

Q. Please provide in tabular form actual number of customers, peak load and energy demand for each month from June 2006 through June 2009, and forecast for July 2009 through June 2011. Please show the data with and without NP generation. Please provide the forecast figures based on assumptions in the Application.

A. Table 1 provides the actual number of customers, peak load and energy demand for each month from June 2006 through June 2009.

Table 1
Actual Customers, Peak Load and Energy Demand

Date	Customers	Peak Load (KW) ¹			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
June 2006	227,655	496,665	63,025	559,690	277,035	31,183	308,218
July 2006	227,882	470,819	18,799	489,618	271,238	25,003	296,241
August 2006	228,083	454,760	32,278	487,038	267,179	26,000	293,179
September 2006	228,406	485,729	41,501	527,230	273,988	23,582	297,570
October 2006	228,837	639,624	35,988	675,612	345,175	27,107	372,282
November 2006	229,296	984,651	59,354	1,044,005	392,707	38,996	431,703
December 2006	229,500	1,072,730	69,538	1,142,268	535,991	38,451	574,442
January 2007	229,860	1,072,814	63,333	1,136,147	567,549	38,762	606,311
February 2007	229,974	1,006,853	62,166	1,069,019	537,914	33,001	570,915
March 2007	230,135	1,018,930	31,697	1,050,627	532,869	34,504	567,373
April 2007	230,131	823,764	66,650	890,414	451,710	44,674	496,384
May 2007	230,270	734,753	50,607	785,360	381,601	41,515	423,116
June 2007	230,438	639,817	18,620	658,437	310,534	16,703	327,237
July 2007	230,647	495,993	36,900	532,893	284,654	21,358	306,012
August 2007	230,745	472,658	47,741	520,399	264,188	33,242	297,430
September 2007	231,076	533,718	37,900	571,618	285,412	18,165	303,577
October 2007	231,610	717,474	25,223	742,697	370,760	18,374	389,134
November 2007	232,067	827,283	74,129	901,412	422,562	36,986	459,548
December 2007	232,262	1,060,264	58,451	1,118,715	580,967	42,587	623,554

¹ This is Newfoundland Power's Native Peak Load which is total of the Company's purchases and production. Peak Load data for certain months commencing in 2008 are not readily available ("NA"). This data is normally compiled only for months where it is required for Newfoundland and Labrador Hydro to bill Newfoundland Power.

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Table 1
Actual Customers, Peak Load and Energy Demand
(continued)

Date	Customers	Peak Load (KW) ¹			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
January 2008	232,677	1,084,021	96,449	1,180,470	590,761	38,591	629,352
February 2008	233,029	992,107	89,478	1,081,585	534,671	49,534	584,205
March 2008	233,236	997,240	63,298	1,060,538	559,723	46,439	606,162
April 2008	233,231	NA	NA	NA	435,748	50,638	486,386
May 2008	233,378	NA	NA	NA	370,755	57,882	428,637
June 2008	233,563	NA	NA	NA	298,834	42,303	341,137
July 2008	233,857	NA	NA	NA	277,036	28,251	305,287
August 2008	234,046	NA	NA	NA	281,448	21,928	303,376
September 2008	234,226	NA	NA	NA	286,815	19,160	305,975
October 2008	234,917	NA	NA	NA	373,080	14,817	387,897
November 2008	235,479	NA	NA	NA	414,566	29,165	443,731
December 2008	235,778	1,105,368	74,580	1,179,948	536,738	56,670	593,408
January 2009	236,131	1,152,296	66,304	1,218,600	635,774	45,394	681,168
February 2009	236,363	1,080,024	70,830	1,150,854	540,376	28,722	569,098
March 2009	236,590	NA	NA	NA	552,061	46,783	598,844
April 2009	236,850	NA	NA	NA	421,793	49,487	471,280
May 2009	236,930	NA	NA	NA	349,911	45,054	394,965
June 2009	237,261	NA	NA	NA	304,244	17,548	321,792

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Table 2 provides forecast number of customers, peak load and energy demand for each month for July 2009 through June 2011.

Table 2
Forecast Customers, Peak Load and Energy Demand

Date	Customers	Peak Load (KW) ²			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
July 2009	237,101	NA	NA	625,154	300,958	21,300	322,258
August 2009	237,268	NA	NA	596,575	299,985	11,900	311,885
September 2009	237,566	NA	NA	681,006	308,216	16,800	325,016
October 2009	238,153	NA	NA	867,015	375,308	33,900	409,208
November 2009	238,664	NA	NA	1,041,847	448,978	37,500	486,478
December 2009	238,901	NA	NA	1,232,523	566,684	46,700	613,384
January 2010 ³	239,168	1,144,760	117,930	1,262,690	636,201	35,400	671,601
February 2010	239,341	NA	NA	1,255,218	563,518	31,300	594,818
March 2010	239,461	NA	NA	1,146,270	574,803	39,100	613,903
April 2010	239,413	NA	NA	1,015,058	459,389	46,400	505,789
May 2010	239,470	NA	NA	897,523	389,790	46,500	436,290
June 2010	239,596	NA	NA	771,562	313,197	36,400	349,597
July 2010	239,811	NA	NA	631,221	297,053	30,300	327,353
August 2010	239,944	NA	NA	602,364	293,004	23,400	316,404
September 2010	240,200	NA	NA	687,615	302,544	27,300	329,844
October 2010	240,757	NA	NA	875,430	379,524	35,300	414,824
November 2010	241,233	NA	NA	1,051,958	452,994	37,900	490,894
December 2010	241,431	NA	NA	1,244,484	582,183	39,500	621,683
January 2011 ⁴	241,692	1,157,120	117,930	1,275,050	641,086	35,400	676,486
February 2011	241,852	NA	NA	1,267,399	565,865	31,300	597,165
March 2011	241,963	NA	NA	1,157,395	581,380	39,100	620,480
April 2011	241,899	NA	NA	1,023,733	464,935	46,400	511,335
May 2011	241,940	NA	NA	905,194	392,131	46,500	438,631
June 2011	242,062	NA	NA	778,156	317,628	36,400	354,028

² Newfoundland Power forecasts only Total Peak Load on a monthly basis.

³ The forecast assumes that, for the purposes of winter season maximum total peak load, the Peak Load Produced is equal to the generation credit provided for in Newfoundland and Labrador Hydro's wholesale rate structure.