1 2	Q.	Does NP currently have, or plan to initiate development of, a Distribution Reliability and Service Standard? If not, why not?
3	A.	Newfoundland Power does not currently have a formal Distribution Reliability and
5	71.	Service Standard nor does it have a plan to initiate development of such a standard.
6		Service Standard nor does it have a plan to initiate development of such a standard.
7		Newfoundland Power does, however, have established practices for reliability and service
8	level reporting and for justification of reliability based capital expenditu	
9		level reporting and for justification of renability based capital expenditures.
10		Regulatory legislation in Newfoundland and Labrador requires Newfoundland Power to
11	file annual capital budgets with the Board of Commissioners of Public Uti Board"). Current regulatory practice requires Newfoundland Power to i justify proposed expenditures which are aimed at maintaining or improving reliability <sup>2</sup> as well as report on actual capital expenditures. <sup>3</sup>	
12		
13		
14		
15		
16	Current regulatory practice also requires Newfoundland Power to report reliabilit various service level performance indicators to the Board on a quarterly basis. <sup>4</sup>	Current regulatory practice also requires Newfoundland Power to report reliability and
17		
18		Significant power outages are required to be reported to the Board within 1 business day. <sup>5</sup>
19		
20		In Newfoundland Power's view, there would be no tangible improvement in actual
21		reliability and service level reporting or costs resulting from the adoption of a
22		Distribution Reliability and Service Standard at this time.
23		·
24		This matter was specifically considered by the Board in 2007. <sup>6</sup> There has been no
25		material change in circumstances since that time which would justify adoption of a
26		Distribution Reliability and Service Standard.

See section 41 of the *Public Utilities Act*.

See the Capital Budget Application Guidelines, October 2007.

Board approvals of capital budgets require the utility to file annual reports on actual capital expenditures within 60 days of year-end.

The practice of quarterly reporting has existed since 1997.

This requirement originated in 2000 at the direction of Board staff.

See Order No. P.U. 32 (2007), p.37 et. seq.