

- 1 **Q. (page 2-6, lines 2-4) Please provide in tabular format a list of interruptions to**
 2 **Curtailable Service customers for each of the last five winter periods, including: date**
 3 **of dispatch, time of dispatch, time of recall, amount of load dispatched, and reason for**
 4 **dispatch including whether NP- or Hydro-initiated. Please also show the NP peak**
 5 **demand at the time of dispatch, and the NP peak demand for the particular year.**
 6
 7 **A.** Table 1 provides the requested information with respect to curtailment requests to
 8 customers on the Curtailable Service Option for each of the last 5 winter seasons.
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Table 1
Dispatch of Customer Curtailable Load

Date	Curtail Period		Dispatched Load (MW)	Initiated By	Demand at Start of Curtailment Period (MW)
	Start	End			
January 27, 2009	16:30	18:30	10.0	NP	1,188.0
January 26, 2009	16:30	20:30	10.0	NP	1,199.7
January 17, 2009	17:45	20:00	8.2	NP	1,209.1
January 16, 2009	17:00	18:15	9.2	NP	1,183.7
January 15, 2009	17:00	18:00	8.7	NP	1,185.3
December 27, 2008	17:30	20:00	5.9	NP	1,195.1
December 17, 2008	17:30	18:15	4.9 ¹	Hydro	1,013.3
January 22, 2008	16:00	18:30	9.0	NP	1,100.9
January 22, 2008	07:30	10:30	7.3	NP	1,127.0
January 21, 2008	16:30	18:15	8.8	NP	1,075.4
January 4, 2008	16:30	19:30	8.2	NP	1,064.3
January 2, 2008	16:45	17:30	5.9	NP	1,064.9
January 18, 2007	17:00	18:00	9.7	NP	1,112.9
January 18, 2007	08:00	11:00	10.6	NP	1,124.9
January 17, 2007	16:45	19:00	10.2	NP	1,101.2
December 29, 2006	16:30	18:30	7.2	NP	1,068.6
January 23, 2006	16:00	19:00	9.5	NP	1,060.9
January 23, 2006	08:00	13:00	9.3	Hydro ²	1,099.8
December 6, 2004	16:30	19:00	3.7	NP	1,109.0

¹ On each occasion that a curtailment is deemed necessary, the Company would normally request all customers on the Curtailable Service Option curtail their load. In response to a request from Newfoundland and Labrador Hydro on December 17, 2008 to reduce load requirements on the Avalon Peninsula, only customers on the Avalon Peninsula were requested to curtail.

² On January 23, 2006, the power system was at risk of a generation shortage. Newfoundland and Labrador Hydro requested the Company to run its thermal generation. Had the Company not already dispatched its curtailable load, it is likely that Newfoundland and Labrador Hydro would have requested its dispatch.

Newfoundland Power requests customers to curtail either when Newfoundland Power is approaching a winter peak demand, or when Newfoundland and Labrador Hydro requires curtailments during the winter season to meet system requirements.

Table 2 shows the peak load on Newfoundland Power's system for each of the past 5 winter seasons.

Table 2
Newfoundland Power Annual Peaks
(MW)

Winter Season³	Native Peak⁴
2008-09	1,219
2007-08	1,181
2006-07	1,142
2005-06	1,131
2004-05	1,167

³ The winter season consists of the calendar months of December, January, February and March.

⁴ Native peak is defined as the sum of total produced and purchased before weather adjustments.