	(587) Customer Installations Expenses					
	(588) Miscellaneous Expenses					
\rightarrow	(589) Rents	40)				
	TOTAL Operation (Enter Total of lines 134 thru 14	43)				
	Maintenance					
	(590) Maintenance Supervision and Engineering					
\rightarrow	(591) Maintenance of Structures				-	
	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines					
	(594) Maintenance of Underground Lines		_		-	
	(595) Maintenance of Line Transformers		_			
\rightarrow	(596) Maintenance of Line Transformers (596) Maintenance of Street Lighting and Signal S	`	_		-	
$\overline{}$		system	15		 	
	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution F	Dlant				
	TOTAL Maintenance (Total of lines 146 thru 154)	idill			 	
$\overline{}$	TOTAL Maintenance (Total of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144	and 45	(5)			
	5. CUSTOMER ACCOUNTS EXPENSES	anu is	, <u>,,,</u>		THE RESERVE OF THE PARTY OF THE PARTY.	
\rightarrow	Operation				The state of the s	
_	(901) Supervision					
	(902) Meter Reading Expenses					
	(903) Customer Records and Collection Expenses				-	
\rightarrow	(904) Uncollectible Accounts		_	·		
$\overline{}$	(905) Miscellaneous Customer Accounts Expense	25			-	-
$\overline{}$	TOTAL Customer Accounts Expenses (Total of lin		g th	ru 163)	-	
.04		.55 15	<u> </u>			
4						
14						

Name of Respondent Connexus Energy		This (1) (2)	Re		Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	ELECTRIC		ΔŤ	1	esubmission AND MAINTENANCE		/ /	
If the	amount for previous year is not derived from							
Line	Account					I	Amount for Current Year	Amount for Previous Year
۰٬۵۰	(a)						Current Year (b)	Previous Year (c)
<i>ა</i> 5	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	EΝ	ISES				
	Operation							
$\overline{}$	(907) Supervision							
	(908) Customer Assistance Expenses (909) Informational and Instructional Expenses							
	(910) Miscellaneous Customer Service and Inform	nations	al E			 	Y	
	TOTAL Customer Service and Information Expen							
	7. SALES EXPENSES					1.35	The state of the s	
173	Operation						BETTER SERVICE	
-	(911) Supervision							
$\overline{}$	(912) Demonstrating and Selling Expenses							
_	(913) Advertising Expenses (916) Miscellaneous Sales Expenses		_					
$\overline{}$	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)	<u> </u>	_	-		
	8. ADMINISTRATIVE AND GENERAL EXPENSE		,,,	,				
	Operation							
181	(920) Administrative and General Salaries							
	(921) Office Supplies and Expenses							
$\overline{}$	(Less) (922) Administrative Expenses Transferred	l-Credi	t		_			
$\overline{}$	(923) Outside Services Employed							
	(924) Property Insurance (925) Injuries and Damages							
	(926) Employee Pensions and Benefits					\vdash		
ightharpoonup	(927) Franchise Requirements			-		├		
	(928) Regulatory Commission Expenses							
	(929) (Less) Duplicate Charges-Cr.							
	(930.1) General Advertising Expenses					<u> </u>		
_	(930.2) Miscellaneous General Expenses		_	_		-		
$\overline{}$	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 1	03)						
_	Maintenance	00)				1-0	- 1 - W T - 200	
196	(935) Maintenance of General Plant							
197	TOTAL Administrative & General Expenses (Total	of line	es 1	194 a	and 196)			
198	TOTAL Elec Op and Maint Expns (Total 80,112,13	31,156	,16	34,17°	1,178,197)			
ł								
ľ								
1								
1								

Nam	Name of Respondent			oort Is: An Original		Date of Report	Year/Period of Report			
The	The Walton E.M.C.		(1) An Original (2) A Resubmission			(Mo, Da, Yr)	End of2007/Q4			
<u> </u>		1 ' '		ERATION AND MA	VINITENIÄÄ					
If the										
	e amount for previous year is not derived from Account	res, expia								
Line						Amount for Current Year	Amount for Previous Year			
)—	(a)					(b)	(c)			
$\overline{}$	1. POWER PRODUCTION EXPENSES									
	A. Steam Power Generation									
-	Operation									
4	(, -					<u> </u>				
-	(501) Fuel									
6										
-	(503) Steam from Other Sources									
$\overline{}$	(Less) (504) Steam Transferred-Cr.									
	(505) Electric Expenses									
10	(506) Miscellaneous Steam Power Expenses									
11	, ,	-			$\overline{}$					
$\overline{}$	(509) Allowances									
	TOTAL Operation (Enter Total of Lines 4 thru 12))			1000					
	Maintenance	_								
$\overline{}$	(510) Maintenance Supervision and Engineering									
	(511) Maintenance of Structures				-+					
$\overline{}$	(512) Maintenance of Boiler Plant					<u>. </u>				
$\overline{}$	(513) Maintenance of Electric Plant									
	(514) Maintenance of Miscellaneous Steam Plant						2			
	TOTAL Maintenance (Enter Total of Lines 15 thru									
-	TOTAL Power Production Expenses-Steam Power	er (En	tr To	t lines 13 & 20)						
-	B. Nuclear Power Generation				- Comment					
-	Operation (747) Operation			_	100	See To The Control of				
$\overline{}$	(517) Operation Supervision and Engineering									
	(518) Fuel									
$\overline{}$	(519) Coolants and Water				-					
	(520) Steam Expenses									
_	(521) Steam from Other Sources			_						
	(Less) (522) Steam Transferred-Cr.				_					
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses									
	(525) Rents									
	TOTAL Operation (Enter Total of lines 24 thru 32)				-		2 1			
-	Maintenance)								
-	(528) Maintenance Supervision and Engineering				2000					
$\overline{}$	(529) Maintenance of Structures						-			
$\overline{}$	(530) Maintenance of Reactor Plant Equipment				<u>}</u>		N			
_	(531) Maintenance of Electric Plant				- +	<u>_</u>				
	(532) Maintenance of Miscellaneous Nuclear Plan	nt			_	<u>_</u>				
$\overline{}$	TOTAL Maintenance (Enter Total of lines 35 thru				_					
-	TOTAL Power Production Expenses-Nuc. Power		tot li	nes 33 & 40)						
$\overline{}$	C. Hydraulic Power Generation	(,	670					
	Operation				500					
	(535) Operation Supervision and Engineering									
	(536) Water for Power			· ·			· · · · · · · · · · · · · · · · · · ·			
$\overline{}$	(537) Hydraulic Expenses				\neg					
$\overline{}$	(538) Electric Expenses						•••			
\rightarrow	(539) Miscellaneous Hydraulic Power Generation	Expe	nses							
_	(540) Rents									
	TOTAL Operation (Enter Total of Lines 44 thru 49))					· · · · · · · · · · · · · · · · · · ·			
$\overline{}$	C. Hydraulic Power Generation (Continued)	15.								
\rightarrow	Maintenance									
$\overline{}$	(541) Mainentance Supervision and Engineering									
$\overline{}$	(542) Maintenance of Structures									
	(543) Maintenance of Reservoirs, Dams, and Wat	terwa	ys							
	(544) Maintenance of Electric Plant					-				
-	(545) Maintenance of Miscellaneous Hydraulic Pla	ant								
\rightarrow	TOTAL Maintenance (Enter Total of lines 53 thru									
$\overline{}$	TOTAL Power Production Expenses-Hydraulic Po		tot o	lines 50 & 58)		<u> </u>				
$\neg \neg$		`								

Nam	Name of Respondent		This Report Is:				of Report Da, Yr)	Year/Period of Report
The	Walton E.M.C.	(2)	누	_1	Resubmission	(1010,	Da, 11)	End of 2007/Q4
-	FLECTRIC	1 ` ′	<u> </u>		AND MAINTENANCE	1 ' '	S (Continued)	
If the	e amount for previous year is not derived from							
Line	Account	reported figures, exp			Amount for			
. 'O.					İ	ć	Amount for urrent Y ear	Amount for Previous Y ear
- 1-	(a)						(b)	(c)
$\overline{}$	D. Other Power Generation						Water Co.	
61							THE STATE OF THE STATE OF	
62	1,0 -7							
63								
64	(
65	()	ense	<u> </u>					
	(550) Rents				-			
	TOTAL Operation (Enter Total of lines 62 thru 66							
-	Maintenance						DAR BYLK	
	(551) Maintenance Supervision and Engineering							
-	(_					
71	(553) Maintenance of Generating and Electric Pla		4		Disast			
	(554) Maintenance of Miscellaneous Other Powel		erati	on	Plant			
	TOTAL Maintenance (Enter Total of lines 69 thru		- -	-4 -	607.0.70)	-		
_	TOTAL Power Production Expenses-Other Power	r (⊨nte	er i	Ot O	16/ & /3)			
-	E. Other Power Supply Expenses (555) Purchased Power					J. AU.		
_			_					
77	(556) System Control and Load Dispatching			_				
_	(557) Other Expenses	7	2 AL	7	(0)			
	TOTAL Proves Production Fundance (Total of line							
	TOTAL Power Production Expenses (Total of line 2. TRANSMISSION EXPENSES	S Z I,	41,	59,	74 & 79)	2 2 2 2 2		
	Operation		-	_		4		
$\overline{}$								THE RESERVE OF THE PARTY OF THE
84	(560) Operation Supervision and Engineering (561) Load Dispatching							
	(561.1) Load Dispatch-Reliability						 	
	(561.2) Load Dispatch-Nenitor and Operate Trans	tom						
7	(561.3) Load Dispatch-Transmission Service and	ieiii						
1	(561.4) Scheduling, System Control and Dispatch						 -	
	(561.5) Reliability, Planning and Standards Devel							
	(561.6) Transmission Service Studies	орино						
	(561.7) Generation Interconnection Studies							
-	(561.8) Reliability, Planning and Standards Develo	opmei	nt S	ervi	ices			-
	(562) Station Expenses				-		-	-
_	(563) Overhead Lines Expenses						-	
95	(564) Underground Lines Expenses							
-	(565) Transmission of Electricity by Others	-						
97	(566) Miscellaneous Transmission Expenses					•		
98	(567) Rents							
99	TOTAL Operation (Enter Total of lines 83 thru 98)						
	Maintenance						to the state of	
101	(568) Maintenance Supervision and Engineering							
102	(569) Maintenance of Structures							
103	(569.1) Maintenance of Computer Hardware						-	
	(569.2) Maintenance of Computer Software							
	(569.3) Maintenance of Communication Equipment							
106	(569.4) Maintenance of Miscellaneous Regional T	ransm	nissi	ion	Plant	-	<u> </u>	
107	(570) Maintenance of Station Equipment							
108	(571) Maintenance of Overhead Lines							
109	(572) Maintenance of Underground Lines						-	
_	(573) Maintenance of Miscellaneous Transmission							
111	TOTAL Maintenance (Total of lines 101 thru 110)							
112	TOTAL Transmission Expenses (Total of lines 99							
))								
					**			

Name of Respondent This Report Is:			Date of Report Year/Period of Re				
The	Walton E.M.C.	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4			
<u> </u>	FLEOTRIO	I ' ' 🖂	· · ·				
15.11		CE EXPENSES (Continued)					
	e amount for previous year is not derived from	m previously reported figures, e					
Line	Account		Amount for Current Y ear	Amount for Previous Y ear			
. J.	(a)		(b)	(c)			
. 13	3. REGIONAL MARKET EXPENSES						
114	Operation			The second second			
	(575.1) Operation Supervision						
	(575.2) Day-Ahead and Real-Time Market Facilita	ation					
	(575.3) Transmission Rights Market Facilitation			3			
	(575.4) Capacity Market Facilitation			8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
119	(575.5) Ancillary Services Market Facilitation						
$\overline{}$	(575.6) Market Monitoring and Compliance						
121	(575.7) Market Facilitation, Monitoring and Comp	liance Services					
122	(575.8) Rents						
123	Total Operation (Lines 115 thru 122)						
124	Maintenance						
125	(576.1) Maintenance of Structures and Improvem	ents					
-	(576.2) Maintenance of Computer Hardware						
127	(576.3) Maintenance of Computer Software			*			
128	(576.4) Maintenance of Communication Equipme	nt					
129	(576.5) Maintenance of Miscellaneous Market Op	eration Plant					
130	Total Maintenance (Lines 125 thru 129)						
131	TOTAL Regional Transmission and Market Op Ex	xpns (Total 123 and 130)					
132	4. DISTRIBUTION EXPENSES		Mary 1997	Principle of the state of the s			
133	Operation						
134	(580) Operation Supervision and Engineering						
	(581) Load Dispatching						
136	(582) Station Expenses						
	(583) Overhead Line Expenses						
	(584) Underground Line Expenses						
$\overline{}$	(585) Street Lighting and Signal System Expense						
.0	(586) Meter Expenses			-			
141	(587) Customer Installations Expenses						
142	(588) Miscellaneous Expenses						
	(589) Rents						
144	TOTAL Operation (Enter Total of lines 134 thru 14	43)					
$\overline{}$	Maintenance		Charles International Control	AND THE RESERVE TO STATE OF THE PARTY OF THE			
146	(590) Maintenance Supervision and Engineering						
	(591) Maintenance of Structures						
148	(592) Maintenance of Station Equipment						
$\overline{}$	(593) Maintenance of Overhead Lines						
150	(594) Maintenance of Underground Lines						
\rightarrow	(595) Maintenance of Line Transformers	-					
152	(596) Maintenance of Street Lighting and Signal S	Systems					
$\overline{}$	(597) Maintenance of Meters	V 125					
	(598) Maintenance of Miscellaneous Distribution F	Plant		-			
\rightarrow	TOTAL Maintenance (Total of lines 146 thru 154)						
$\overline{}$	TOTAL Distribution Expenses (Total of lines 144	and 155)					
$\overline{}$	5. CUSTOMER ACCOUNTS EXPENSES		We the state of th				
$\overline{}$	Operation Control of the Control of						
\rightarrow	(901) Supervision						
	(902) Meter Reading Expenses						
\rightarrow	(903) Customer Records and Collection Expenses	-		-			
$\overline{}$	(904) Uncollectible Accounts						
\rightarrow	(905) Miscellaneous Customer Accounts Expense	ne .					
$\overline{}$	TOTAL Customer Accounts Expenses (Total of lin			-			
104	TOTAL Customer Accounts Expenses (Total of it	les 159 tillu 163)					
A							
1							

	Name of Respondent		Rej	port 1 A n			Date of Report	Year/Period of Report	
The	The Walton E.M.C.		(1) An Original (2) A Resubmission			(Mo, Da, Yr)	End of2007/Q4		
\vdash	EI ECTDIC		L AT		AND MAINTENANC	EEVD			
If the	amount for previous year is not derived from								
Line	Account	xpiain							
Litte			Amount for Current Year	Amount for Previous Y ear					
	(a)					(b) (c)			
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	EN	SES	S		NOT THE RESERVE	The later was a second to the second	
-	Operation								
-	(907) Supervision					2			
	(909) Informational and Instructional Expenses					- 2			
	(910) Miscellaneous Customer Service and Inform								
	TOTAL Customer Service and Information Expen	ses (T	otal	l 167	7 thru 170)				
-	7. SALES EXPENSES								
-	Operation			_		h vi			
	(911) Supervision								
	(912) Demonstrating and Selling Expenses	_							
	(913) Advertising Expenses								
	(916) Miscellaneous Sales Expenses								
	TOTAL Sales Expenses (Enter Total of lines 174		77))		3			
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S							
-	Operation							Manager Control of the Control of th	
ightarrow	(920) Administrative and General Salaries								
	(921) Office Supplies and Expenses								
183	(Less) (922) Administrative Expenses Transferred	-Credi	it						
ightharpoonup	(923) Outside Services Employed								
$\overline{}$	(924) Property Insurance								
	(925) Injuries and Damages								
	(926) Employee Pensions and Benefits								
	(927) Franchise Requirements								
	(928) Regulatory Commission Expenses								
	0 (929) (Less) Duplicate Charges-Cr.								
191									
2	(930.2) Miscellaneous General Expenses								
193	3 (931) Rents								
	TOTAL Operation (Enter Total of lines 181 thru 1								
195	Maintenance								
	(935) Maintenance of General Plant								
	TOTAL Administrative & General Expenses (Total								
198	TOTAL Elec Op and Maint Expns (Total 80,112,13	31,156	,16	4,17	1,178,197)				
J									

Canadian Electricity Association's 2007 Annual Service Continuity Report on Distribution System Performance in Electrical Utilities

2007

ANNUAL SERVICE CONTINUITY REPORT ON DISTRIBUTION SYSTEM PERFORMANCE IN ELECTRICAL UTILITIES

Composite Version

Canadian Electricity Association canadienne de l'électricité



The voice of Canadian Electricity. La voix de l'électricité canadienne.

Electric Power System Reliability Assessment



2007

ANNUAL SERVICE CONTINUITY REPORT ON DISTRIBUTION SYSTEM PERFORMANCE IN ELECTRICAL UTILITIES

Composite Version

Canadian Electricity Association

Contact: Peter Gelineau gelineau@canelect.ca www.canelect.ca

Front Cover

Control Room photo courtesy of Hydro One

INTRODUCTION

This report presents the results of the forty-sixth consecutive survey of the performance of the Distribution Systems in electrical utilities. The report, prepared by the Canadian Electricity Association (CEA) presents a statistical summary of the Distribution Systems Performance for the year 2007 and compares it to 2006, and then, to the 2003-2007 five-year average.

During any given year, participants encounter numerous events some of which can significantly impact their data. Some of these events are so large in magnitude that they impact the overall Canadian composite data, which could lead to inappropriate comparison to an annual "average". Examples of significant events are the 1998 Ice Storm and the August 14th 2003 Blackout. The CEA protocol is to report all events impacting a customer, as a result, all data is presented accordingly in the report. Additionally, throughout the report, the data has also been re-stated excluding Significant Events (SE). This is not a formal classification of an event and is only additional analysis provided to assist in reviewing the data. This year the Service Continuity Committee classified Tropical Storm Noel that impacted the Maritimes as a Significant Event (See Appendix E for additional information on SEs). Other events may have greatly impacted some company's data and it is at their discretion to analyze their individual data accordingly.

CEA's Electric Power System Reliability Assessment program (EPSRA) is the system database, which was created to collect and analyze service continuity statistics for the power system as a whole, as well as, for the bulk electric system. To coordinate the development of this system, as well as the ERIS (Equipment Reliability Information System), CEA constituted the *Consultative Committee on Outage Statistics* (CCOS). The mission and vision of this reliability Committee, chaired by Dr. Roy Billinton, of the University of Saskatchewan, are the following:

Mission:

Provide a comprehensive database of component and system reliability and performance data which will assist member utilities in the optimal utilization of corporate and financial resources.

Vision:

To be recognized as a world-class reliability database which meets the needs of its member utilities.

At the recommendation of the program participants CCOS approved the creation of the Service Continuity Committee (SCC) in 2003. The objectives of the SCC are:

- To add value to SCC members by providing a forum for Distribution System personnel to identify, develop
 and monitor the relevancy of key performance indicators and actively seek ones that provide a
 perspective on the continuity of electric supply to the customer
- · To facilitate development of inter-utility networking for Distribution System reliability
- To maintain, update and provide guidance on common definitions and terms used in service continuity performance measurement consistent with Canadian and international utility practices
- Provide guidance with respect to maintaining data integrity

INTRODUCTION (cont'd)

- Reporting to CEA's Consultative Committee on Outage Statistics (CCOS) and supporting its overall
 mandate of providing its members with relevant comparative reliability information together with a network
 of contacts to enhance performance
- Coordinate with other CEA groups such as the Committee on Performance Excellence (COPE) and the Distribution and Customer Councils

The membership of SCC includes one member of each of the participating CEA Corporate member utilities. It is Chaired by Blair Howell of ATCO Electric, the Vice-chair is John Fraser of Nova Scotia Power and the Past Chair is Norm Hann of Hydro One.

ACKNOWLEDGEMENT

We wish to thank the Consultative Committee on Outage Statistics (CCOS) and, in particular, it's Chair, Dr. Roy Billinton, for their support and guidance.

We wish to thank the utilities that have contributed data for this report. They are:

ATCO Electric

B.C. Hydro

BELCO (Bermuda)

Brookfield Power (Great Lakes Power)

Caribbean Utilities

CenterPoint Energy

City of Medicine Hat

City of Red Deer

CLP Power Hong Kong Limited Enersource Hydro Mississauga

ENMAX Power Corporation

EPCOR

FortisAlberta

FortisBC

Guelph Hydro Electric Systems

Horizon Utilities

Hydro One

Hydro Ottawa

Hydro-Sherbrooke

Manitoba Hydro

Maritime Electric Company

National Grid - MA (Massachusetts Electric)

National Grid - NY (Niagara Mohawk)

National Grid - RI (Narragansett Electric)

New Brunswick Power

Newfoundland & Labrador Hydro

Newfoundland Power

Nova Scotia Power Inc.

PowerStream Inc.

Saskatoon Light & Power

SaskPower

St. Lucia Electricity Services

St. Thomas Energy

Toronto Hydro

Trinidad & Tobago Electricity Commission

Veridian Connections

TABLE OF CONTENTS

1.0	DEFINITION	us .	PAGE 1
	1.1 1.2	Definition of Terms Classification of Interruptions by Cause	3 5
2.0	PERFORMA	NCE OF UTILITIES	7
	2.1 Graph 2-1 Graph 2-2 Graph 2-3 Graph 2-4 Graph 2-5	Comparison of 2007 System Indices to 2006 Systems Indices of SAIFI, SAIDI, CAIDI and IOR for 2002-2007 Canadian Data Causes of Interruptions for 2003-2007 Canadian Data Contribution to SAIFI by Cause for 2003-2007 Canadian Data Contribution to SAIDI by Cause for 2003-2007 Canadian Data Contribution to CAIDI by Cause for 2003-2007 Canadian Data	9 10 11 12 13 14
3.0	TABULATIO	N AND ANALYSIS OF SERVICE INTERRUPTION DATA	15
	Table 3-1 Table 3-1a Table 3-2 Table 3-2a Graph 3-1 Graph 3-3 Graph 3-4 Graph 3-5 Table 3-3 Table 3-4	2007 General Distribution System Statistics – Canadian Data 2007 General Distribution System Statistics – International Data 2007 Overall Interruption Statistics – Canadian Data 2007 Overall Interruption Statistics – International Data Utility Distribution of 2007 SAIFI Utility Distribution of 2007 SAIDI Utility Distribution of 2007 CAIDI Utility Distribution of 2007 IOR Summary of Interruption Data for the Years 2002 to 2007 System Causes of Service Interruption for Year 2007 – International	16 18 19 21 22 23 24 25 27 28 30
4.0	SUMMARY		33
5.0	SYSTEM CA	USES OF SERVICE OUTAGES BASED ON CUSTOMER DATA	37
	Graph 5-1 Graph 5-1a Graph 5-2 Graph 5-2a Graph 5-3 Graph 5-3a Graph 5-4 Graph 5-4	Contributions to SAIFI for 2007 - Canadian Contributions to SAIFI for 2007 - International Contributions to SAIDI for 2007 - Canadian Contributions to SAIDI for 2007 - International Contributions to CAIDI for 2007 - Canadian Contributions to CAIDI for 2007 - International Summary of Causes for All Interruptions for 2007 Canadian Data Summary of Causes for All Interruptions for 2007 International Data	39 40 41 42 43 44 45 46

	-				
			_		

CEA 2007 Service Continuity Report

1.0 DEFINITIONS

1.1 <u>DEFINITION OF TERMS</u>

DISTRIBUTION SYSTEM

A Distribution System is that portion of an electric power system which links the Bulk Electricity System (BES) or sources with the customer's facilities.

Subtransmission lines, distribution substations, primary feeders, distribution transformers, secondaries and customer's services all form different parts of what can generally be called Distribution Systems. The Delivery Point (DP) is the delineation point between the BES and the Distribution System. It is the low voltage busbar of the step down transformer station, whereby the transformer busbar is considered part of the BES System. At the transformer station the voltage is stepped down from a transmission voltage, which may cover a range of 60-750kV to a distribution voltage of under 60kV.

Where the reporting company does not own the equipment up to the Delivery Point as defined above, the delineation point shall be at the point of ownership.

CUSTOMERS

The average number of customers served in the region during the reporting period. This means the number of customer services fed at secondary, primary and subtransmission voltages. A customer is defined as a metered service. Municipal utilities buying power from Provincial utilities should not be reported as customers by the Provincial utility.

INTERRUPTION

An interruption is the loss of service to one or more customers and is the result of one or more component outages. A momentary interruption is defined as an interruption with a duration of less than one (1) minute. These are interruptions generally restored by automatic reclosure facilities, which are of a very short duration (of the order of a few seconds).

INTERRUPTION-DURATION

This is the period from the initiation of an interruption to a customer until service has been restored to that customer.

CUSTOMER-HOURS OF INTERRUPTION

This is the product of the customer services interrupted by the period of interruption.

CUSTOMER-INTERRUPTIONS

This is the sum of products of the customer services interrupted by the number of interruptions that affect those customer services.

SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (SAIFI)

This index is defined as the average number of interruptions per customer served per year.

SAIFI = <u>Total Customer-Interruptions</u> Total Customers Served

SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (MOMENTARY) SAIFI (MI)

This index is defined as the average number of interruptions per customer served per year for momentary interruptions (interruptions of a duration less than 1 minute).

SAIFI (MI) = Total Momentary Customer-Interruptions

Total Customers Served (in area where momentary interruptions are monitored)

SYSTEM AVERAGE INTERRUPTION DURATION INDEX (SAIDI)

This index is defined as the system average interruption duration for customers served per year.

SAIDI = Total Customer-Hours of Interruptions
Total Customers Served

CUSTOMER AVERAGE INTERRUPTION DURATION INDEX (CAIDI)

This index is defined as the customer average interruption duration for customers interrupted during a year.

CAIDI = <u>Total Customer-Hours of Interruptions</u>

Total Customer Interruptions

INDEX OF RELIABILITY

The per unit of annual customer-hours that service is available.

Index of Reliability = 8,760 hours/year - SAIDI 8,760 hours/year

1.2 CLASSIFICATION OF INTERRUPTIONS BY CAUSE

A customer interruption has been defined in terms of primary cause of the interruption. These causes have been assigned the following codes:

0 - Unknown/Other

Customer interruptions with no apparent cause or reason which could have contributed to the outage.

1 - Scheduled Outage

Customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.

2 - Loss of Supply

Customer interruptions due to problems in the bulk electricity supply system such as underfrequency load shedding, transmission system transients, or system frequency excursions. During a rotating load shedding cycle, the duration is the total outage time until normal operating conditions resume, while the number of customers affected is the average number of customers interrupted per rotating cycle.

3 - Tree Contacts

Customer interruptions caused by faults due to trees or tree limbs contacting energized circuits.

4 - Lightning

Customer interruptions due to lightning striking the Distribution System, resulting in an insulation breakdown and/or flashovers.

5 - Defective Equipment

Customer interruptions resulting from equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.

6 - Adverse Weather

Customer interruptions resulting from rain, ice storms, snow, winds, extreme ambient temperatures, freezing fog, or frost and other extreme conditions.

7 - Adverse Environment

Customer interruptions due to equipment being subjected to abnormal environment such as sall spray, industrial contamination, humidity, corrosion, vibration, fire or flooding.

8 - Human Element

Customer interruptions due to the interface of the utility staff with the system such as incorrect records, incorrect use of equipment, incorrect construction or installation, incorrect protection settings, switching errors, commissioning errors, deliberate damage, or sabotage.

9 - Foreign Interference

Customer interruptions beyond the control of the utility such as birds, animals, vehicles, dig-ins, vandalism, sabotage and foreign objects.

 CEA 2007 Service Continuity Report	

CEA	2007	Service	Continuity	/ Repor
-----	------	---------	------------	---------

2.0 PERFORMANCE OF UTILITIES

CEA 2007 Service Continuity Report	

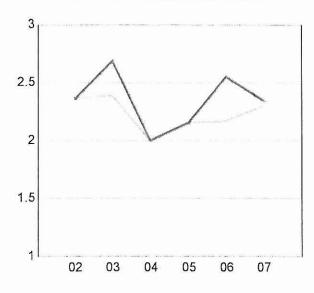
2.0 PERFORMANCE OF UTILITIES

2.1 COMPARISON OF 2007 CANADIAN SYSTEM INDICES TO 2006

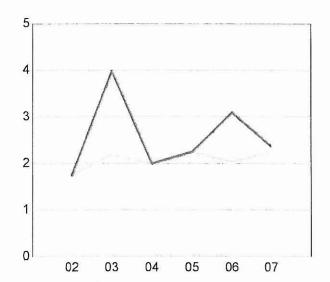
SAIFI	The average number of interruptions per customer per year was 2.32, which represents a decrease of 8.9% over the 2006 figure of 2.53.
SAIDI	The system average interruption duration for customers served was 5.47 hours per year, which represents a decrease of 43.4% over the 2006 figure of 7.85 hours.
CAIDI	The average customer interruption duration per interruption was 2.36 hours, which represents a decrease of 31.7% over the 2006 figure of 3.11 hours.
Index of Reliability	or the per unit annual customer hours that service is available was 0.999376, as compared to 0.999104 in 2006.

The annual variations in the service indices of SAIFI, SAIDI, CAIDI and the INDEX OF RELIABILITY for Canadian data for the period 2002 to 2007 are shown below in Graph 2.1.

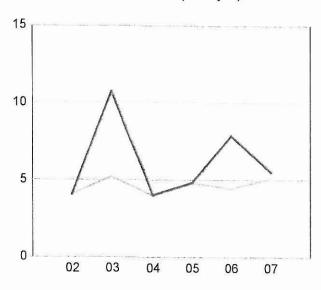
SAIFI
SYSTEM AVERAGE INTERRUPTION
FREQUENCY INDEX (Interruptions/year)



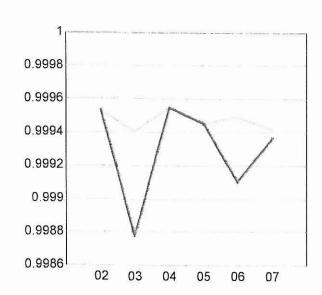
CAIDI
CUSTOMER AVERAGE INTERRUPTION
DURATION INDEX (Hours/Interruptions)



SAIDI
SYSTEM AVERAGE INTERRUPTION
DURATION INDEX (Hours/year)

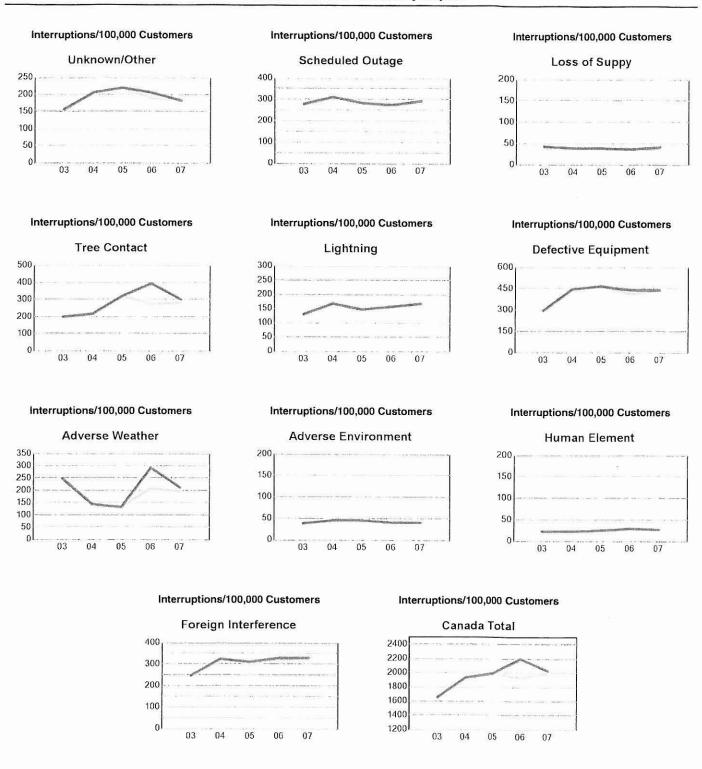


INDEX OF RELIABILITY



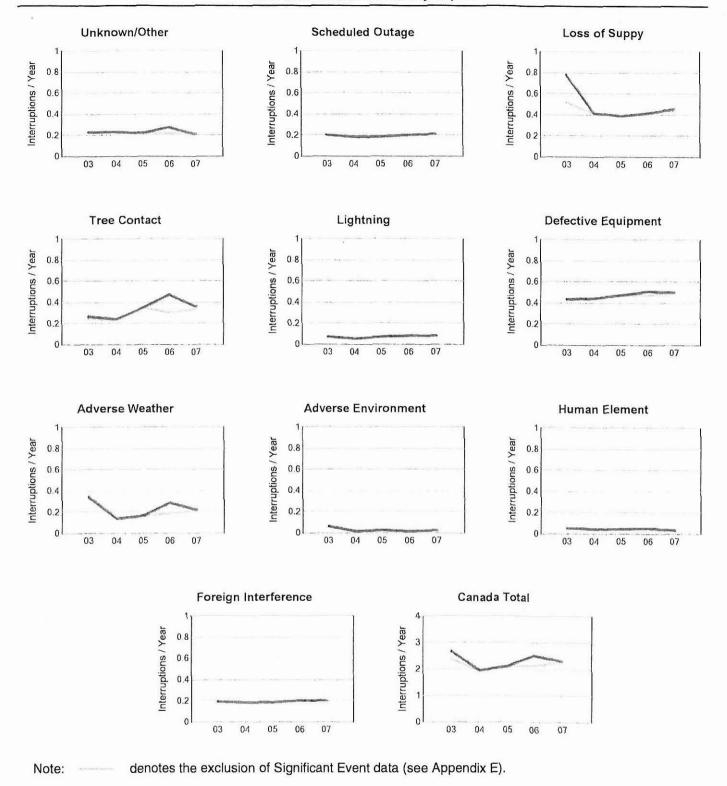
Note: denotes the exclusion of Significant Event data (see Appendix E).

Graph 2-1 System Indices of SAIFI, SAIDI, CAIDI & IOR for 2002-2007 Canadian Data

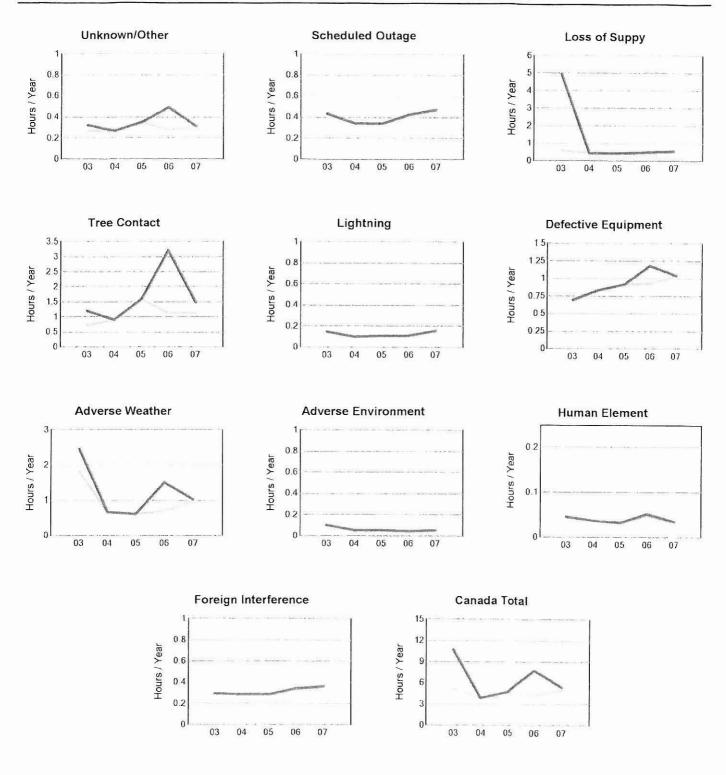


Note: denotes the exclusion of Significant Event data (see Appendix E).

Graph 2-2 Causes of Interruptions for 2003-2007 Canadian Data - normalized to 100,000 customers

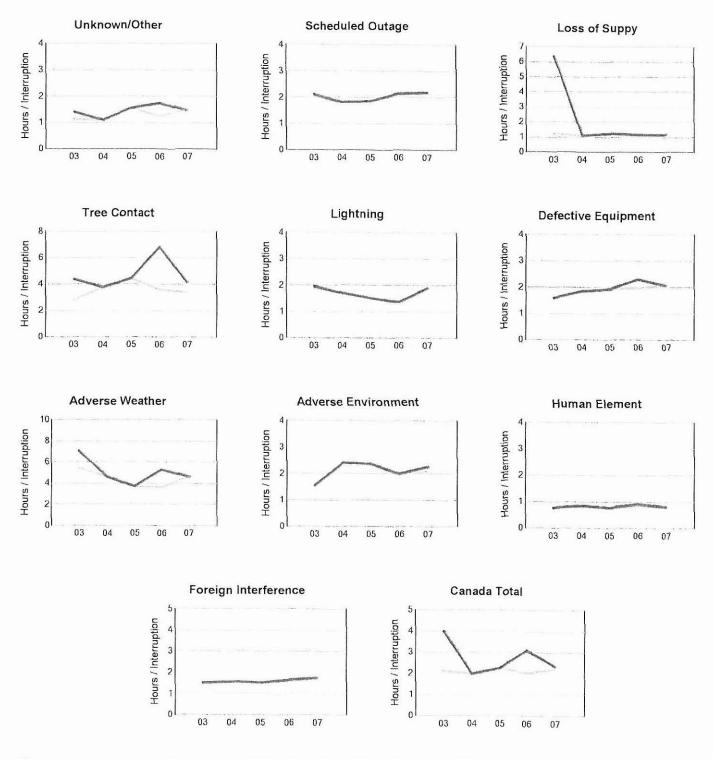


Graph 2-3 Contribution to SAIFI by Cause for 2003-2007 Canadian Data



Note: denotes the exclusion of Significant Event data (see Appendix E).

Graph 2-4 Contribution to SAIDI by Cause for 2003-2007 Canadian Data



Note: denotes the exclusion of Significant Event data (see Appendix E).

Graph 2-5 Contribution to CAIDI by Cause for 2003-2007 Canadian Data

3.0 TABULATION AND ANALYSIS OF SERVICE INTERRUPTION DATA

TABLE 3-1

2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED (KW) AREA SERVED AREA SERVED (KW) AREA SER									
*ATCO Electric – Grande Prairie B.C. Hydro *B.C. Hydro - Vancouver/Burnaby District *B.C. Hydro - Victoria District Brookfield Power (Great Lakes Power) City of Medicine Hat City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One *Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	UTILITY	SYSTEM PEAK		(KM)	DENSITY (KW /	DENSITY (KW / KM	(KW / CUSTOMERS	DENSITY CUSTOMERS / KM CIRCUIT
B.C. Hydro - Vancouver/Burnaby District * B.C. Hydro - Victoria District Brookfield Power (Great Lakes Power) City of Medicine Hat City of Ned Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	ectric								
*B.C. Hydro - Vancouver/Burnaby District *B.C. Hydro - Victoria District Brookfield Power (Great Lakes Power) City of Medicine Hat City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One *Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	lectric – Grande Prairie								
*B.C. Hydro - Victoria District Brookfield Power (Great Lakes Power) City of Medicine Hat City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One *Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	o								
Brookfield Power (Great Lakes Power) City of Medicine Hat City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	dro - Vancouver/Burnaby District								
City of Medicine Hat City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION ENMAX Power Corporation AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	dro - Victoria District								
City of Red Deer Enersource Hydro Mississauga CONFIDENTIAL INFORMATION ENMAX Power Corporation AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	Power (Great Lakes Power)								
Enersource Hydro Mississauga ENMAX Power Corporation EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	edicine Hat								
ENMAX Power Corporation AVAILABLE ONLY TO PARTICIPANTS EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	d Deer								
EPCOR FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	ce Hydro Mississauga		C	ONFIDENTI	AL INFORMAT	TION			
FortisAlberta FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	ower Corporation		AVA	ILABLE ONI	LY TO PARTIC	IPANTS			
FortisBC Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke									
Guelph Hydro Electric Systems Horizon Utilities Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	erta								
Hydro One * Hydro Ottawa Hydro-Sherbrooke									
Hydro One * Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	ydro Electric Systems								
* Hydro One - Combined Urban Areas Hydro Ottawa Hydro-Sherbrooke	Itilities								
Hydro Ottawa Hydro-Sherbrooke	е								
Hydro-Sherbrooke	ne - Combined Urban Areas								
	awa								
Manitoba Hydro	erbrooke								
	Hydro								

* Manitoba Hydro - Winnipeg

TABLE 3-1

2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTRIBUTION CIRC (KM) OVERHEAD UNDERGROU	SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
Maritime Electric Company					<u> </u>			
New Brunswick Power								
Newfoundland & Labrador Hydro								
Newfoundland Power								
* Newfoundland Power - Corner Brook			c	ONFIDENTIAL INFOR	MATION			
* Newfoundland Power - St. John's/MountPearl			AVA	ILABLE ONLY TO PAR	TICIPANTS			
Nova Scotia Power Inc.								
* NSPI - Halifax Urban								
* NSP! - Provincial Urban Areas (excl. Halifax)								
PowerStream Inc.								
Saskatoon Light & Power								
SaskPower								
St. Thomas Energy								
Toronto Hydro								
Veridian Connections								
CANADA	8,501,262	44,132,314	2,335,902	556,483 93	484			

Urban region data is included in the totals as part of the parent company data.

^{*} The predominantly urban regions are indicated by an asterisk.

TABLE 3-1A

2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

International

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DISTR	RIBUTION CIRCUIT (KM) UNDERGROUND	LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
ELCO (Bermuda)				_					

BEL

Caribbean Utilities

CenterPoint Energy

CLP Power Hong Kong Limited

National Grid - MA

National Grid - NY

National Grid - RI

St. Lucia Electricity Services

Trinidad & Tobago Electricity Commission

INTERNATIONAL

8,334,230

36,847,284

94,679

130,324

CONFIDENTIAL INFORMATION

AVAILABLE ONLY TO PARTICIPANTS

46,325

TABLE 3-2 2007 OVERALL INTERRUPTION STATISTICS

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
ATCO Electric							
* ATCO Electric - Grande Prairie							
B.C. Hydro							
* B.C. Hydro - Vancouver/Burnaby District							
* B.C. Hydro - Victoria District							
Brookfield Power (Great Lakes Power)							
City of Medicine Hat							
City of Red Deer							
Enersource Hydro Mississauga		CONFI	DENTIAL INFORMA	ATION			
ENMAX Power Corporation		AVAILABI	E ONLY TO PARTI	CIPANTS	6		
EPCOR							
FortisAlberta							
FortisBC							
Guelph Hydro Electric Systems							
Horizon Utilities							
Hydro One							
* Hydro One - Combined Urban Areas							
Hydro Ottawa							
Hydro-Sherbrooke							
Manitoba Hydro							
* Manitoba Hydro - Winnipeg							
Maritime Electric Company							
New Brunswick Power							
Newfoundland & Labrador Hydro							

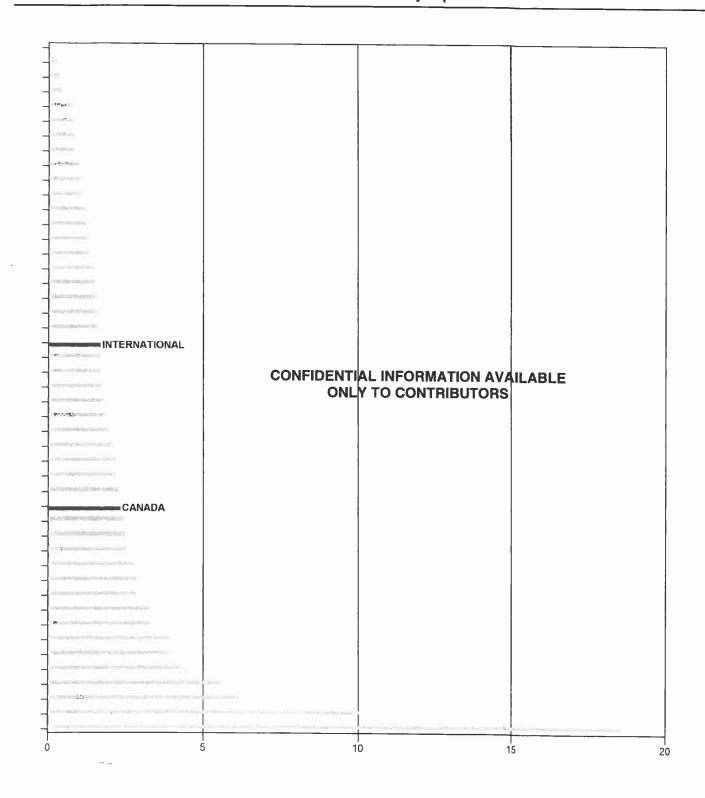
TABLE 3-2 2007 OVERALL INTERRUPTION STATISTICS

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
Newfoundland Power							
* Newfoundland Power - Corner Brook							
* Newfoundland Power - St. John's/MountPearl		CONF	DENTIAL INFORMA	TION			
Nova Scotia Power Inc.		AVAILABI	LE ONLY TO PARTI	CIPANTS			
* NSPI - Halifax Urban							
* NSPI - Provincial Urban Areas (excl. Halifax)							
PowerStream Inc.							
Saskatoon Light & Power							
SaskPower							
St. Thomas Energy							
Toronto Hydro							
Veridian Connections							
CANADA	173,114	19,725,691	46,501,753	2.32	5.47	2.36	0.999376
CANADA *(Excluding Significant Events)	169,364	19,288,544	42,707,227	2.27	5.02	2.21	0.999427
Additional analysis of utilities, excluding Significant Event.	§						
Maritime Electric Company							
New Brunswick Power							
Newfoundland & Labrador Hydro		CONFIDENTIAL INFOR	MATION AVAILABLE ONL	Y TO PARTIC	CIPANTS		
Nova Scotla Power Inc.							
NSPI - Halifax Urban							
NSPI - Provincial Urban Areas (excl. Halifax)							
Total (6 utilities)							
* The predominantly urban regions are indicated by an asterisk.							
Urban region data is included in the totals as part of the parent of	ompany data.						
Please see Appendix E for details of Significant Events.							

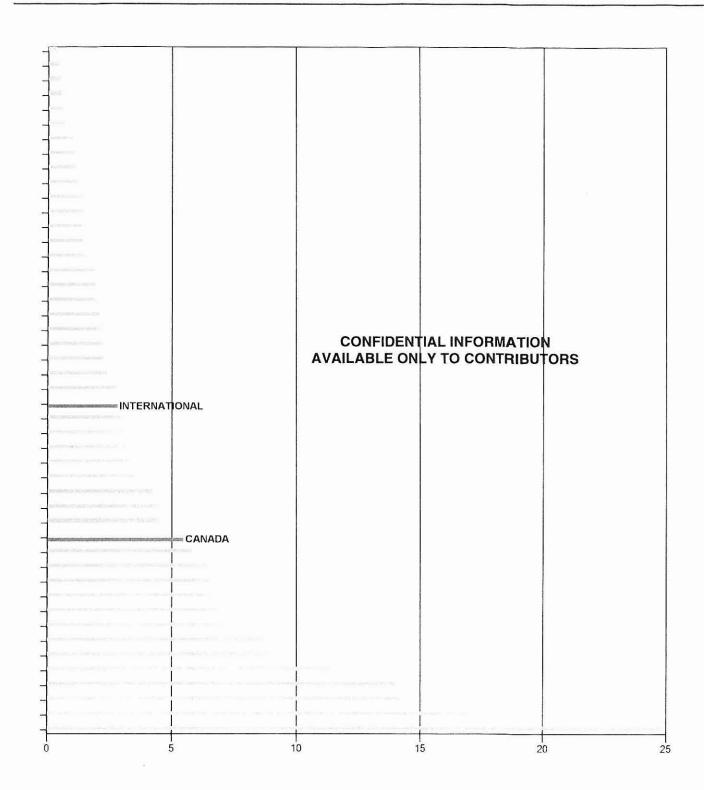
TABLE 3-2A 2007 OVERALL INTERRUPTION STATISTICS

International

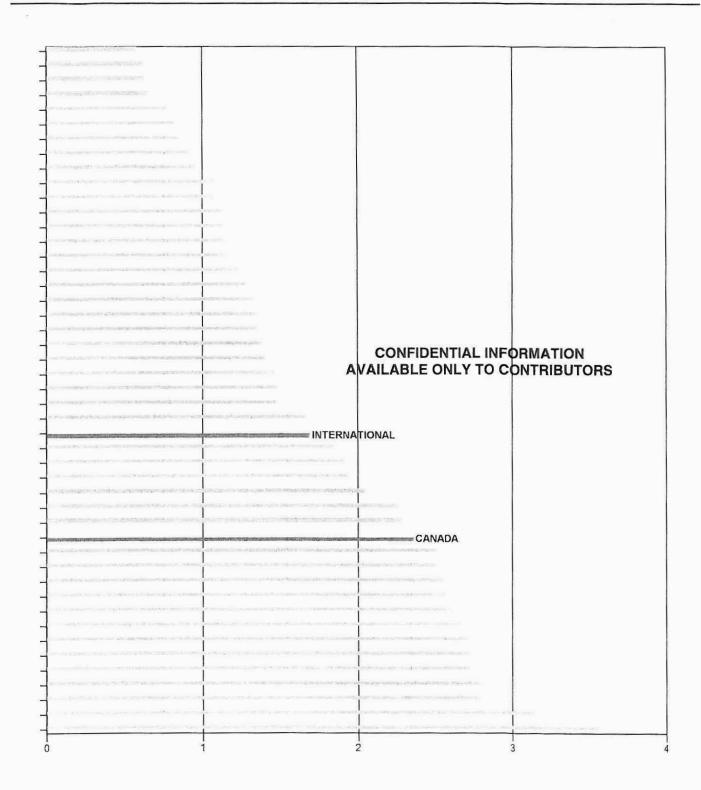
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
BELCO (Bermuda)							
Caribbean Utilities							
CenterPoint Energy							
CLP Power Hong Kong Limited		CONF	IDENTIAL INFORM	ATION			
National Grid - MA		AVAILAB	LE ONLY TO PART	ICIPANTS	3		
National Grid - NY							
National Grid - RI							
St. Lucia Electricity Services							
Trinidad & Tobago Electricity Commission							
INTERNATIONAL	187,487	13,879,868	23,561,787	1.67	2.83	1.70	0.999677



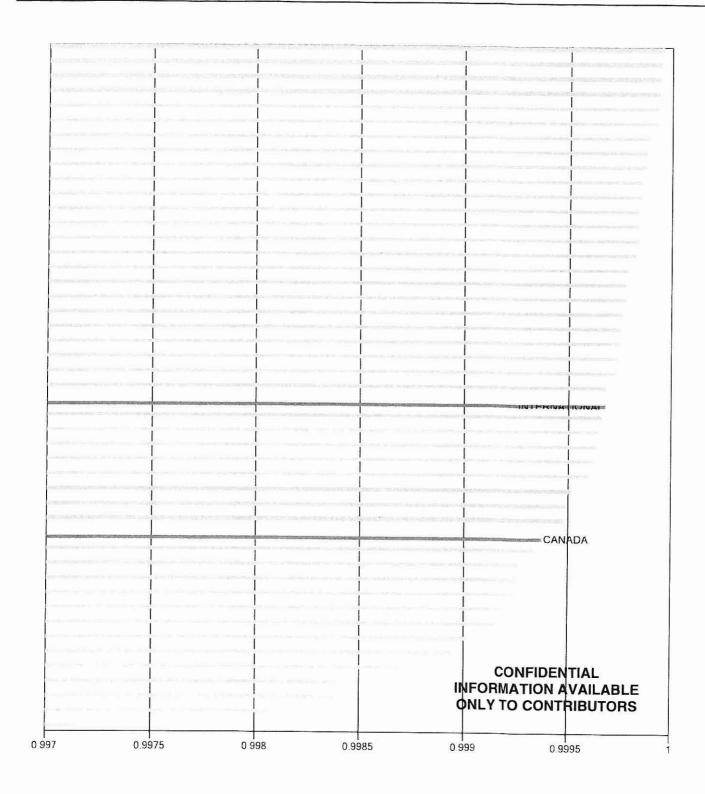
Graph 3-1 Utility Distribution of 2007 SAIFI (# of interruptions/year)



Graph 3-3 Utility Distribution of 2007 SAIDI (hours/year)



Graph 3-4 Utility Distribution of 2007 CAIDI (hours/interruption)



Graph 3-5 Utility Distribution of 2007 IOR

241 - 11 - 122 DA - 124		26		
	IW			

CEA 2007 Service Continuity Report

TABLE 3-3

SUMMARY OF INTERRUPTION DATA

(Including Derivation of Index of Reliability)

FOR YEARS 2002 - 2007

THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY. IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.

CANADIAN UTILITIES IN 2007

(A) (B) (C)

YEAR	NUMBER OF CUSTOMERS SERVED	NUMBER OF	TOTAL CUSTOMER INTERRUPTIONS	TOTAL INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
2002	11,635,380	179,302	27,152,888	47,260,202	101,925,928,800	0.999536
2003	11,584,414	192,312	30,969,177	123,428,243	101,479,466,640	0.998784
2003**	11,584,414	191,066	27,455,476	59,205,835	101,479,466,640	0.999417
2004	8,048,747	155,127	15,900,677	31,781,217	70,507,023,720	0.999549
2005	8,343,702	165,724	17,743,180	40,031,202	73,090,829,520	0.999452
2006	8,496,987	186,835	21,469,181	66,667,370	74,433,606,120	0.999104
2006**	8,496,987	163,967	18,253,272	37,154,061	74,433,606,120	0.999501
2007	8,501,262	173,114	19,725,691	46,501,753	74,471,055,120	0.999376
2007**	8,501,262	169,364	19,288,544	42,707,227	74,471,055,120	0.999427

^{**} Excludes Significant Events (see Appendix E)

INTERNATIONAL UTILITIES IN 2007

2002	17,329,652	288,889	25,958,319	62,894,965	151,807,751,520	0.999586
2003	5,756,855	43,959	10,279,688	19,901,963	50,430,049,800	0.999605
2004	12,886,761	194,269	18,758,535	36,576,532	112,888,026,360	0.999676
2005	472,466	13,601	5,207,309	7,835,371	4,138,802,160	0.998107
2006	11,067,740	200,632	21,401,468	47,560,173	96,953,402,400	0.999510
2007	8,334,230	187,487	13,879,868	23,561,787	73,007,854,800	0.999677

- (A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION
- (B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)
- (C) = INDEX OF RELIABILITY: 1 (A)/(B)

TABLE 3-4
SYSTEM CAUSES OF SERVICE INTERRUPTION
FOR YEAR 2007

Canadian

8,501,262 CUSTOMERS IN 2007 8,496,987 CUSTOMERS IN 2006

	NUMBER	OF	CUSTOMI	= D	CUSTOMER	HOUR			
PRIMARY CAUSE	INTERRUPT		INTERRUPT		INTERRUPT		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)
Unknown/Other									
2007	15,610	9.0	1,793,451	9.1	2,649,295	5.7	0.21	0.31	1.48
2006	17,376	9.3	2,389,946	11.1	4,173,151	6.3	0.28	0.49	1.75
5 YEAR AVERAGE	17,218	9.9	2,122,985	10.0	3,121,519	5.1	0.24	0.35	1.47
5 TEAN AVEITAGE	17,210	9.5	2,122,300	10.0	5,121,519	5.1	0.24	0.55	1.47
Scheduled Outage									
2007	24,777	14.3	1,811,176	9.2	3,985,210	8.6	0.21	0.47	2.20
2006	23,280	12.5	1,707,047	8.0	3,651,634	5.5	0.20	0.43	2.14
5 YEAR AVERAGE	25,821	14.8	1,795,918	8.5	3,666,606	5.9	0.20	0.41	2.04
Loop of Supply									
Loss of Supply 2007	3,377	2.0	3,905,127	19.8	4,488,609	9.7	0.46	0.53	1.15
2006	3,114	1.7	3,540,903	16.5	4,181,988	6.3	0.42	0.49	1.18
5 YEAR AVERAGE	3,545	2.0	4,620,164	21.8	14,760,649	23.9	0.51	1.64	3.19
3 TEAN AVENAGE	0,545	2.0	4,020,104	21.0	14,700,043	20.9	0.51	1.04	5.15
Tree Contacts									
2007	25,868	14.9	3,073,043	15.6	12,680,072	27.3	0.36	1.49	4.13
2006	33,720	18.0	3,996,926	18.6	27,264,437	40.9	0.47	3.21	6.82
5 YEAR AVERAGE	25,314	14.5	3,026,731	14.3	14,902,397	24.2	0.34	1.66	4.92
18012 CC 0 025									
Lightning	44.004		700.040		1.047.000			- 10	
2007	14,294	8.3	706,242	3.6	1,347,283	2.9	0.08	0.16	1.91
2006	13,252	7.1	671,348	3.1	932,346	1.4	0.08	0.11	1.39
5 YEAR AVERAGE	13,674	7.8	673,077	3.2	1,158,258	1.9	0.07	0.13	1.72
Defective Equipment									
2007	37,335	21.6	4,239,277	21.5	8,851,219	19.0	0.50	1.04	2.09
2006	37,503	20.1	4,335,896	20.2	10,017,845	15.0	0.51	1.18	2.31
5 YEAR AVERAGE	36,897	21.1	4,240,055	20.0	8,261,936	13.4	0.47	0.92	1.95
Adverse Weather									
2007	17,974	10.4	1,877,825	9.5	8,634,137	18.6	0.22	1.02	4.60
2006	24,774	13.3	2,413,411	11.2	12,734,292	19.1	0.28	1.50	5.28
5 YEAR AVERAGE	18,764	10.7	2,168,654	10.2	12,016,509	19.5	0.24	1.34	5.54

TABLE 3-4

SYSTEM CAUSES OF SERVICE INTERRUPTION FOR YEAR 2007

Canadian

8,501,262 CUSTOMERS IN 2007 8,496,987 CUSTOMERS IN 2006

	NUMBER OF CUSTOMER CUSTOMER HOUR		HOUR						
PRIMARY CAUSE	INTERRUP	TIONS	INTERRUPT	IONS	INTERRUPT	IONS	SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)
Adverse Environment									
2007	3,506	2.0	220,631	1.1	497,562	1.1	0.03	0.06	2.26
2006	3,430	1.8	185,970	0.9	374,875	0.6	0.02	0.04	2.02
5 YEAR AVERAGE	3,758	2.2	305,053	1.4	585,339	0.9	0.03	0.07	1.92
Human Element									
2007	2,304	1.3	349,060	1.8	288,935	0.6	0.04	0.03	0.83
2006	2,388	1.3	483,931	2.3	442,794	0.7	0.06	0.05	0.91
5 YEAR AVERAGE	2,240	1.3	445,773	2.1	368,831	0.6	0.05	0.04	0.83
Foreign Interference									
2007	28,069	16.2	1,749,859	8.9	3,079,432	6.6	0.21	0.36	1.76
2006	27,998	15.0	1,743,803	8.1	2,894,008	4.3	0.21	0.34	1.66
5 YEAR AVERAGE	27,391	15.7	1,763,169	8.3	2,839,913	4.6	0.20	0.32	1.61
Total									
2007	173,114	100.0	19,725,691	100.0	46,501,753	100.0	2.32	5.47	2.36
2006	186,835	100.0	21,469,181	100.0	66,667,370	100.0	2.53	7.85	3.11
5 YEAR AVERAGE	174,622	100.0	21,161,581	100.0	61,681,957	100.0	2.35	6.86	2.91

TABLE 3-4A

SYSTEM CAUSES OF SERVICE INTERRUPTION FOR YEAR 2007

International

8,334,230 CUSTOMERS IN 2007 11,067,740 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER INTERRUPT		CUSTOME INTERRUPT		CUSTOMER I		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)
Unknown/Other									
2007	93,349	49.8	2,417,470	17.4	2,643,588	11.2	0.29	0.32	1.09
2006	20,397	10.2	2,438,346	11.4	2,801,563	5.9	0.22	0.25	1.15
5 YEAR AVERAGE	28,240	22.1	1,755,448	12.8	2,028,077	7.5	0.24	0.28	1.16
Scheduled Outage									
2007	19,576	10.4	2,130,905	15.4	4,467,227	19.0	0.26	0.54	2.10
2006	21,167	10.6	2,007,283	9.4	4,609,755	9.7	0.18	0.42	2.30
5 YEAR AVERAGE	13,182	10.3	1,787,113	13.0	3,650,608	13.6	0.25	0.50	2.04
Loss of Supply									
2007	1,740	0.9	1,515,354	10.9	2,818,927	12.0	0.18	0.34	1.86
2006	2,464	1.2	2,822,065	13.2	3,819,747	8.0	0.25	0.35	1.35
5 YEAR AVERAGE	1,653	1.3	1,720,719	12.5	2,555,123	9.5	0.24	0.35	1.48
Tree Contacts									
2007	15,442	8.2	1,846,648	13.3	4,096,483	17.4	0.22	0.49	2.22
2006	32,641	16.3	3,425,816	16.0	17,297,726	36.4	0.31	1.56	5.05
5 YEAR AVERAGE	17,988	14.1	1,861,320	13.6	6,596,400	24.5	0.26	0.91	3.54
Lightning									
2007	15,354	8.2	1,048,081	7.6	1,832,089	7.8	0.13	0.22	1.75
2006	30,306	15.1	2,048,618	9.6	4,310,713	9.1	0.19	0.39	2.10
5 YEAR AVERAGE	17,386	13.6	1,274,121	9.3	3,062,569	11.4	0.17	0.42	2.40
Defective Equipment									
2007	18,946	10.1	2,566,691	18.5	3,840,591	16.3	0.31	0.46	1.50
2006	48,950	24.4	4,347,116	20.3	7,557,378	15.9	0.39	0.68	1.74
5 YEAR AVERAGE	25,491	19.9	2,728,663	19.9	4,505,452	16.8	0.37	0.62	1.65
Adverse Weather									
2007	3,731	2.0	445,521	3.2	1,527,164	6.5	0.05	0.18	3.43
2006	5,686	2.8	1,356,982	6.3	3,166,943	6.7	0.12	0.29	2.33
5 YEAR AVERAGE	3,217	2.5	640,520	4.7	2,001,275	7.4	0.09	0.27	3.12

TABLE 3-4A

SYSTEM CAUSES OF SERVICE INTERRUPTION FOR YEAR 2007

International

8,334,230 CUSTOMERS IN 2007 11,067,740 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER INTERRUP		CUSTOM INTERRUPT	-	CUSTOMER INTERRUPT		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%	<u> </u>	(HRS)	(HRS)
Adverse Environment									
2007	1,444	0.8	191,213	1.4	330,878	1.4	0.02	0.04	1.73
2006	1,681	8.0	267,608	1.3	927,002	1.9	0.02	0.08	3.46
5 YEAR AVERAGE	1,680	1.3	191,817	1.4	426,693	1.6	0.03	0.06	2.22
Human Element									
2007	1,258	0.7	399,768	2.9	235,568	1.0	0.05	0.03	0.59
2006	3,011	1.5	384,555	1.8	319,488	0.7	0.03	0.03	0.83
5 YEAR AVERAGE	1,423	1.1	357,894	2.6	316,742	1.2	0.05	0.04	0.89
Foreign Interference									
2007	16,647	8.9	1,318,217	9.5	1,769,271	7.5	0.16	0.21	1.34
2006	34,329	17.1	2,303,079	10.8	2,749,860	5.8	0.21	0.25	1.19
5 YEAR AVERAGE	17,728	13.9	1,404,900	10.2	1,754,990	6.5	0.19	0.24	1.25
Total									
2007	187,487	100.0	13,879,868	100.0	23,561,787	100.0	1.67	2.83	1.70
2006	200,632	100.0	21,401,468	100.0	47,560,173	100.0	1.93	4.30	2.22
5 YEAR AVERAGE	127,990	100.0	13,905,374	100.0	27,087,165	100.0	1.81	3.52	1.95

CEA 2007 Service Continu	ity Report	-	

4.0 SUMMARY

	CEA 2007 Service Continuity Report	
~-		

4.0 SUMMARY

 For the 2007 reporting year, based on data for 8.5 million customers in Canada and 8.3 million international customers, the system indices are the following:

Canadian		Excluding SE*	International	
SAIFI	2.32	2.27	SAIFI	1.67
SAIDI	5.47	5.02	SAIDI	2.83
CAIDI	2.36	2.21	CAIDI	1.70
IOR	0.999376	0.999427	IOR	0.999677

^{*}SE - Significant Events (see Appendix E)

Canadian Statistics

- The number of customers as compared to last year has remained relatively stable with a slight increase of 0.1%.
- Compared to the previous year, the total interrupted customer-hours decreased by 43.4 %. (Derived from Table 3-3).
- The number of interruptions decreased by 7.9 %. (Table 3-3).
- The total customer interruptions decreased by 8.8 %. (Table 3-3).
- The customer average interruption duration index or the average restoration time for affected customers was 2.36 hours, compared to 3.11 hours for 2006. (Table 3-4).
- The five major causes of service interruption of utilities are: (Derived from table 3-4)

Canadian:		International:	
Defective Equipment	21.6 %	 Unknown/Other 	9.8 %
Foreign Interference	16.2 %	 Scheduled Outage 	0.4 %
Tree Contacts	14.9 %	 Defective Equipment 	0.1 %
Scheduled Outage	14.3 %	 Foreign Interference 	8.9 %
Adverse Weather	10.4 %	 Tree Contacts 	8.2 %

CEA 2007 Service Continuity Rep	ort
---------------------------------	-----

5.0 SYSTEM CAUSES OF SERVICE OUTAGE

CEA 2007 Service Con	ntinuity Report	
		V

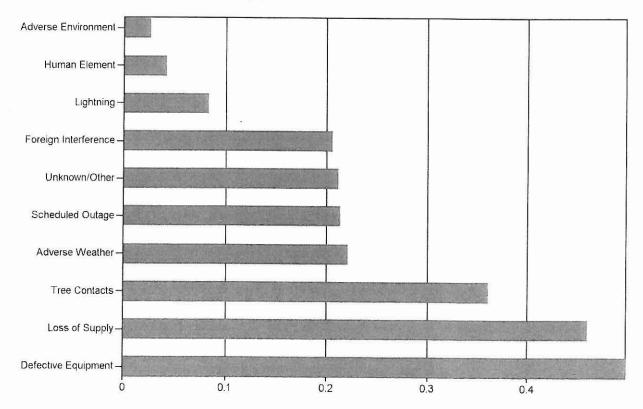
5.0 SYSTEM CAUSES OF SERVICE OUTAGE

SAIFI

Graphs 5-1 and 5-1a indicate the contributions to SAIFI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of interruptions attributed to each cause.

Canadian

	SAIFI	% Interruptions
Adverse Environment	0.03	2.0
Human Element	0.04	1.3
Lightning	0.08	8.3
Foreign Interference	0.21	16.2
Unknown/Other	0.21	9.0
Scheduled Outage	0.21	14.3
Adverse Weather	0.22	10,4
Tree Contacts	0.36	14,9
Loss of Supply	0.46	2.0
Defective Equipment	0.50	21.6

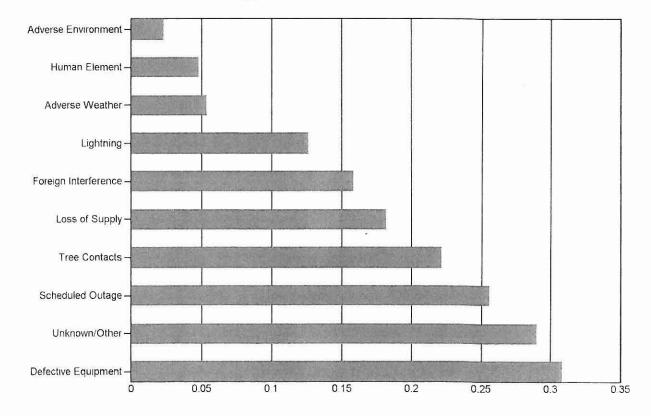


TOTAL SAIFI = 2.32

Graph 5-1 Contributions to SAIFI for 2007

International

	SAIFI	% Interruptions
Adverse Environment	0.02	0.8
Human Element	0.05	0.7
Adverse Weather	0.05	2.0
Lightning	0.13	8.2
Foreign Interference	0.16	8.9
Loss of Supply	0.18	0.9
Tree Contacts	0.22	8.2
Scheduled Outage	0.26	10.4
Unknown/Other	0.29	49.8
Defective Equipment	0.31	10.1



TOTAL SAIFI = 1.67

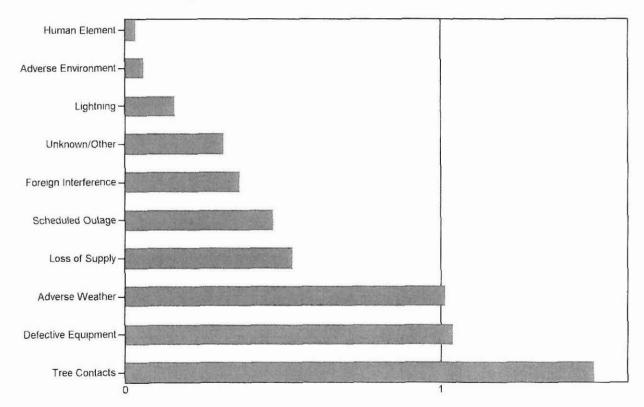
Graph 5-1a Contributions to SAIFI for 2007

SAIDI

Graphs 5-2 and 5-2a indicate the contributions to SAIDI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of customer interruptions attributed to each cause.

Canadian

	SAIDI	% Customer Interruptions
Human Element	0.03	1.8
Adverse Environment	0.06	1.1
Lightning	0.16	3.6
Unknown/Other	0.31	9.1
Foreign Interference	0.36	8.9
Scheduled Outage	0.47	9.2
Loss of Supply	0.53	19.8
Adverse Weather	1.02	9.5
Defective Equipment	1.04	21.5
Tree Contacts	1.49	15.6

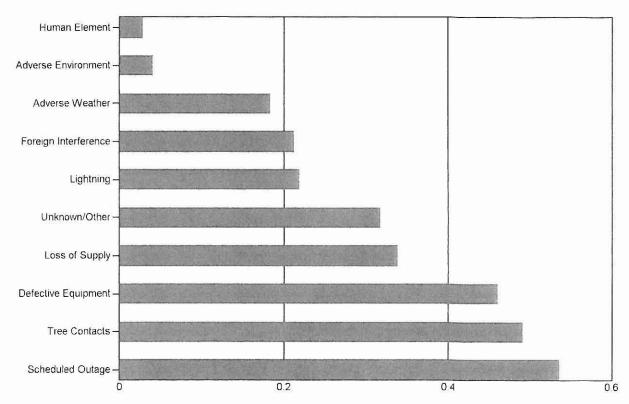


TOTAL SAIDI = 5.47

Graph 5-2 Contributions to SAIDI for 2007

International

	SAIDI	% Customer Interruptions
Human Element	0.03	2.9
Adverse Environment	0.04	1.4
Adverse Weather	0.18	3.2
Foreign Interference	0.21	9.5
Lightning	0.22	7.6
Unknown/Other	0.32	17.4
Loss of Supply	0.34	10.9
Defective Equipment	0.46	18.5
Tree Contacts	0.49	13.3
Scheduled Outage	0.54	15.4



TOTAL SAIDI = 2.83

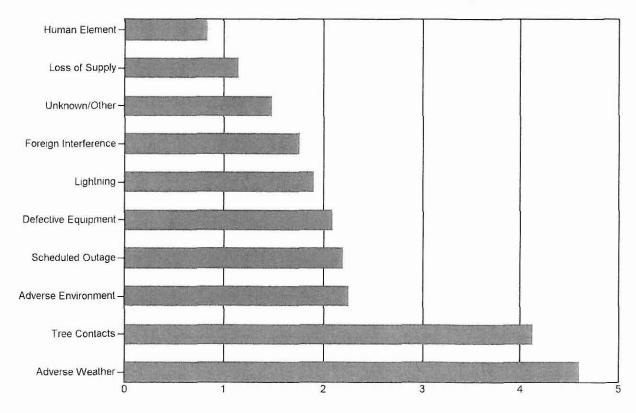
Graph 5-2a Contributions to SAIDI for 2007

CAIDI

Graphs 5-3 and 5-3a indicate the contributions to CAIDI for each of the ten cause groups for the Canadian and International participants. The causes are listed, along with a third column which contains the percentage of customer hours of interruption attributed to each cause.

Canadian

	CAIDI	% Customer-hrs Interruptions
Human Element	0.83	0.6
Loss of Supply	1.15	9.7
Unknown/Other	1.48	5.7
Foreign Interference	1.76	6.6
Lightning	1.91	2.9
Defective Equipment	2.09	19.0
Scheduled Outage	2.20	8.6
Adverse Environment	2.26	1.1
Tree Contacts	4.13	27.3
Adverse Weather	4.60	18.6



TOTAL CAIDI = 2.36

Graph 5-3 Contributions to CAIDI for 2007

International

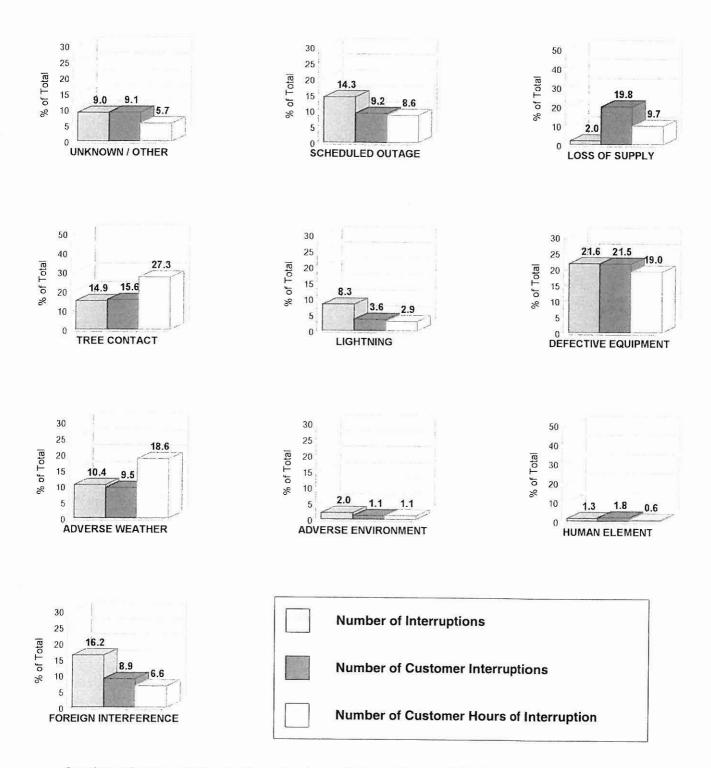
		CAIDI	% Customer-hrs Interruption	ns
	Human Element	0.59	1.0	
	Unknown/Other	1.09	11.2	
	Foreign Interference	1.34	7.5	
	Defective Equipment	1.50	16.3	
	Adverse Environment	1.73	1.4	
	Lightning	1.75	7.8	
	Loss of Supply	1.86	12.0	
	Scheduled Outage	2.10	19.0	
	Tree Contacts	2.22	17.4	
	Adverse Weather	3.43	6.5	
Human Element — Unknown/Other —				
Unknown/Other —				
Foreign Interference —				
Defective Equipment -	Maries and the representation of the second			
Adverse Environment –				
Lightning -				
		T		
Loss of Supply –				
Scheduled Outage –				
Tree Contacts -				

TOTAL CAIDI = 1.70

Graph 5-3a Contributions to CAIDI for 2007

Graph 5-4 is a comparison between the effect of each cause of interruption and the percentage of Interruptions, Customer Interruptions and Customer Hours of Interruptions for Canadian participants.

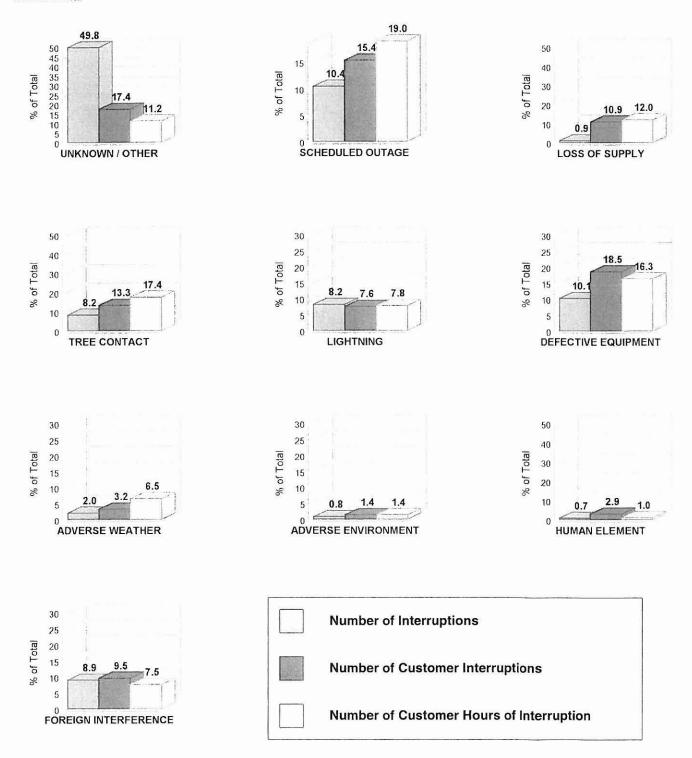
Canadian



Graph 5-4 Causes of Interruptions, Customer Interruptions and Customer Hours of Interruption for 2007 Canadian Data.

The following graphs show the comparison between the effect of each cause of interruption and the percentage of Interruptions, Customer Interruptions and Customer Hours of Interruption.

International



Graph 5-4a Causes of Interruptions, Customer Interruptions and Customer Hours of Interruption for 2007 International Data.

The major causes of all interruptions, as compared to 2006 are:

Canadian

Unknown/Other	2007	2006
Interruptions	9.0 %	9.3 %
Customer Interruptions	9.1 %	11.1 %
Customer Hours of Interruption	5.7 %	6.3 %
Scheduled Outage	2007	2006
Interruptions	14.3 %	12.5 %
Customer Interruptions	9.2 %	8.0 %
Customer Hours of Interruption	8.6 %	5.5 %
ridd ditalabric tharth waa alaw mees old wirkshad gladinare. I dawlete		
	2007	2000
Loss of Supply	<u>2007</u> 2.0 %	<u>2006</u>
Interruptions		1.7 %
Customer Interruptions	19.8 %	16.5 %
Customer Hours of Interruption	9.7 %	6.3 %
Tree Contacts	2007	2006
Interruptions	14.9 %	18.0 %
Customer Interruptions	15.6 %	18.6 %
Customer Hours of Interruption	27.3 %	40.9 %
Lightning	2007	2006
Interruptions	8.3 %	7.1 %
Customer Interruptions	3.6 %	3.1 %
Customer Hours of Interruption	2.9 %	1.4 %
Defective Equipment	2007	2006
Interruptions	21.6 %	20.1 %
Customer Interruptions	21.5 %	20.2 %
Customer Hours of Interruption	19.0 %	15.0 %

CEA 2007 Service Continuity Report

Adverse Weather	2007	2006
Interruptions	10.4 %	13.3 %
Customer Interruptions	9.5 %	11.2 %
Customer Hours of Interruption	18.6 %	19.1 %
Adverse Environment	2007	2006
Interruptions	2.0 %	1.8 %
Customer Interruptions	1.1 %	0.9 %
Customer Hours of Interruption	1.1 %	0.6 %
Human Element	2007	2006
Interruptions	1.3 %	1.3 %
Customer Interruptions	1.8 %	2.3 %
Customer Hours of Interruption	0.6 %	0.7 %
Foreign Interference	2007	2006
Interruptions	16.2 %	15.0 %
Customer Interruptions	8.9 %	8.1 %
Customer Hours of Interruption	6.6 %	4.3 %

The major causes of all interruptions, as compared to 2006 are:

International Participants

Unknown/Other	<u>2007</u>	<u>2006</u>
Interruptions	49.8 %	10.2 %
Customer Interruptions	17.4 %	11.4 %
Customer Hours of Interruption	11.2 %	5.9 %
Scheduled Outage	2007	2006
Interruptions	10.4 %	10.6 %
Customer Interruptions	15.4 %	9.4 %
Customer Hours of Interruption	19.0 %	9.7 %
Languet Committee	2007	2006
Loss of Supply	0.9 %	1.2 %
Interruptions	10.9 %	13.2 %
Customer Interruptions	12.0 %	8.0 %
Customer Hours of Interruption	12.0 %	8.0 %
Tree Contacts	2007	2006
Interruptions	8.2 %	16.3 %
Customer Interruptions	13.3 %	16.0 %
Customer Hours of Interruption	17.4 %	36.4 %
Lightning	2007	2006
Interruptions	8.2 %	15.1 %
Customer Interruptions	7.6 %	9.6 %
Customer Hours of Interruption	7.8 %	9.1 %
	0007	2025
Defective Equipment	<u>2007</u>	<u>2006</u>
Interruptions	10.1 %	24.4 %
Customer Interruptions	18.5 %	20.3 %
Customer Hours of Interruption	16.3 %	15.9 %

CEA 2007 Service Continuity Report

Adverse Weather	2007	2006
Interruptions	2.0 %	2.8 %
Customer Interruptions	3.2 %	6.3 %
Customer Hours of Interruption	6.5 %	6.7 %
Adverse Environment	2007	2006
Interruptions	0.8 %	0.8 %
Customer Interruptions	1.4 %	1.3 %
Customer Hours of Interruption	1.4 %	1.9 %
Human Element	<u>2007</u>	2006
Interruptions	0.7 %	1.5 %
Customer Interruptions	2.9 %	1.8 %
Customer Hours of Interruption	1.0 %	0.7 %
Foreign Interference	2007	2006
Interruptions	8.9 %	17.1 %
Customer Interruptions	9.5 %	10.8 %
Customer Hours of Interruption	7.5 %	5.8 %

6.0 TABULATION OF SERVICE INTERRUPTION DATA FOR REGION 1 (URBAN UTILITIES)

 9	CEA 2007 Service Continuity Report

6.0 Region 1 (Urban Utilities)

CenterPoint Energy

City of Medicine Hat

City of Red Deer

CLP Power Hong Kong Limited

Enersource Hydro Mississauga

ENMAX Power Corporation

EPCOR

Guelph Hydro Electric Systems

Horizon Utilities

Hydro Ottawa

Hydro-Sherbrooke

PowerStream Inc.

Saskatoon Light & Power

St. Thomas Energy

Toronto Hydro

- * ATCO Electric Grande Prairie
- * B.C. Hydro Vancouver/Burnaby District
- * B.C. Hydro Victoria District
- * Hydro One Combined Urban Areas
- * Manitoba Hydro Winnipeg
- * Newfoundland Power Corner Brook
- * Newfoundland Power St. John's/MountPearl
- * NSPI Halifax Urban
- * NSPI Provincial Urban Areas (excl. Halifax)

TABLE 6-1 (REGION 1)

2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	TOTAL DIST	RIBUTION CIRCUIT (KM) UNDERGROUNE	LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CIRCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
* ATCO Electric – Grande Prairie									
* B.C. Hydro - Vancouver/Burnaby District									
* B.C. Hydro - Victoria District									
City of Medicine Hat									
City of Red Deer									
Enersource Hydro Mississauga									
ENMAX Power Corporation									
EPCOR									
Guelph Hydro Electric Systems									
Horizon Utilities									
* Hydro One - Combined Urban Areas			C	ONFIDEN	TIAL INFORMA	TION			
Hydro Ottawa			AVA	LABLE ON	NLY TO PARTI	CIPANTS			
Hydro-Sherbrooke									
* Manitoba Hydro - Winnipeg									
* Newfoundland Power - Corner Brook									
* Newfoundland Power - St. John's/MountPearl									
* NSPI - Halifax Urban									
* NSPI - Provincial Urban Areas (excl. Halifax)									
PowerStream Inc.									
Saskatoon Light & Power									
St. Thomas Energy									
Toronto Hydro									
CANADA	3,797,916	16,572,947	9,557	38,26	5 29,874				
CenterPoint Energy									
CLP Power Hong Kong Limited									
INTERNATIONAL	4,546,266	22,547,000	13,950	34,35	5 25,062				
* The predominantly urban regions are indicated		A-4 * 10 TO 1 * 10 TO 1 * 10 TO 1 * 10 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 T	, ,						

TABLE 6-2 (REGION 1) 2007 OVERALL INTERRUPTION STATISTICS

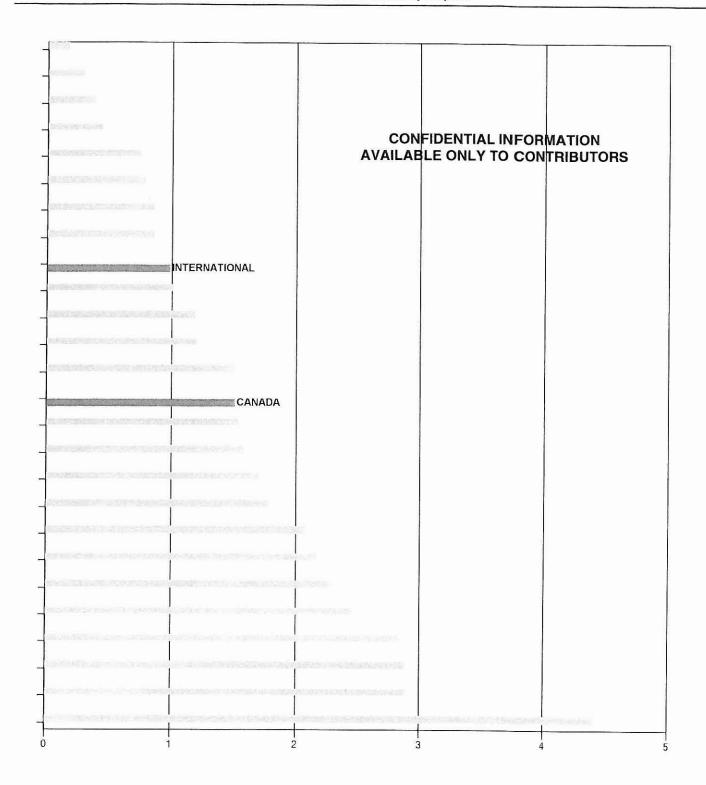
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
* ATCO Electric - Grande Prairie			-				
* B.C. Hydro - Vancouver/Burnaby District							
* B.C. Hydro - Victoria District							
City of Medicine Hat							
City of Red Deer							
Enersource Hydro Mississauga							
ENMAX Power Corporation							
EPCOR							
Guelph Hydro Electric Systems							
Horizon Utilities							
* Hydro One - Combined Urban Areas		CONF	IDENTIAL INFORMA	ATION			
Hydro Ottawa		AVAILAB	LE ONLY TO PART	ICIPANTS	3		
Hydro-Sherbrooke							
* Manitoba Hydro - Winnipeg							
* Newfoundland Power - Corner Brook							
* Newfoundland Power - St. John's/MountPearl							
* NSPI - Halifax Urban							
* NSPI - Provincial Urban Areas (excl. Halifax)							
PowerStream Inc.							
Saskatoon Light & Power							
St. Thomas Energy							
Toronto Hydro							
CANADA	19,370	5,734,196	7,063,980	1.51	1.86	1.23	0.999788
CANADA *(Excluding Significant Events)	19,058	5,648,352	6,506,060	1.49	1.71	1.15	0.999804

^{*} The predominantly urban regions are indicated by an asterisk.

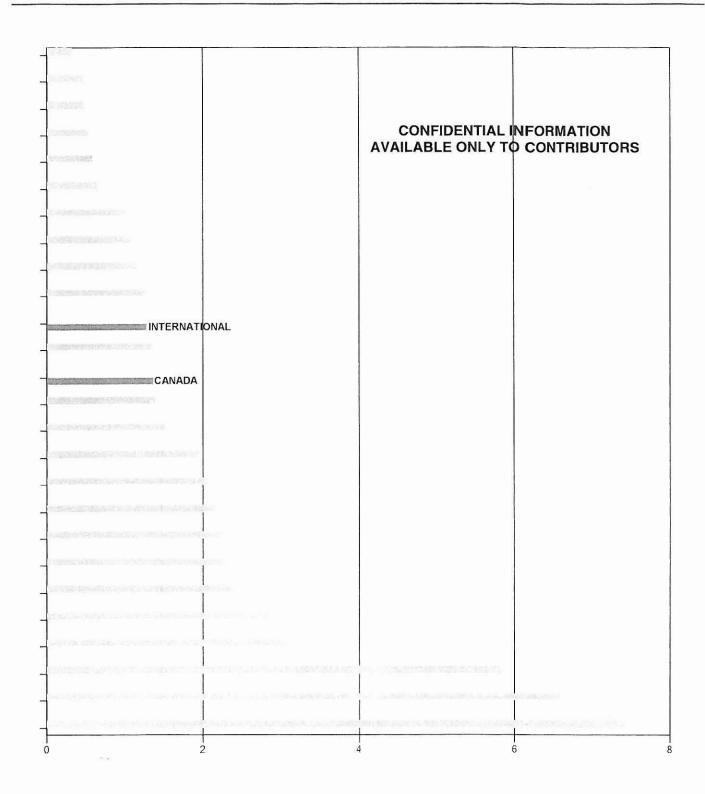
Please see Appendix E for details of Significant Events.

TABLE 6-2A (REGION 1) - INTERNATIONAL 2007 OVERALL INTERRUPTION STATISTICS

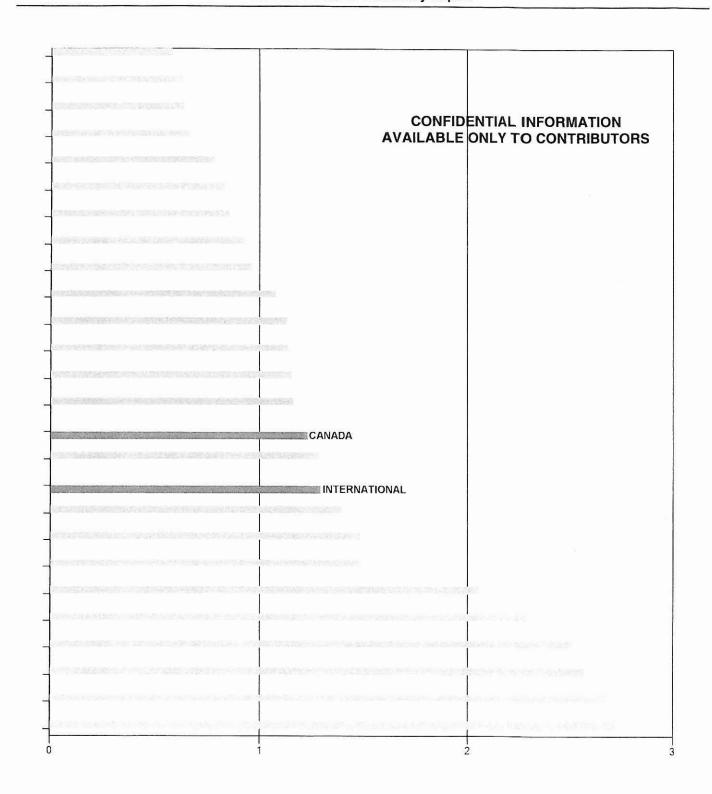
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY		
CenterPoint Energy	CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS								
CLP Power Hong Kong Limited									
INTERNATIONAL	68,094	4,480,666	5,812,348	0.99	1.28	1.30	0.999854		



Graph 6-1 Region 1 Utility Distribution of 2007 SAIFI



Graph 6-3 Region 1 Utility Distribution of 2007 SAIDI



Graph 6-4 Region 1 Utility Distribution of 2007 CAIDI

6.7 TABLE 3 (REGION 1)

SUMMARY OF INTERRUPTION DATA

(Including Derivation of Index of Reliability)

FOR YEARS 2002 - 2007

THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY. IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.

CANADIAN UTILITIES IN 2007

(A) (B) (C)

YEAR	NUMBER OF CUSTOMERS SERVED	NUMBER OF INTERRUPTIONS	TOTAL CUSTOMER INTERRUPTIONS	TOTAL INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
2002	4,542,903	20,904	8,828,715	9,277,059	39,795,830,280	0.999767
2003	4,533,048	21,097	10,036,150	34,040,568	39,709,500,480	0.999143
2003**	4,533,048	21,021	8,210,375	8,281,393	39,709,500,480	0.999791
2004	2,914,654	11,870	3,313,473	2,683,761	25,532,369,040	0.999895
2005	3,416,392	14,342	4,265,295	3,997,145	29,927,593,920	0.999866
2006	3,899,881	23,287	5,819,174	8,652,934	34,162,957,560	0.999747
2007	3,797,916	19,370	5,734,196	7,063,980	33,269,744,160	0.999788
2007**	3,797,916	19,058	5,648,352	6,506,060	33,269,744,160	0.999804

^{**} Excludes Significant Events (see Appendix E)

INTERNATIONAL UTILITIES IN 2007

2002	5,887,520	66,028	5,652,740	9,170,204	51,574,675,200	0.999822	
2003	2,028,434	0	1,286,886	1,715,256	17,769,081,840	0.999903	
2004	6,235,881	62,442	5,030,615	6,674,023	54,626,317,560	0.999878	
2006	4,367,632	64,520	6,516,023	9,673,999	38,260,456,320	0.999747	
2007	4,546,266	68,094	4,480,666	5,812,348	39,825,290,160	0.999854	

- (A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION
- (B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)
- (C) = INDEX OF RELIABILITY: 1 (A)/(B)

6-8 TABLE 4 (REGION 1) SYSTEM CAUSES OF SERVICE INTERRUPTIONS FOR YEAR 2007

Canadian

3,797,916 CUSTOMERS IN 2007 3,899,881 CUSTOMERS IN 2006

	NUMBER OF CUSTOMER		CUSTOMER HOUR						
PRIMARY CAUSE	INTERRUPT		INTERRUPT	IONS	INTERRUPT		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	<u>%</u>	NUMBER	<u>%</u>		(HRS)	(HRS)
Unknown/Other									
2007	1,265	6.5	471,712	8.2	310,968	4.4	0.12	0.08	0.66
2006	1,160	5.0	435,122	7.5	379,205	4.4	0.11	0.10	0.87
5 YEAR AVERAGE	1,245	6.9	466,218	8.0	279,970	2.5	0.13	0.08	0.60
Scheduled Outage									
2007	5,401	27.9	249,346	4.3	453,393	6.4	0.07	0.12	1.82
2006	4,497	19.3	215,980	3.7	286,706	3.3	0.06	0.07	1.33
5 YEAR AVERAGE	4,734	26.3	272,018	4.7	456,509	4.0	0.07	0.12	1.68
Loss of Supply									
2007	494	2.6	1,074,315	18.7	637,860	9.0	0.28	0.17	0.59
2006	315	1.4	907,284	15.6	589,239	6.8	0.23	0.15	0.65
5 YEAR AVERAGE	366	2.0	1,202,324	20.6	5,722,784	50.7	0.32	1.54	4.76
Tree Contacts									
2007	1,539	7.9	463,788	8.1	1,030,554	14.6	0.12	0.27	2.22
2006	1,997	8.6	603,213	10.4	1,520,407	17.6	0.15	0.39	2.52
5 YEAR AVERAGE	1,313	7.3	448,405	7.7	795,125	7.0	0.12	0.21	1.77
Lightning									
2007	625	3.2	301,168	5.3	261,599	3.7	0.08	0.07	0.87
2006	596	2.6	290,951	5.0	210,456	2.4	0.07	0.05	0.72
5 YEAR AVERAGE	518	2.9	258,171	4.4	204,007	1.8	0.07	0.05	0.79
Defective Equipment									
2007	5,122	26.4	1,694,475	29.6	2,160,883	30.6	0.45	0.57	1.28
2006	4,315	18.5	1,613,744	27.7	1,539,099	17.8	0.41	0.39	0.95
5 YEAR AVERAGE	4,180	23.2	1,591,655	27.3	1,670,206	14.8	0.43	0.45	1.05
Adverse Weather									
2007	1,150	5.9	582,291	10.2	1,201,766	17.0	0.15	0.32	2.06
2006	6,307	27.1	789,473	13.6	3,196,524	36.9	0.20	0.82	4.05
5 YEAR AVERAGE	2,054	11.4	563,341	9.7	1,230,849	10.9	0.15	0.33	2.18

CEA 2007 Service Continuity Report

6-8 TABLE 4 (REGION 1)

SYSTEM CAUSES OF SERVICE INTERRUPTIONS FOR YEAR 2007

Canadian

3,797,916 CUSTOMERS IN 2007 3,899,881 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER INTERRUP		CUSTOM INTERRUPT			CUSTOMER HOUR INTERRUPTIONS		SAIDI	I CAIDI	
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)	
Adverse Environment										
2007	756	3.9	83,469	1.5	144,948	2.1	0.02	0.04	1.74	
2006	828	3.6	91,431	1.6	109,112	1.3	0.02	0.03	1.19	
5 YEAR AVERAGE	805	4.5	158,835	2.7	197,261	1.7	0.04	0.05	1.24	
Human Element										
2007	540	2.8	164,585	2.9	108,348	1.5	0.04	0.03	0.66	
2006	585	2.5	196,954	3.4	140,251	1.6	0.05	0.04	0.71	
5 YEAR AVERAGE	540	3.0	265,573	4.6	131,370	1.2	0.07	0.04	0.49	
Foreign Interference										
2007	2,478	12.8	649,047	11.3	753,662	10.7	0.17	0.20	1.16	
2006	2,687	11.5	675,022	11.6	681,934	7.9	0.17	0.17	1.01	
5 YEAR AVERAGE	2,238	12.4	607,117	10.4	599,596	5.3	0.16	0.16	0.99	
Total										
2007	19,370	100.0	5,734,196	100.0	7,063,980	100.0	1.51	1.86	1.23	
2006	23,287	100.0	5,819,174	100.0	8,652,934	100.0	1.49	2.22	1.49	
5 YEAR AVERAGE	17,993	100.0	5,833,657	100.0	11,287,678	100.0	1.57	3.04	1.93	

7.0 TABULATION OF SERVICE INTERRUPTION DATA FOR REGION 2 (URBAN/RURAL UTILITIES)

CEA 2007 Service Continuity Report											

7.0 Region 2 (Urban / Rural Utilities)

ATCO Electric

B.C. Hydro

BELCO (Bermuda)

Brookfield Power (Great Lakes Power)

Caribbean Utilities

FortisAlberta

FortisBC

Hydro One

Manitoba Hydro

Maritime Electric Company

National Grid - MA

National Grid - NY

National Grid - RI

New Brunswick Power

Newfoundland & Labrador Hydro

Newfoundland Power

Nova Scotia Power Inc.

SaskPower

St. Lucia Electricity Services

Trinidad & Tobago Electricity Commission

Veridian Connections

TABLE 7-1 (REGION 2)

2007 GENERAL DISTRIBUTION SYSTEM STATISTICS

UTILITY	NUMBER OF CUSTOMERS	DISTRIBUTION SYSTEM PEAK (KW)	AREA SERVED (SQ. KM)	(K	BUTION CIRCUIT (M) UNDERGROUND	LOAD DENSITY (KW / SQ.KM)	LOAD DENSITY (KW / KM CURCUIT)	DENSITY (KW / CUSTOMERS SERVED	DENSITY CUSTOMERS / KM CIRCUIT
ATCO Electric									
B.C. Hydro									
Brookfield Power (Great Lakes Power)									
FortisAlberta									
FortisBC									
Hydro One									
Manitoba Hydro			C	ONFIDENTIA	AL INFORMAT	ION			
Maritime Electric Company			AVA	LABLE ONL	Y TO PARTICI	PANTS			
New Brunswick Power									
Newfoundland & Labrador Hydro									
Newfoundland Power									
Nova Scotia Power Inc.									
SaskPower									
Veridian Connections									
CANADA	5,893,451	29,707,222	2,330,088	537,185	67,194				
BELCO (Bermuda)									
Caribbean Utilities									
National Grid - MA									
National Grid - NY									
National Grid - RI									
St. Lucia Electricity Services									
Trinidad & Tobago Electricity Commission									
INTERNATIONAL	3,787,964	14,300,284	80,729	95,969	21,263				

TABLE 7-2 (REGION 2) 2007 OVERALL INTERRUPTION STATISTICS

UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY		
ATCO Electric				77					
B.C. Hydro									
Brookfield Power (Great Lakes Power)									
FortisAlberta									
FortisBC									
Hydro One									
Manitoba Hydro		CONFIL	DENTIAL INFORM	MATION					
Maritime Electric Company	AVAILABLE ONLY TO PARTICIPANTS								
New Brunswick Power									
Newfoundland & Labrador Hydro									
Newfoundland Power	*								
Nova Scotia Power Inc.									
SaskPower									
Veridian Connections									
CANADA	164,296	15,817,912	42,965,867	2.68	7.29	2.72	0.999168		
CANADA *(Excluding Significant Events)	160,546	15,380,765	39,171,341	2.61	6.65	2.55	0.999241		

Additional analysis of utilities, excluding Significant Events

Maritime Electric Company

New Brunswick Power

CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS

Newfoundland & Labrador Hydro

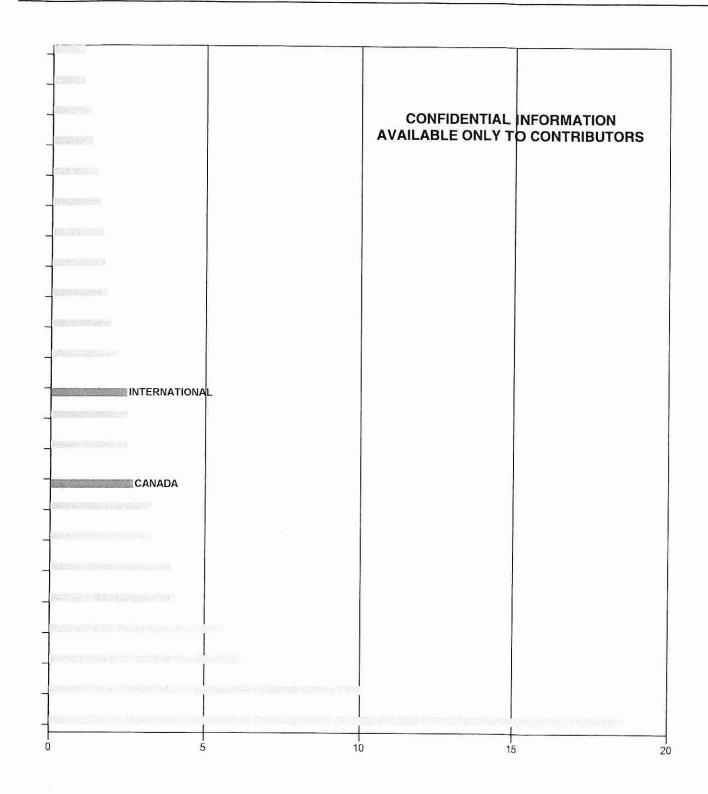
Nova Scotia Power Inc.

Total (4 utilities)

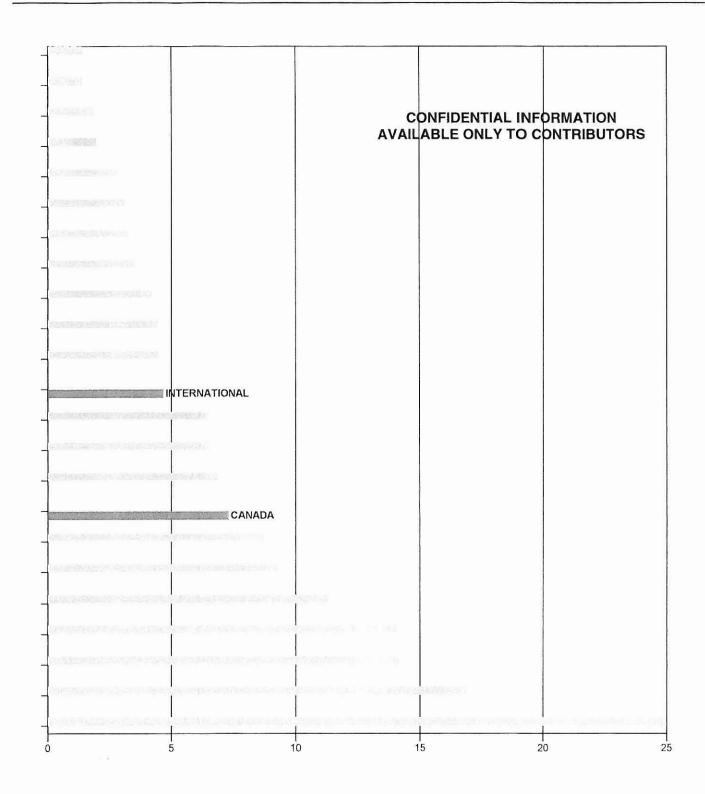
Please see Appendix E for details of Significant Events.

TABLE 7-2A (REGION 2) - INTERNATIONAL 2007 OVERALL INTERRUPTION STATISTICS

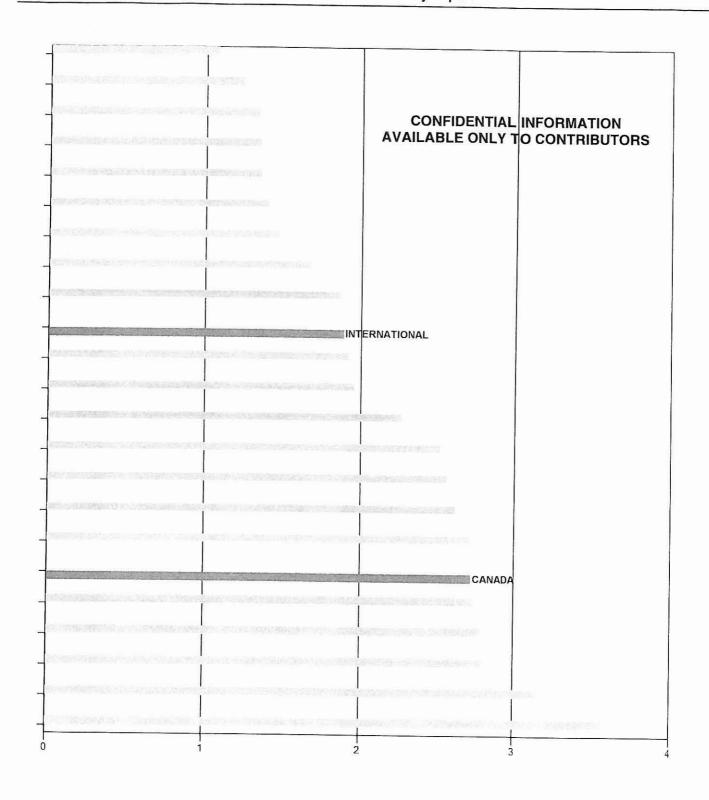
UTILITY	NUMBER OF INTERRUPTIONS	CUSTOMER INTERRUPTIONS	CUSTOMER HOURS OF INTERRUPTIONS	SAIFI	SAIDI	CAIDI	INDEX OF RELIABILITY
BELCO (Bermuda)		94					
Caribbean Utilities							
National Grid - MA							
National Grid - NY		CONFIDENTIAL INFORM	MATION AVAILABLE OF	NLY TO PAF	RTICIPANTS		
National Grid - RI							
St. Lucia Electricity Services							
Trinidad & Tobago Electricity Commission							
INTERNATIONAL	119,393	9,399,202	17,749,439	2.48	4.69	1.89	0.999465



Graph 7-1 Region 2 Utility Distribution of 2007 SAIFI



Graph 7-3 Region 2 Utility Distribution of 2007 SAIDI



Graph 7-4 Region 2 Utility Distribution of 2007 CAIDI

7.7 TABLE 3 (REGION 2)

SUMMARY OF INTERRUPTION DATA

(Including Derivation of Index of Reliability)

FOR YEARS 2002 - 2007

THE "INDEX OF RELIABILITY" IS A MEASURE OF SERVICE RELIABILITY. IT EQUALS THE PER UNIT ANNUAL CUSTOMER-HOURS THAT SERVICE IS AVAILABLE.

CANADIAN UTILITIES IN 2007

(A) (B) (C)

SERVED	NUMBER OF INTERRUPTIONS	TOTAL CUSTOMER INTERRUPTIONS	INTERRUPTED CUST. HOURS	TOTAL AVAILABLE CUST. HOURS	INDEX OF RELIABILITY
9,149,309	167,963	23,452,479	44,416,688	80,147,946,840	0.999446
9,118,928	181,351	25,508,541	94,459,739	79,881,809,280	0.998818
9,118,928	180,181	23,820,612	55,996,506	79,881,809,280	0.999299
5,622,809	145,922	12,918,162	29,707,041	49,255,806,840	0.999397
5,700,736	156,194	14,000,977	37,102,285	49,938,447,360	0.999257
5,788,383	176,995	17,672,285	63,488,650	50,706,235,080	0.998748
5,788,383	154,127	14,456,376	33,975,341	50,706,235,080	0.999330
5,893,451	164,296	15,817,912	42,965,867	51,626,630,760	0.999168
5,893,451	160,546	15,380,765	39,171,341	51,626,630,760	0.999241
	9,149,309 9,118,928 9,118,928 5,622,809 5,700,736 5,788,383 5,788,383 5,893,451	9,149,309 167,963 9,118,928 181,351 9,118,928 180,181 5,622,809 145,922 5,700,736 156,194 5,788,383 176,995 5,788,383 154,127 5,893,451 164,296	9,149,309 167,963 23,452,479 9,118,928 181,351 25,508,541 9,118,928 180,181 23,820,612 5,622,809 145,922 12,918,162 5,700,736 156,194 14,000,977 5,788,383 176,995 17,672,285 5,788,383 154,127 14,456,376 5,893,451 164,296 15,817,912	9,149,309 167,963 23,452,479 44,416,688 9,118,928 181,351 25,508,541 94,459,739 9,118,928 180,181 23,820,612 55,996,506 5,622,809 145,922 12,918,162 29,707,041 5,700,736 156,194 14,000,977 37,102,285 5,788,383 176,995 17,672,285 63,488,650 5,788,383 154,127 14,456,376 33,975,341 5,893,451 164,296 15,817,912 42,965,867	9,149,309 167,963 23,452,479 44,416,688 80,147,946,840 9,118,928 181,351 25,508,541 94,459,739 79,881,809,280 9,118,928 180,181 23,820,612 55,996,506 79,881,809,280 5,622,809 145,922 12,918,162 29,707,041 49,255,806,840 5,700,736 156,194 14,000,977 37,102,285 49,938,447,360 5,788,383 176,995 17,672,285 63,488,650 50,706,235,080 5,788,383 154,127 14,456,376 33,975,341 50,706,235,080 5,893,451 164,296 15,817,912 42,965,867 51,626,630,760

^{**} Excludes Significant Events (see Appendix E)

INTERNATIONAL UTILITIES IN 2007

2002	11,442,132	222,861	20,305,580	53,724,761	100,233,076,320	0.999464	
2003	3,728,421	43,959	8,992,802	18,186,707	32,660,967,960	0.999443	
2004	6,650,880	131,827	13,727,920	29,902,509	58,261,708,800	0.999487	
2005	472,466	13,601	5,207,309	7,835,371	4,138,802,160	0.998107	
2006	6,700,108	136,112	14,885,450	37,886,175	58,692,946,080	0.999355	
2007	3,787,964	119,393	9,399,202	17,749,439	33,182,564,640	0.999465	

- (A) = SUMMATION OF THE NUMBER OF CUSTOMERS x RESTORATION TIME IN HOURS OF EACH INTERRUPTION
- (B) = TWELVE MONTH AVERAGE NUMBER OF CUSTOMERS x 8,760 HOURS (ONE YEAR)
- (C) = INDEX OF RELIABILITY: 1 (A)/(B)

7-8 TABLE 4 (REGION 2) SYSTEM CAUSES OF SERVICE INTERRUPTIONS FOR YEAR 2007

Canadian

5,893,451 CUSTOMERS IN 2007 5,788,383 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)
University (Other									
Unknown/Other 2007	15,108	9.2	1,444,358	9.1	2,535,783	5.9	0.25	0.43	1.76
2006	16,874	9.5	2,063,989	11.7	4,083,967	6.4	0.36	0.71	1.98
5 YEAR AVERAGE	16,658	10.1	1,796,576	10.5	3,032,237	5.7	0.28	0.47	1.69
3 TEAR AVERAGE	10,036	10.1	1,730,370	10.5	3,002,201	5.1	0.20	0.47	1.03
Scheduled Outage									
2007	21,926	13.3	1,734,822	11.0	3,837,648	8.9	0.29	0.65	2.21
2006	19,859	11.2	1,588,824	9.0	3,473,462	5.5	0.27	0.60	2.19
5 YEAR AVERAGE	22,585	13.7	1,682,915	9.8	3,502,627	6.5	0.26	0.55	2.08
Loss of Supply									
2007	3,267	2.0	3,284,210	20.8	4,172,810	9.7	0.56	0.71	1.27
2006	2,945	1.7	2,982,223	16.9	3,796,640	6.0	0.52	0.66	1.27
5 YEAR AVERAGE	3,383	2.1	3,737,777	21.8	9,237,655	17.3	0.58	1.44	2.47
Tree Contacts									
2007	25,422	15.5	2,796,241	17.7	12,358,729	28.8	0.47	2.10	4.42
2006	33,170	18.7	3,729,022	21.1	26,649,584	42.0	0.64	4.60	7.15
5 YEAR AVERAGE	24,871	15.1	2,784,146	16.2	14,592,565	27.3	0.43	2.27	5.24
Lightning									
2007	13,960	8.5	467,021	3.0	1,177,736	2.7	0.08	0.20	2.52
2006	12,794	7.2	404,205	2.3	746,743	1.2	0.07	0.13	1.85
5 YEAR AVERAGE	13,287	8.1	450,876	2.6	1,000,830	1.9	0.07	0.16	2.22
Defective Equipment									
2007	34,860	21.2	3,032,520	19.2	7,723,587	18.0	0.51	1.31	2.55
2006	34,876	19.7	3,088,031	17.5	9,034,876	14.2	0.53	1.56	2.93
5 YEAR AVERAGE	34,213	20.7	3,091,483	18.0	7,249,321	13.5	0.48	1.13	2.34
Adverse Weather									
2007	17,365	10.6	1,391,492	8.8	7,777,983	18.1	0.24	1.32	5.59
2006	24,309	13.7	2,128,643	12.0	12,456,184	19.6	0.37	2.15	5.85
5 YEAR AVERAGE	18,141	11.0	1,778,770	10.4	11,563,264	21.6	0.28	1.80	6.50

CEA 2007 Service Continuity Report

7-8 TABLE 4 (REGION 2)

SYSTEM CAUSES OF SERVICE INTERRUPTIONS FOR YEAR 2007

Canadian

5,893,451 CUSTOMERS IN 2007 5,788,383 CUSTOMERS IN 2006

PRIMARY CAUSE	NUMBER OF INTERRUPTIONS		CUSTOMER INTERRUPTIONS		CUSTOMER HOUR INTERRUPTIONS		SAIFI	SAIDI	CAIDI
	NUMBER	%	NUMBER	%	NUMBER	%		(HRS)	(HRS)
Adverse Environment									
2007	3,405	2.1	164,317	1.0	416,502	1.0	0.03	0.07	2.53
2006	3,332	1.9	119,741	0.7	319,499	0.5	0.02	0.06	2.67
5 YEAR AVERAGE	3,630	2.2	246,457	1.4	523,860	1.0	0.04	0.08	2.13
Human Element									
2007	2,203	1.3	241,511	1.5	265,879	0.6	0.04	0.05	1.10
2006	2,268	1.3	355,628	2.0	406,917	0.6	0.06	0.07	1.14
5 YEAR AVERAGE	2,123	1.3	314,346	1.8	329,958	0.6	0.05	0.05	1.05
Foreign Interference									
2007	26,780	16.3	1,261,420	8.0	2,699,211	6.3	0.21	0.46	2.14
2006	26,568	15.0	1,211,979	6.9	2,520,779	4.0	0.21	0.44	2.08
5 YEAR AVERAGE	26,062	15.8	1,300,230	7.6	2,512,400	4.7	0.20	0.39	1.93
Total									
2007	164,296	100.0	15,817,912	100.0	42,965,867	100.0	2.68	7.29	2.72
2006	176,995	100.0	17,672,285	100.0	63,488,650	100.0	3.05	10.97	3.59
5 YEAR AVERAGE	164,952	100.0	17,183,575	100.0	53,544,717	100.0	2.67	8.33	3.12

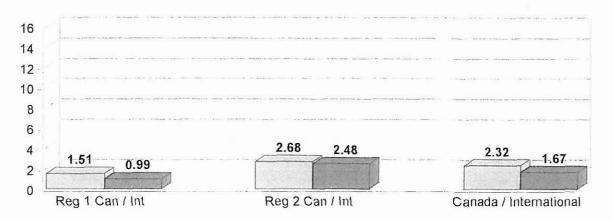
8.0 SYSTEM INDICES FOR REGIONS

	ne ne ne ne	- Marian - M	

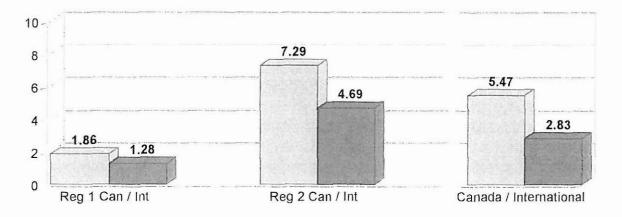
8.0 SYSTEM INDICES FOR REGIONS

Graph 8.1 below shows the variations in the services indices of SAIFI, SAIDI, CAIDI and the Index of Reliability for 2007 total Canadian and International data and by regions.

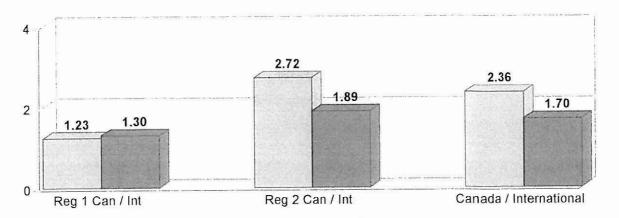
SAIFI
System Average Interruption Frequency Index



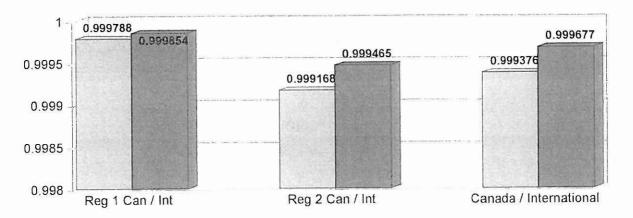
SAIDI
System Average Interruption Duration Index



CAIDI
Customer Average Interruption Duration Index



Index of Reliability



APPENDIX A SYSTEM INDICES BY CAUSES

TABLE 5

2007 SAIFI BY CAUSE - CANADIAN UTILITIES

			200	77 SAIFI BY	CAUSE - C	ANADIAN UT	ILITIES					
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment		Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
ATCO Electric												
* ATCO Electric - Grande Prairie												
B.C. Hydro						·						
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
Enersource Hydro Mississauga												
ENMAX Power Corporation												
EPCOR												
FortisAlberta												
FortisBC												
Guelph Hydro Electric Systems												
Horizon Utilities												
Hydro One												
* Hydro One - Combined Urban Areas												
Hydro Ottawa												
Hydro-Sherbrooke												
Manitoba Hydro						CONFIDEN	ITIAL INFO	RMATION				
Manitoba Hydro - Winnipeg					A	VAILABLE O	NLY TO PA	RTICIPANTS				
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/MountPearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
 NSPI - Provincial Urban Areas (excl. Halifax) 												
PowerStream Inc.												
Saskatoon Light & Power												
SaskPower												

TABLE 5

2007 SAIFI BY CAUSE - CANADIAN UTILITIES

				7 0/111 1 0 1	D7100L 0	MIND IN THE OT						
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
St. Thomas Energy												
Toronto Hydro												
Veridian Connections												
Canada Total	0.21	0.21	0.46	0.36	0.08	0.50	0.22	0.03	0.04	0.21	2.32	1.86
Canada Region 1	0.12	0.07	0.28	0.12	80.0	0.45	0.15	0.02	0.04	0.17	1.51	1.23
Canada Region 2	0.25	0.29	0.56	0.47	80.0	0.51	0.24	0.03	0.04	0.21	2.68	2.13

TABLE 5

2007 SAIFI BY CAUSE - INTERNATIONAL UTILITIES

			2007	Allibio	AUGE - HATE	MALIONAL	OTILITIES					
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
BELCO (Bermuda)			•									
Caribbean Utilities	9 0				CC	NFIDENT	IAL INFO	ORMATION				
CenterPoint Energy					AVAIL	ABLE ON	LY TO F	ARTICIPAN	NTS			
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY												
National Grid - RI												
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
											- i	4.40
International Total	0.29	0.26	0.18	0.22	0.13	0.31	0.05	0.02	0.05	0.16	1.67	1.48
International Region 1	0.14	0.16	0.07	0.16	0.14	0.19	0.03	0.00	0.01	0.09	0.99	0.91
International Region 2	0.47	0.37	0.31	0.30	0.11	0.45	0.08	0.05	0.10	0.24	2.48	2.17

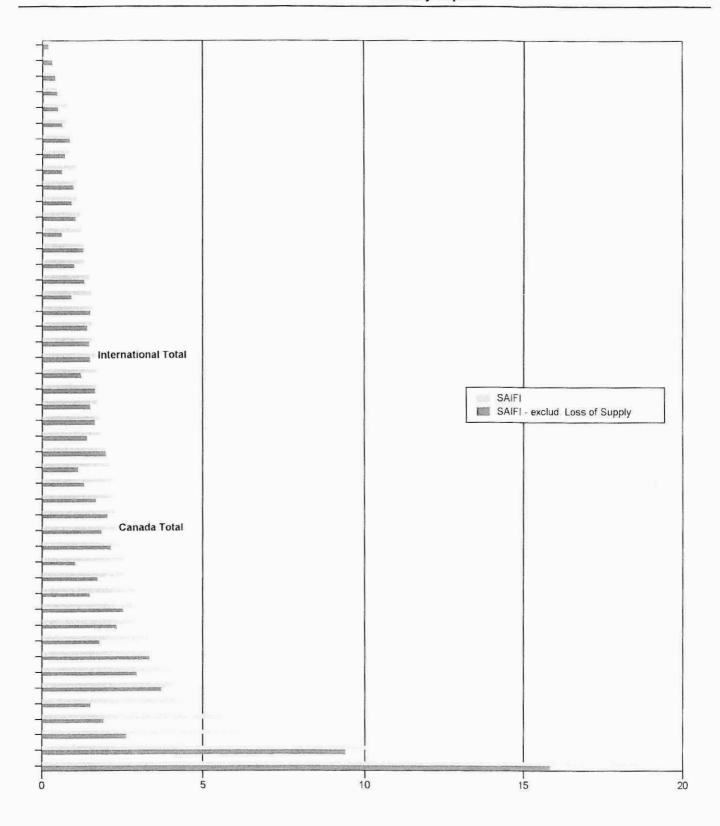


TABLE 6

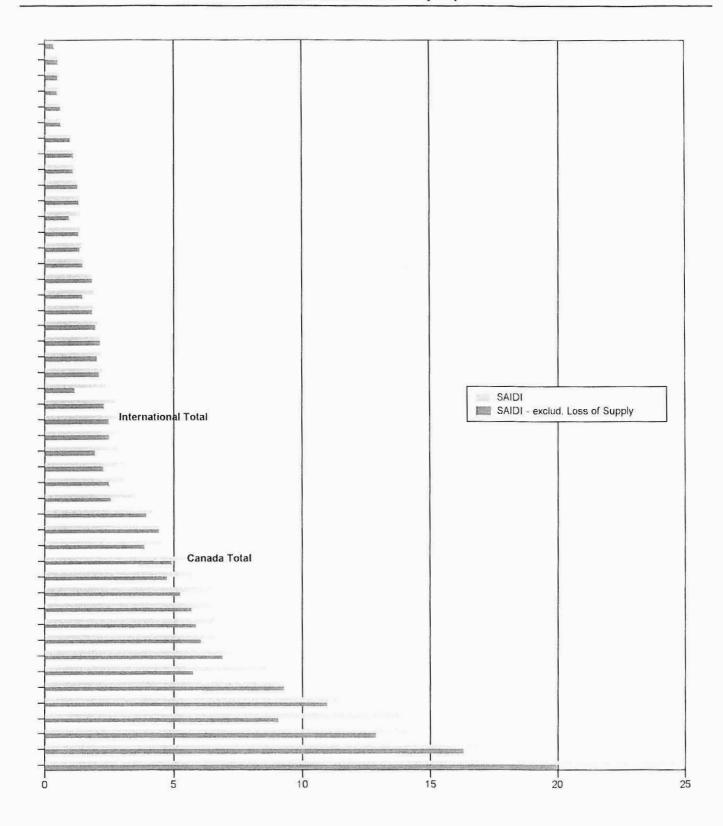
			200	7 SAIDI BY	CAUSE - C	ANADIAN UT	ILITIES					12.
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment		Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
ATCO Electric		III*										
* ATCO Electric – Grande Prairie												
B.C. Hydro												
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
Enersource Hydro Mississauga												
ENMAX Power Corporation												
EPCOR												
FortisAlberta												
FortisBC												
Guelph Hydro Electric Systems												
Horizon Utilities												
Hydro One												
* Hydro One - Combined Urban Areas												
Hydro Ottawa												
Hydro-Sherbrooke												
Manitoba Hydro						CONFIDEN						
* Manitoba Hydro - Winnipeg					Α	VAILABLE O	NLY TO PA	ARTICIPANTS				
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/MountPearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
* NSPI - Provincial Urban Areas (excl. Halifax)												
PowerStream Inc.												
Saskatoon Light & Power												
SaskPower												

			200	7 SAIDI BY	CAUSE - CA	2007 SAIDI BY CAUSE - CANADIAN UTILITIES	LITIES					
UTILITY	Unknown /Other	Unknown Scheduled Loss of /Other Outage Supply	Loss of Supply	Tree	s of Tree	Defective Adverse	é	Adverse	Human	Foreign		Excluding Loss
St. Thomas Energy		,			E I I I I I I I I I I I I I I I I I I I	equipment i	veather	Environment	Element	Interference	TOTAL	of Supply
Toronto Hydro												
Veridian Connections												
Canada Total	0.31	0.47	0.53	1.49	0.16	5	8	6	į			
Canada Region 1	8		,	2	2	5	1.02	90.0	0.03	0.36	5.47	4.94
	0,00	21.0	71.0	0.27	0.07	0.57	0.32	0.04	0.03	0.20	1.86	1,69
Canada Hegion 2	0.43	0.65	0.71	2.10	0.20	1.31	1.32	0.07	0.05	0.46	7.29	6.58

TABLE 6

2007 SAIDI BY CAUSE - INTERNATIONAL UTILITIES

			2007 5	SAIDIBIC	AUSE - IN I E	HNATIONAL	UTILITIES					
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
BELCO (Bermuda)												
Caribbean Utilities					CC	NFIDENT	IAL INF	ORMATION				
CenterPoint Energy					AVAIL	ABLE ON	LY TO F	PARTICIPAN	NTS			
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY												
National Grid - RI												
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
International Total	0.32	0.54	0.34	0.49	0.22	0.46	0.18	0.04	0.03	0.21	2.83	2.49
International Region 1	0.12	0.30	0.04	0.23	0.17	0.26	0.05	0.00	0.00	0.10	1.28	1.24
International Region 2	0.55	0.82	0.69	0.81	0.28	0.71	0.34	0.08	0.06	0.35	4.69	3.99



Excluding Loss of Supply

TABLE 7

2007 CAIDI BY CAUSE - CANADIAN UTILITIES

			200	7 CAIDI B	CAUSE - C	ANADIAN UT	ILITIES					
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment		Adverse Environment	Human Element	Foreign Interference	TOTAL	
ATCO Electric	704101	o mingo			33							
* ATCO Electric - Grande Prairie	ï											
B.C. Hydro												
* B.C. Hydro - Vancouver/Burnaby District												
* B.C. Hydro - Victoria District												
Brookfield Power (Great Lakes Power)												
City of Medicine Hat												
City of Red Deer												
Enersource Hydro Mississauga												
ENMAX Power Corporation												
EPCOR												
FortisAlberta												
FortisBC												
Guelph Hydro Electric Systems												
Horizon Utilities												
Hydro One												
* Hydro One - Combined Urban Areas												
Hydro Ottawa												
Hydro-Sherbrooke												
Manitoba Hydro						CONFIDEN	ITIAL INFO	RMATION				
* Manitoba Hydro - Winnipeg					1	AVAILABLE O	NLY TO PA	ARTICIPANTS				
Maritime Electric Company												
New Brunswick Power												
Newfoundland & Labrador Hydro												
Newfoundland Power												
* Newfoundland Power - Corner Brook												
* Newfoundland Power - St. John's/MountPearl												
Nova Scotia Power Inc.												
* NSPI - Halifax Urban												
* NSPI - Provincial Urban Areas (excl. Halifax)												
PowerStream Inc.												
Saskatoon Light & Power												

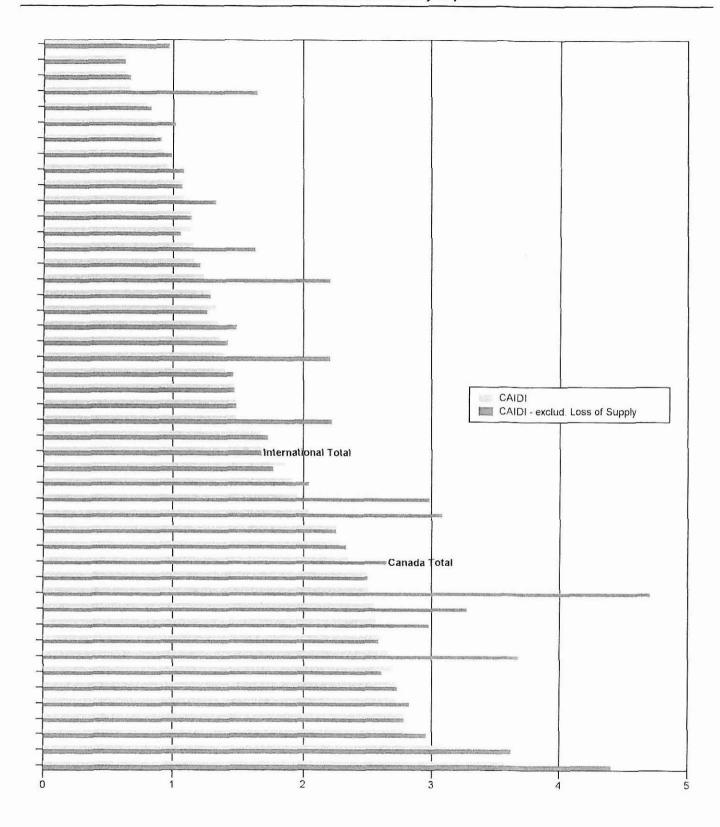
SaskPower

TABLE 7

			200	7 CAIDI BY	CAUSE - C	ANADIAN UT	ILITIES					
UTILITY	Unknown /Other	Scheduled Outage	Loss of Supply	Tree Contact	Lightning	Defective Equipment	Adverse Weather	Adverse Environment	Human Element	Foreign Interference	TOTAL	Excluding Loss of Supply
St. Thomas Energy												
Toronto Hydro												
Veridian Connections												
Canada Total	1.48	2.20	1.15	4.13	1.91	2.09	4.60	2.26	0.83	1.76	2.36	2.66
Canada Region 1	0.66	1.82	0.59	2.22	0.87	1.28	2.06	1.74	0.66	1.16	1.23	1.38
Canada Region 2	1.76	2.21	1.27	4.42	2.52	2.55	5.59	2.53	1.10	2.14	2.72	3.10

TABLE 7

			2007 C	AIDI BY CA	VUSE - INTE	2007 CAIDI BY CAUSE - INTERNATIONAL UTILITIES	. UTILITIES					
	Unknown	Unknown Scheduled	Loss of	Tree		Defective	Adverse	Adverse	Human	Foreign		Excluding Loss
UTILITY	/Other	Outage	Supply	Contact	Lightning	Equipment Weather	Weather	Environment	Element	Interference	TOTAL	of Supply
BELCO (Bermuda)												
Caribbean Utilities												
CenterPoint Energy												
CLP Power Hong Kong Limited												
National Grid - MA												
National Grid - NY					O	ONFIDEN	TIAL INFO	CONFIDENTIAL INFORMATION				
National Grid - RI					AVAI	LABLE OI	NLY TO P	AVAILABLE ONLY TO PARTICIPANTS	ည			
St. Lucia Electricity Services												
Trinidad & Tobago Electricity Commission												
International Total	1.09	2.10	1.86	2.22	1.75	1.50	3.43	1.73	0.59	1.34	1.70	1.68
International Region 1	0.84	1.85	0.59	1.47	1.28	1.36	1.58	1.95	0.51	1.10	1.30	1.35
International Region 2	1.18	2.23	2.21	2.68	2.42	1.56	4.43	1.72	0.60	1,45	1.89	1.84



CEA 2007 Service Continuity Report	

APPENDIX B SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (MOMENTARY) – SAIFI (MI)

TABLE 8 2007 SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (MOMENTARY) - SAIFI (MI)

UTILITY	NUMBER OF CUSTOMERS	NUMBER OF INTERRUPTIONS	NUMBER OF CUSTOMER INTERRUPTIONS	SAIFI (MI)
B.C. Hydro				
City of Medicine Hat				
Enersource Hydro Mississauga				
ENMAX Power Corporation				
EPCOR				
Horizon Utilities				
Hydro Ottawa		CONFIDENTIA	AL INFORMATION	
Hydro-Sherbrooke		AVAILABLE ONL	Y TO PARTICIPANTS	
PowerStream Inc.				
Saskatoon Light & Power				
SaskPower				
St. Thomas Energy				
Toronto Hydro				
Veridian Connections				
CANADA TOTAL	4.592.959	24,185	6,842,522	1.49

¥2				
		w		

APPENDIX C CUSTOMER MOMENTARY INTERRUPTION DATA SURVEY RESPONSES

CEA 2007 Service Continuity F	Report	

CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS

	 400	

APPENDIX D CEA COPE KEY PERFORMANCE INDICATOR DATABASE & SERVICE CONTINUITY INDICATORS

5 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		

CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS

	CEA 2007 Service Continuity Report	
030		

APPENDIX E DESCRIPTION OF SIGNIFICANT EVENTS

	CEA 2007 Service Continuity Report	
Time .		

CONFIDENTIAL INFORMATION AVAILABLE ONLY TO PARTICIPANTS

Canadian Electricity Association's 2007 Safety Incident Statistics Executive Summary Report

CEA 2007 SAFETY INCIDENT STATISTICS EXECUTIVE SUMMARY REPORT

Canadian Electricity Association canadienne de l'électricité



Safety First Always. Priorité sécurité.

Table of Contents

Introduction	1
2007 Safety Performance Summary	1
All Injury/Illness Frequency	3
Lost-Time Injury Frequency	4
Lost-Time Injury Severity Rate	5
Overall 2007 Safety Performance	6
Safety Performance Improvement Initiatives	6
Ongoing Challenges	7



CEA 2007 Safety Incident Statistics Report - Executive Summary

Introduction

The Canadian Electricity Association (CEA) utility members are committed to the safety of their employees, contractors and the public, and to the achievement of excellent safety performance. Demonstrating this commitment, this report has been assembled to provide both CEA members and external stakeholders with composite information on the health and safety performance of our Canadian electricity industry. The statistics presented in the CEA Safety Incident Statistics Report are provided for the purpose of describing trends in the industry's safety performance over time, and for stakeholders to use in benchmarking activities. The statistics are based on composite data from 37 CEA member utilities.

This report uses "All Injury/Illness Frequency", "Lost-Time Injury/Illness Frequency" and "Lost-Time Injury Severity" rates 1 as workplace safety performance measures following the protocol described in the CEA standard "A-2-2004". While the indicators used in this 2007 report measure consequences and are reactive in nature, they offer a means of comparison and reference points to drive safety performance improvement.

The All Injury/Illness Frequency and Lost-Time Injury Frequency rates illustrate a company's relative success at prevention of workplace injury/illness. The Lost-Time Injury Frequency and Severity rates address the

seriousness of the loss. Both the Lost-Time Injury Frequency and Severity Rates can be impacted by the effectiveness of the early and safe return to work of an injured employee.

In addition to the reactive or lagging safety performance indicators described above, a summary of common safety management strategies being used by members to achieve safety performance improvements is also provided in the report.

2007 Safety Performance Summary

Table 1 Summary of 2007 CEA Safety Performance

Safety Performance Measure	2007 CEA Composite Performance	
All Injury/Illness Frequency Rate	2.04	
(injuries per 200,000 hours)	3.01	
Lost-Time Injury Frequency Rate	0.00	
(lost-time injuries per 200,000 hours)	0.92	
Lost-Time Injury Severity Rate	40.40	
(calendar days lost per 200,000 hours)	16.13	

All Injury/Illness Frequency: (# Fatalities + # Lost-Time Injuries + # Medical Treatment Injuries) X 200,000 / Exposure Hours (Hours Worked) Lost-Time Injury/Illness Frequency: # Lost-Time Injuries X 200,000 / Exposure Hours (Hours Worked) Lost-Time Injury Severity: # Lost Days X 200,000 / Exposure Hours (Hours Worked)



¹ Definitions

Although safety performance, as measured by these three metrics, remains fairly consistent in 2007 compared to 2006, there has been strong overall improvement trend in safety performance over the last 10 years, demonstrating the industry's long-standing commitment to safety. The overall improving trend in safety performance is illustrated in Figure 1 with more detailed five year trending provided in Figures 2, 3 and 4.

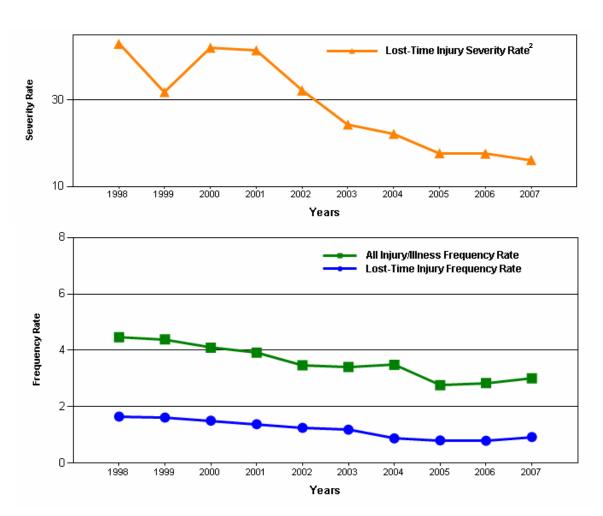


Figure 1 CEA Composites - 10 Year Trend

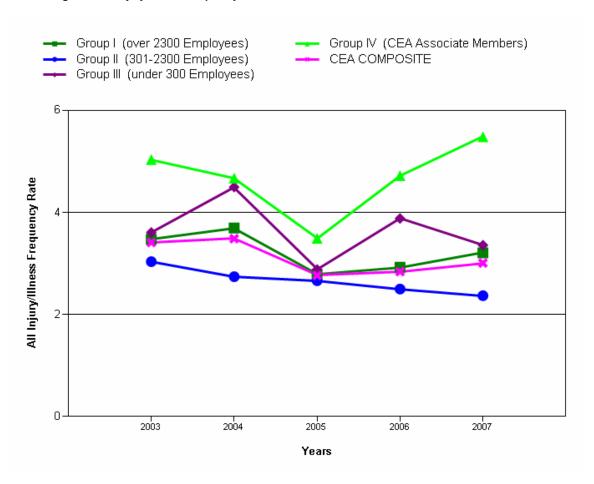
² 1997-2004 Lost-Time Injury Severity Rate data has been restated to be consistent with the new CEA reporting Standard "A-2-2004".



All Injury/Illness Frequency

All Injury/Illness Frequency measures the rate of injury incidents that result in fatalities, days lost from work and/or medical treatment. CEA's Composite All Injury/Illness Frequency for 2007 was 3.01 injuries/200,000 hours. As seen in Figure 2, the CEA Composite All Injury/Illness Frequency has risen by 5.94% in 2007 compared to 2006 due to a higher volume of medical treatment injuries in this period. Despite the increase in 2007, the CEA Composite All Injury/Illness Frequency rate has shown a longer term improvement trend since 2003 (11.8%).

Figure 2 All Injury/Illness Frequency Rate - 5 Year Annual Data

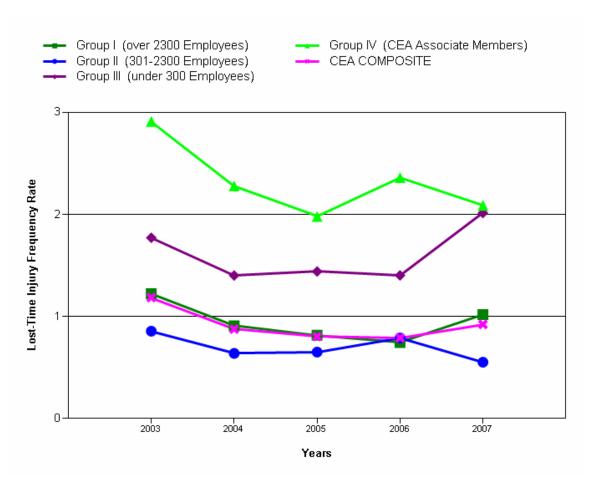




Lost-Time Injury Frequency

Lost-Time Injury Frequency measures the rate of injuries that result in days lost from work. CEA's Composite Lost-Time Injury Frequency for 2007 was 0.92 disabling injuries/illnesses /200,000 hours worked. As seen in Figure 3, there was an increase of 16.77% in the CEA Composite Lost-Time Injury/Illness Frequency in 2007 compared to 2006, with a longer term improvement trend (22.17%) since 2003.

Figure 3 Lost-Time Injury Frequency Rate - 5 Year Annual Data

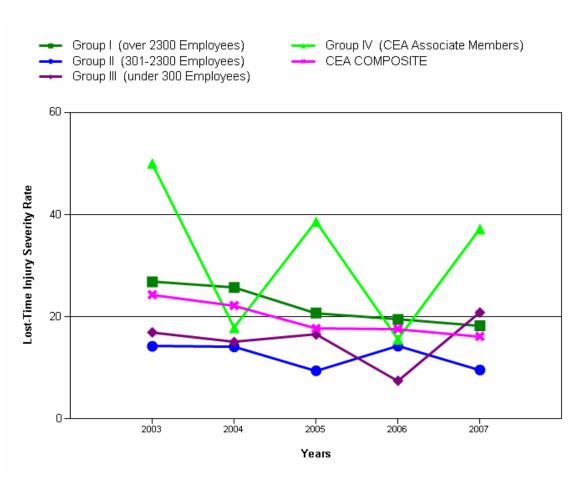




Lost-Time Injury Severity Rate²

Lost-Time Injury Severity Rate measures the duration of disabling (lost time) injuries. CEA's Composite Lost-Time Injury Severity Rate for 2007 was 16.13 lost days/200,000 hours worked. Based on the data in Figure 4, there was an 8.36 % improvement in this measure in 2007 compared to 2006, with a longer term improvement trend (33.66%) since 2003.

Figure 4 Lost-Time Injury Severity Rate² - 5 Year Annual Data





Overall 2007 Safety Performance

A notable feature in CEA's continuing overall improvement in safety performance is the downward trend in incident severity. This is a high performing industry of 59,000 employees working in excess of 100,000,000 hours annually in a high energy environment.

Although there have been slight increases in low risk medical aid and lost time incidents, high risk incidents such as electrical contacts and falls from heights continue trending downward.

The rise in all injury frequency rate can be attributed to factors including increased reporting due to education, awareness, soft tissue injury recognition and intervention, and an aging workforce.

Over the last 20 years, industry members have implemented programs to mitigate these risks. In 2007, CEA members began development of a "CEA Guide on Workplace Electrical Safety for Generation, Transmission and Distribution" to provide a common approach for managing the electrical safety risk in our industry. The development of this CEA Guide is consistent with the industry's commitment to continuous improvement in this area.

Similar to other industries, the current common sources of injury in our industry are due to overexertion, falls at same elevation and struck by objects. CEA members, through the Occupational Health and Safety (OHS) Task Group, actively network and share best practices to improve upon our performance in these areas.

Safety Performance Improvement Initiatives

The CEA utility members are committed to the safety of their employees, contractors and the public, and to the achievement of excellent

safety performance. CEA utility members' continued safety performance excellence in 2007 attests to the presence of strong leadership commitment and the use of targeted safety programming to prevent workplace injuries by member utility organizations. The common strategies being used to achieve safety performance improvements include:

1. Occupational Health and Safety Management Systems

To effectively manage workplace safety, member utility organizations have in place, formal Occupational Health and Safety Programs or Management Systems. Various models or frameworks are employed, but all result in a systematic continual improvement approach to safety management and an increased focus on workplace safety.

2. Hazard Identification and Risk Management

CEA utility members continue to increase their emphasis on hazard identification, elimination or control and the assessment of risk in the work environment before work begins.

3. Incident Investigation

CEA utility members have implemented enhanced investigation processes to identify the causal factors, to direct appropriate corrective actions, and to prevent similar incidents.

4. Health and Safety Communications

CEA utility members recognize the importance of safety communications with their workers. By providing clear, consistent messages to employees regarding workplace hazards, effective controls and safety expectations. CEA worker utility members have enhanced awareness of safe work practices. As part of each member's stewardship commitment, public safety is also acknowledged as a critical element of communication.



5. Worker Training

CEA utility members recognize that worker training must include a comprehensive understanding of workplace hazards, effective controls and safe work practices. Training must also ensure that employees are fully competent and qualified to do the assigned tasks. Members report that their compliance training is being strongly complemented and reinforced with additional mandatory, company required training programs specific to their unique work areas and risk levels.

6. Employee Involvement

It is recognized by CEA utility members that participation employee in safety improvement initiatives has contributed positively to improved safety performance. This participation takes place in many different formats such as on Joint Health and Safety Committees, and other safety improvement team initiatives. Positive relationships between management and labour on safety issues have also been an important aspect of safety performance improvement within the CEA membership.

7. Program Evaluation

Another important element of the CEA utility members' management systems is the increased emphasis on program evaluation through the use of audits, inspections and safety observations, to check on how effectively safety programs have been implemented and to make improvements to those programs. Auditing programs include both internal company audits and third-party audits.

8. Networking

CEA members regularly confer with each other on occupational health and safety issues. The outcome is an overall improvement of practices within the industry.

Ongoing Challenges

Unfortunately, and despite the overall long term safety performance improvements seen, the CEA member companies recorded two employee fatalities in 2007, as well as four (4) public fatalities through electrical contact. These tragedies are unacceptable to the industry, and serve to make us ever vigilant in managing the high risks that are inherent in our operations, while improving the effectiveness of our safety management systems to eliminate this human toll

Changes in the utility industry continue to present challenges that have an impact on safety. The industry faces challenges from:

- Highly advancing utility technologies and ever increasing system automation;
- An aging workforce and the recruiting of new workers into an extremely technically challenging industry; and
- The implementation of new industry safety standards and regulations providing direction on how to complete the work safely.

CEA members remain committed to continuous improvement in safety performance and have addressed these strategic issues in their safety programming.

The commitment of CEA utility members to individual safety performance improvement has, and will continue to have, a very positive influence on the electricity industry in Canada, as well as the quality of life for all Canadians.

